**APPROVED**

**Minutes of the Retail Market Subcommittee (RMS) Meeting by Webex Only**

**Tuesday,** **June 7, 2022 – 9:30 a.m.**

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| Attendance |  | |  | |
| *Members:* |  | |  | |
| Abbott, Kristin | Austin Energy | |  | |
| Callender, Wayne | CPS Energy | |  | |
| Camet, Brooke | Office of Public Utility Council (OPUC) | | |  |
| Ghormley, Angela | Calpine Corporation (Calpine) | |  | |
| Hermes, Connie | South Texas Electric Cooperative (STEC) | | |  |
| Khan, Amir | Chariot Energy | |  | |
| Macias, Jesse | AEP Service Corporation (AEPSC) | |  | |
| McKeever, Debbie | Oncor Electric Delivery (Oncor) | |  | |
| Patrick, Kyle | Reliant Energy Retail Services (Reliant) | |  | |
| Rehfeldt, Diana | Texas-New Mexico Power (TNMP) | |  | |
| Schatz, John | Luminant Generation (Luminant) | |  | |
| Schmitt, Jennifer | Rhythm Ops | |  | |
| Scott, Kathy | CenterPoint Energy (CNP) | |  | |
| Shepherd, Bill | Denton Municipal Electric (DME) | |  | |
| Smith, Scott | Tenaska Power Services (Tenaska) | |  | |
| Werley, David | Bryan Texas Utilities (BTU) | |  | |
| Wilson, Frank | Nueces Electric Cooperative (NEC) | |  | |
|  |  | |  | | |
| The following proxy was assigned:   * Chris Hendrix to Jennifer Schmitt   Guests: | |  |  | | |
| Ainspan, Malcolm | NRG | |  | | |
| Alvarado, Elizabeth | PUCT | |  | | |
| Ashley, Kristy | Customized Energy Solutions | |  | | |
| Balance, Lysette | CNP | |  | | |
| Barfield, Lori Lee | Just Energy | |  | | |
| Belin, Deb | Earth Etch | |  | | |
| Beasley, Richard | CNP | |  | | |
| Blakey, Eric | Just Energy | |  | | |
| Broach, Eric | GEXA Energy | |  | | |
| Compton, Dawn | Oncor | |  | | |
| Claiborn-Pinto, Shawnee | PUCT | |  | | |
| Couch, Andrea | TNMP | |  | | |
| Doehring, Lee | CNP | |  | | |
| Earnest, Melinda | AEPSC | |  | | |
| Fails, Heather | Oncor | |  | | |
| Gibbs, Dale | Just Energy | |  | | |
| Gutierrez, Toney | AEPSC | |  | | |
| Hansen, Matthew | GEXA Energy | |  | | |
| Hudson, John | CNP | |  | | |
| Jones, Monica | CNP | |  | | |
| Lacek, Mollie | Talen Energy | |  | | |
| Levine, Norman | NRG | |  | | |
| Lotter, Eric | GridMonitor | |  | | |
| Morrow, Cynthia | GEXA Energy | |  | | |
| Pak, Sam | Oncor | |  | | |
| Pliler, Steve | Vistra Corp | |  | | |
| Pokharel, Nabaraj | OPUC | |  | | |
| Reed, Carolyn | CNP | |  | | |
| Rowley, Chris | Oncor | |  | | |
| Snyder, Bill | AEPSC | |  | | |
| Stanton, Spencer | Orsted | |  | | |
| Taipalus, Darice | PNM Resource | |  | | |
| Velasquez, Ivan | Oncor | |  | | |
| Walker, Floyd | PUCT | |  | | |
| Wall, Kim | Hansen Technologies | |  | | |
| Wiegand, Sheri | Vistra | |  | | |
| Wilson, Stephen | TXU | |  | | |
| Wood, Jamie | LP&L | |  | | |
| Zhang, Wen | SENA | |  | | |

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| *ERCOT Staff:* |  |  |
| Albracht, Brittney |  |  |
| Brink, Kelly |  |  |
| Clifton, Suzy |  |  |
| Conner, Courtney |  |  |
| Hanna, Mick |  |  |
| Michelsen, Dave |  |  |
| Raish, Carl |  |  |
| Roberts, Randy |  |  |
| Ruane, Mark |  |  |
| Thurman, Kathryn |  |  |
| Troublefield, Jordan |  |  |
| Urquhart, Thomas |  |  |
|  |  |  |

*Unless otherwise indicated, all Market Segments were participating in the vote.*

John Schatz called the June 7, 2022 RMS meeting to order at 9:30 a.m.

Antitrust Admonition

Mr. Schatz directed attention to the ERCOT Antitrust Admonition, which was displayed.

Agenda Review

There were no changes to the agenda.

