



## Large Load Interconnection Status

LFLTF Meeting  
August 22, 2022

# Agenda

1. Introduction - New LFL Manager
2. Update on Current LLI Queue

# New LFL Manager

## Agee Springer

Large Flexible Load Interconnection Manager

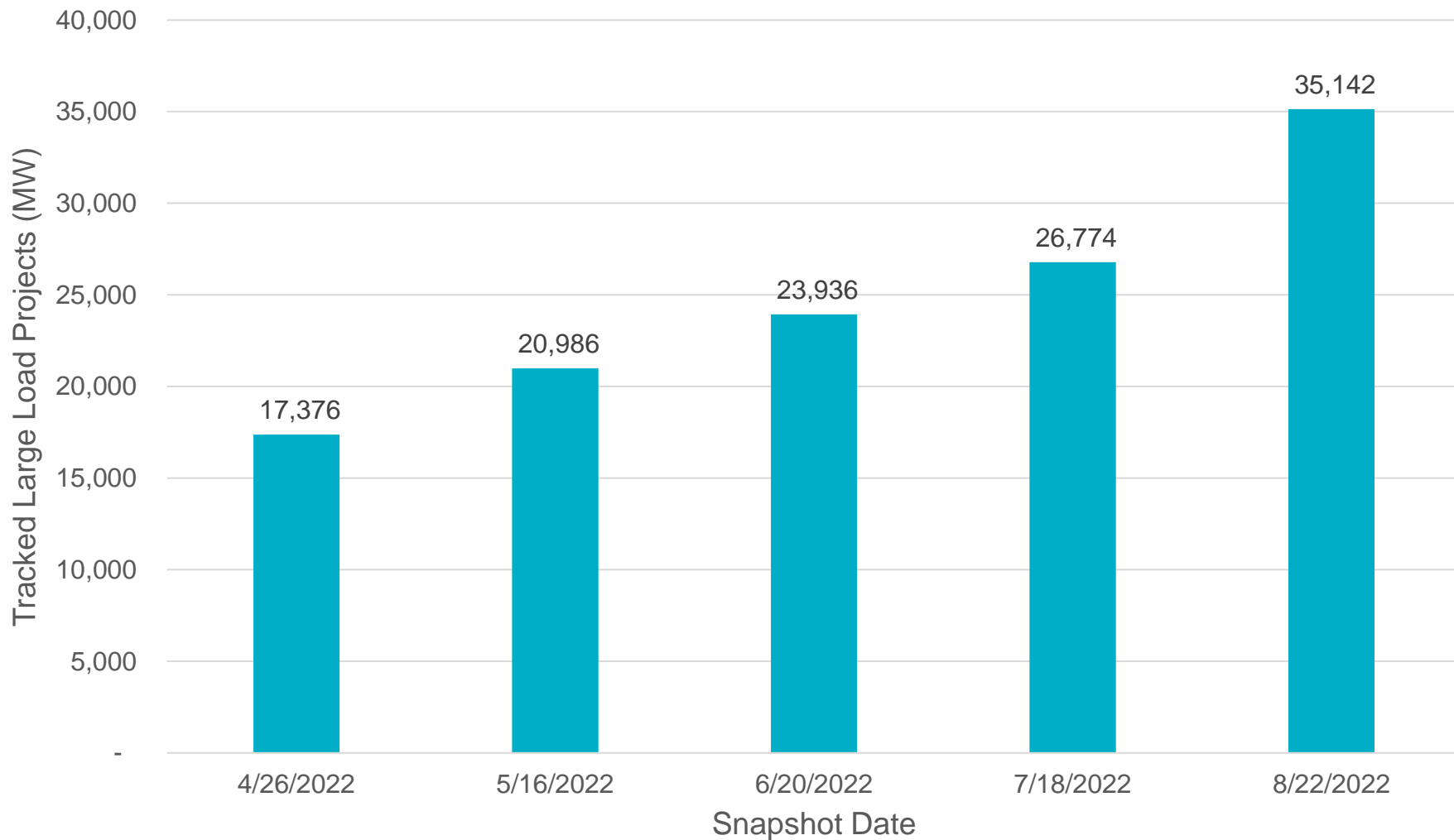
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## Role

- Develop coordinated, sustainable, and scalable ERCOT processes to support interconnection of Large Loads
- Provide a periodic report to LFLTF on interconnection queue
- Support LFLTF chair and vice-chair as needed

