



**Item 11: Bearkat – North McCamey – Sand  
Lake 345-kV Transmission Line Addition  
RPG Project**

*Woody Rickerson*  
Vice Present, Grid Planning and Operations

Board of Directors Meeting

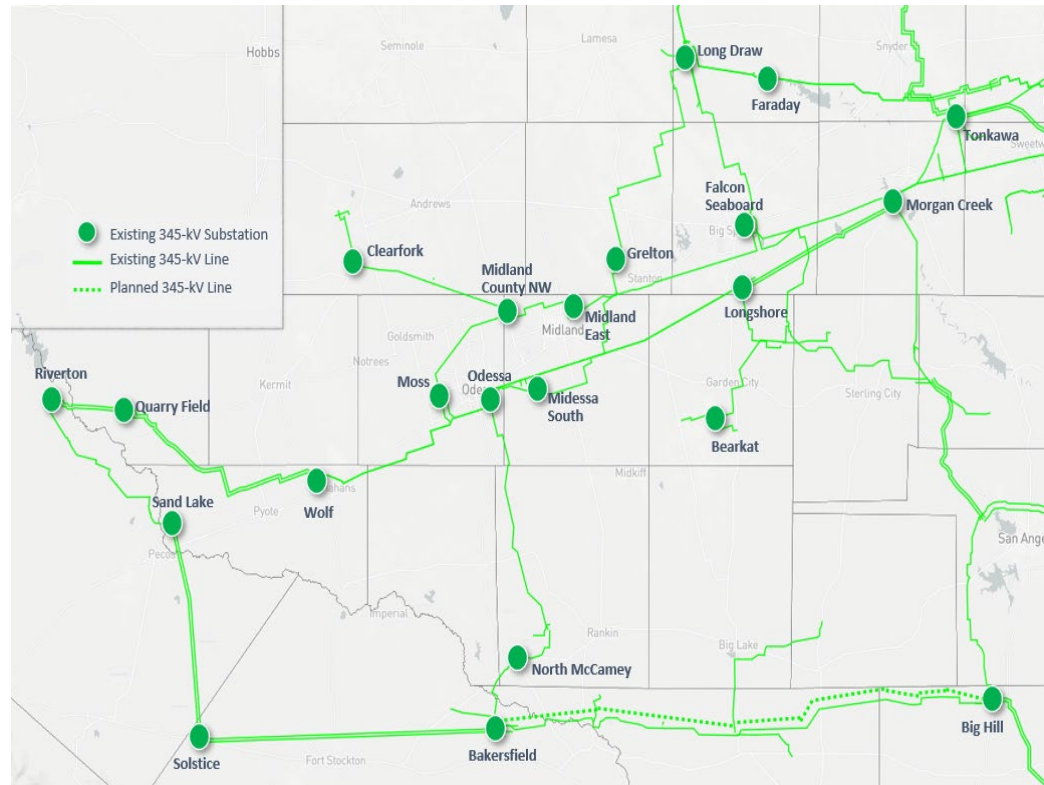
ERCOT Public  
August 16, 2022

# Action

- At the conclusion of this presentation the Board of Directors will be asked to:
  1. Endorse the Bearkat – North McCamey – Sand Lake 345-kV Transmission Addition Regional Planning Group (RPG) Project based on NERC and ERCOT reliability planning criteria; and
  2. Designate the project as critical to the reliability of the ERCOT System pursuant to PUCT Substantive Rule 25.101(b)(3)(D)

# Bearkat – North McCamey – Sand Lake 345-kV Transmission Addition Project

- LCRA Transmission Services Corporation (LCRA TSC), Wind Energy Transmission Texas (WETT), and Oncor jointly submitted the Bearkat – North McCamey – Sand Lake 345-kV Transmission Line Addition Project for Regional Planning Group (RPG) review in April 2022
- The purpose of the project is to address reliability needs driven by rapid load growth (oil & gas) in the Delaware Basin area and to improve capability to import power into the Delaware Basin area