Approval of RMS Meeting Minutes (see Key Documents)[[1]](#footnote-2)

*May 3, 2022*

Market Participants reviewed the May 3, 2022 RMS Meeting Minutes. Mr. Schatz noted that this item could be considered for inclusion in the [Combined Ballot.](#Combo_Ballot)

Technical Advisory Committee (TAC) Update (see Key Documents)

Mr. Schatz reviewed the disposition of items considered at the May 25, 2022 TAC meeting, encouraged Market Participants to attend the June 7, 2022 Special TAC meeting to discuss the Proposed Maximum Daily Resource Planned Outage Capacity Methodology (related to Nodal Protocol Revision Request (NPRR) 1108, ERCOT Shall Approve or Deny All Resource Planned Outage Requests), and stated that in consideration of TAC Leadership and ERCOT Board Member discussions on efficiencies in the stakeholder process, TAC Leadership will host the June 14, 2022 TAC Workshop for Structural and Procedural Review.

NPRR1134, Related to RMGRR168, Modify ERCOT’s Mass Transition Responsibilities (see Key Documents)

Market Participants reviewed NPRR1134. Mr. Schatz noted that this item could be considered for inclusion in the [Combined Ballot.](#Combo_Ballot)

Combined Ballot

**Debbie McKeever moved to approve the Combined Ballot as follows:**

* **To approve the May 3, 2022 RMS Meeting Minutes as submitted**
* **To endorse NPRR1134 as submitted**

**Jennifer Schmitt seconded the motion. The motion carried unanimously.** *(Please see ballot posted with Key Documents.)*

ERCOT Updates (see Key Documents)

*IT Report*

Mick Hanna reported on service availability for May 2022 and year to date, reviewed the incidents and maintenance issues, and summarized MarkeTrak Performance and ListServ statistics.

*Flight Update*

Dave Michelsen presented the Flight 0622 preview and details.

*Retail Projects Update*

Mr. Michelsen highlighted upcoming retail projects.

*Analysis of Residential Rooftop PhotoVoltaic (PV) in Competitive ERCOT Area*

Carl Raish summarized the methodology and presented analysis of the increased PV output from residential solar systems in the competitive areas of the ERCOT market. In response to Market Participant requests to post updated Load Profiles, Mr. Raish offered to review the issues at a future Profiling Working Group (PWG) meeting. Market Participants also expressed support to review the Transmission and/or Distribution Service Provider (TDSP) process on interconnection related to solar installation. Mr. Schatz requested PWG Leadership present the retail issues related to the TDSP process in a workshop forum.

Texas Standard Electronic Transaction (Texas SET) Working Group (see Key Documents)

Kyle Patrick reviewed Texas SET activities, including the Lubbock Power and Light (LP&L) integration and initiatives in the Texas SET Version 5.0 Project. Mr. Schatz summarized RMS Leadership and LP&L Staff discussion on the integration strategy and consideration of a RMS task force to address the issues.

Market Coordination Team (MCT)

Kathryn Thurman encouraged Market Participants to attend the June 16, 2022 MCT meeting to discuss coordination activities for delivering the Texas SET Version 5.0 Project.

Texas Data Transport and MarkeTrak Systems (TDTMS) Working Group (See Key Documents)

Sheri Wiegand reviewed TDTMS Working Group activities, including the May 19 and May 24, 2022 MarkeTrak Technical Refresh Training Workshops.

PWG (see Key Documents)

Sam Pak reviewed PWG activities, including the 2021 Weather Sensitivity update and 2022 Business Annual Validation update.

Retail Market Training Task Force (RMTTF) (see Key Documents)

Ms. McKeever reviewed RMTTF activities.

Other Business

*TNMP 3G Remediation Update*

Andrea Couch summarized highlights of the June 3, 2022 TNMP 3G Network remediation notice, noted that as of June 6, 2022, TNMP has deployed 140,079 NextGen meters, and stated that based on current deployment timeline estimates TNMP anticipates that the switching out of impacted meters in all service territories will be completed by the end of July 2022. Market Participants expressed concern for impacts to Customers from the delays in resolving MarkeTrak submittal and Settlement issues. Ms. Couch noted that TNMP resource constraints are impacting the backlog and that TNMP is attempting to automate some processes. Mr. Schatz requested TNMP include details on market items impacting Customers in the weekly Market Notices.

*June 15, 2022 Retail Electric Provider (REP)/Utility Summer Prep Communication Workshop*

Mr. Schatz encouraged Market Participants to attend the June 15, 2022 REP/Utility Summer Prep Communication Workshop by Webex Only at 1:30 p.m.

*Transmission Loss Factors (TLFs)*

Randy Roberts stated that at the June 17, 2022 Wholesale Market Working Group (WMWG) meeting, ERCOT would be presenting potential solutions to improve TLFs accuracy and encouraged Market Participant participation.

*ONCOR REP Appreciation Event and Workshop*

Ms. McKeever encouraged Market Participants to attend the Oncor REP Appreciation Event and Workshop on September 28 and 29, 2022 in Ft. Worth, TX.

Adjournment

Mr. Schatz adjourned the June 7, 2022 RMS meeting at 12:38 p.m.

1. Key Documents referenced in these minutes may be accessed on the ERCOT website at:

   <https://www.ercot.com/calendar/event?id=1623356601423> [↑](#footnote-ref-2)