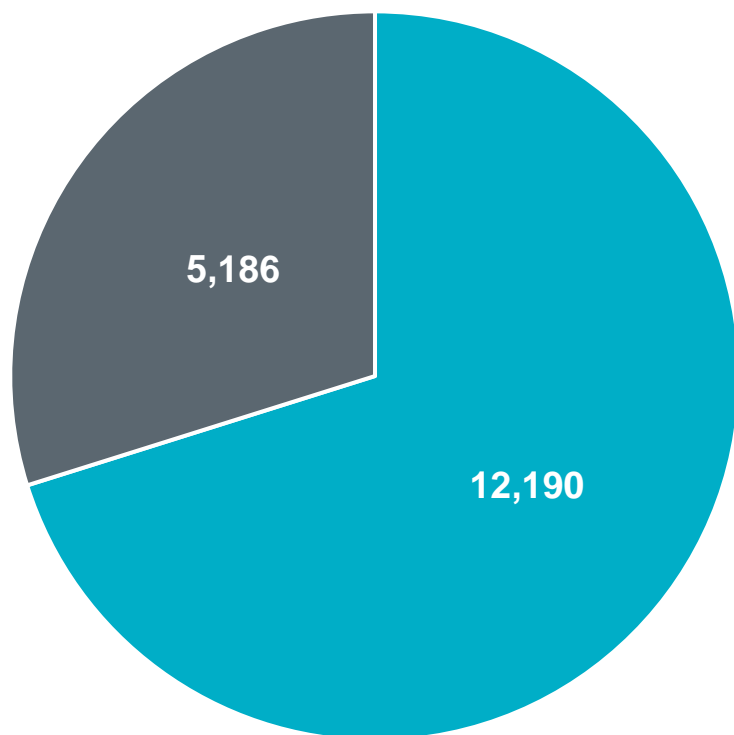
# Update on Current LLI Queue and Trends