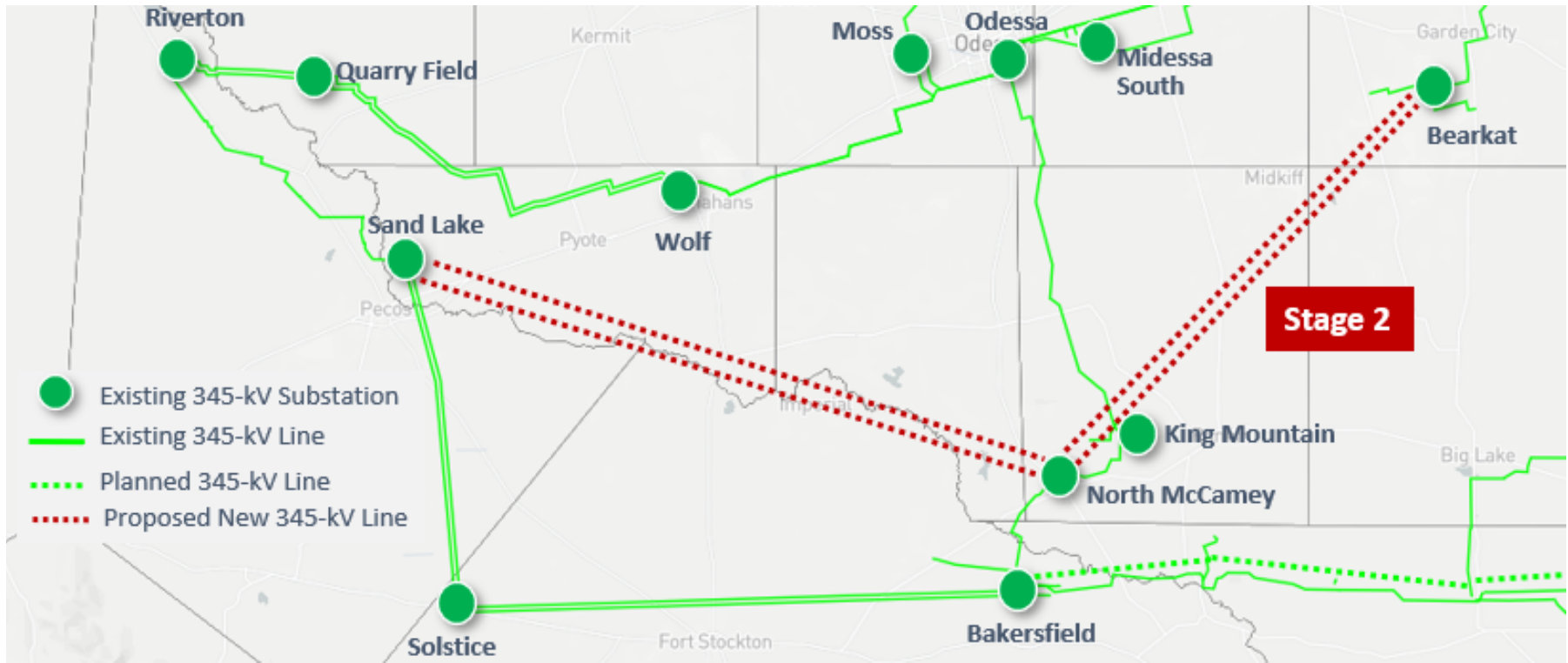
# TAC Endorsement

- ERCOT presented the project to the Technical Advisory Committee on July 27, 2022
- TAC voted unanimously to endorse the project (Stage 2)

# Request for Board Vote

- ERCOT staff requests and recommends that the Board of Directors vote to endorse the need for the Bearkat – North McCamey – Sand Lake 345-kV Transmission Addition Project (Stage 2) based on NERC and ERCOT reliability planning criteria
- ERCOT staff requests and recommends that Board of Directors designate the Bearkat – North McCamey – Sand Lake 345-kV Transmission Addition Project (Stage 2) as critical to the reliability of the ERCOT System pursuant to PUCT Substantive Rule 25.101(b)(3)(D)

# Questions?



## ERCOT Recommendation: Stage 2

- Build a new double-circuit 345-kV line from existing Bearkat Substation to existing North McCamey Substation (~71 miles), with normal and emergency ratings of at least 2,564 MVA
- Build a new double-circuit 345-kV line from existing North McCamey Substation to existing Sand Lake Substation (~94 miles), with normal and emergency ratings of at least 2,564 MVA
- Reconfigure each of the existing substations into a breaker-and-a-half substation (as a minimum configuration)