# LLI Queue – Growth Since April 2022

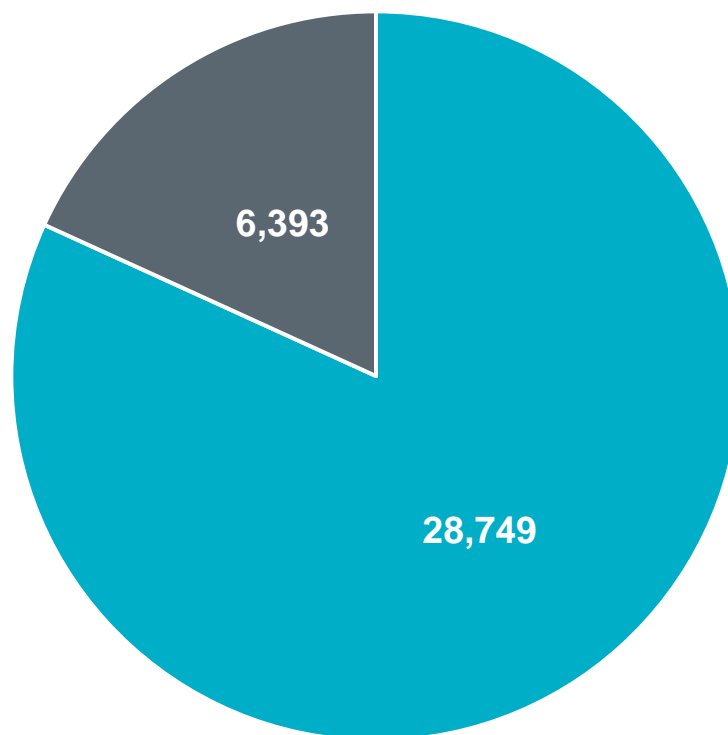


# Behind-the-Meter and Netting

April 2022

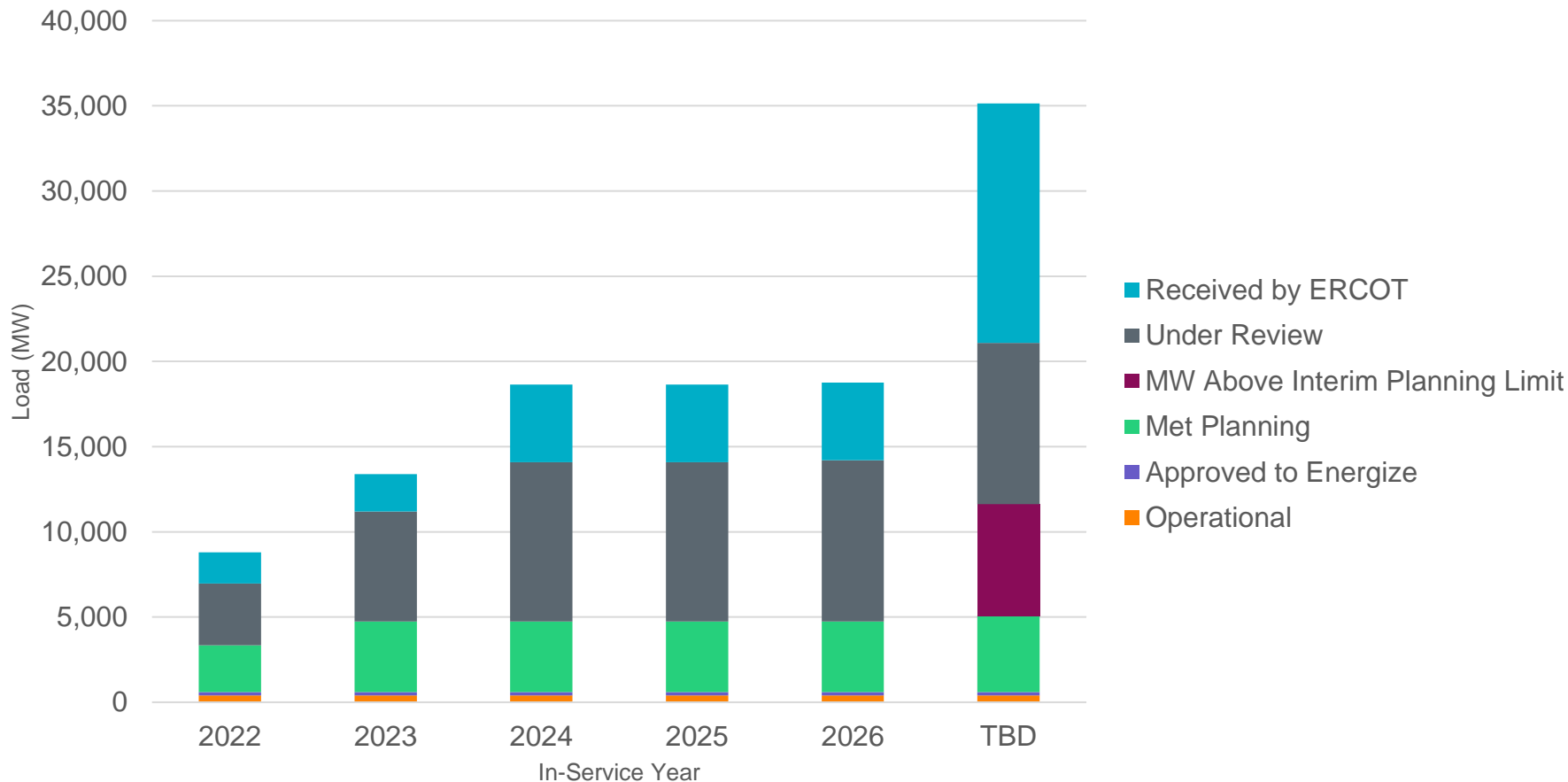


August 2022



■ Standalone Loads ■ Co-Located Loads

# Current LLI Interconnection Queue



- Chart is cumulative, with 35,142 MW currently being tracked in the queue
- The TBD column contains planned projects with no defined target in-service date, as well as remaining MWs after an interim limit has been applied to a proposed project

# LLI Interconnection Queue - Comments

- These charts are derived from desired in-service dates reported by project owners
- This approach has limitations
  - Little visibility into projects that will be energized in stages
  - 9.8 GW of tracked load with no target in-service date
  - 6.5 GW of planned load beyond current interim limits with no clear in-service date
- These limitations will become a larger issue as more projects move through the interim process.



## Upcoming RFI

- To help address these limitations and improve project tracking, ERCOT proposes to issue RFIs in the near-future
- RFIs would be issued to both TDSPs and project owners