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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **ERCOT Opinion** | **ERCOT Market Impact Statement** |
| **1085NPRR** | **Ensuring Continuous Validity of Physical Responsive Capability (PRC) and Dispatch through Timely Changes to Resource Telemetry and Current Operating Plans (COPs).** This Nodal Protocol Revision Request (NPRR) improves the validity of the Physical Responsive Capability (PRC) calculation and dispatch by requiring quicker updates by Qualified Scheduling Entities (QSEs) to the telemetered Resource Status, High Sustained Limit (HSL), and other relevant information. [ERCOT] | N | ERCOT supports approval of NPRR1085. | ERCOT Staff has reviewed NPRR1085 and believes the market impact for NPRR1085 is the provision of critical situational awareness to have an accurate value of PRC at all times as well as an accurate forecast of available generation capability and availability. |
| **1133NPRR** | **Clarify Responsibilities for Submission of Planning Model Data for DC Ties.** This Nodal Protocol Revision Request (NPRR) clarifies the responsibilities of Direct Current Tie (DC Tie) Facility owners and DC Tie Operators (DCTOs) with respect to DC Tie model data. [ERCOT] | N | ERCOT supports approval of NPRR1133. | ERCOT Staff has reviewed NPRR1133 and believes the market impact for NPRR1133 is clarified responsibilities of DC Tie Facility owners and DCTOs with respect to certain modeling responsibilities. |
| **1134NPRR** | **Related to RMGRR168, Modify ERCOT’s Mass Transition Responsibilities.** This Nodal Protocol Revision Request (NPRR) synchronizes ERCOT’s role and responsibilities with current market transactional solutions by removing the negative impacts experienced by Customers when their switch transactions are executed within the 60 days following a Mass Transition event as described in the P.U.C. SUBST. R. 25.43, Provider of Last Resort (POLR). [TX SET] | N | ERCOT supports approval of NPRR1134. | ERCOT Staff has reviewed NPRR1134 and believes the market impact for NPRR1134, along with RMGRR168, improves current operational issues by synchronizing ERCOT’s role and responsibilities regarding current market transactional solutions upon the removal of the “out-of-cycle” switch term and market process. |
| **1135NPRR** | **Add On-Line Status Check for Resources Telemetering OFFNS for Ancillary Service Imbalance Settlements.**  This Nodal Protocol Revision Request (NPRR) modifies the definition of the Real-Time Generation Resources with an Off-Line Non-Spin Schedule (RTOFFNSHSL) to allow non-zero values for this billing determinant only if the Resource was Off-Line when it telemetered OFFNS. This is to ensure accurate Settlement in the scenario where an On-Line Resource erroneously telemetered OFFNS. [ERCOT] | N | ERCOT supports approval of NPRR1135. | ERCOT Staff has reviewed NPRR1135 and believes the market impact for NPRR1135 improves Settlement accuracy in the scenario where an On-Line Resource erroneously telemetered OFFNS. |
| **1136NPRR** | **Updates to Language Regarding a QSE Moving Ancillary Service Responsibility Between Resources.** This Nodal Protocol Revision Request (NPRR) makes changes to reflect the logic that will be in place after the implementation of Fast Frequency Response (FFR) Advancement project, the next phase of implementation for NPRR863, Creation of ERCOT Contingency Reserve Service and Revisions to Responsive Reserve. Specifically, the NPRR adds new paragraph (5) of Section 4.4.7.3 to align with language in Section 6.4.7. These changes are for clarity only, and do not modify the system design. The new paragraph (6) of Section 4.4.7.3 is an additional check that needs to be in place to ensure a QSE does not replace a Regulation Service with Fast Responding Regulation Service (FRRS). This section does not need to be addressed in the FFR Advancement implementation, and it is ERCOT’s intent to implement this logic change in a future project. [ERCOT] | N | ERCOT supports approval of NPRR1136. | ERCOT Staff has reviewed NPRR1136 and believes the market impact for NPRR1136 clarifies Protocol language and provides increased flexibility to QSEs in managing their Ancillary Service supply responsibility. |
| **1137NPRR** | **Updates to Section 1.1 to Modify the OBD List Review Timeline and Other Clarifications.** This Nodal Protocol Revision Request (NPRR) replaces the annual requirement to review the Other Binding Documents List with a four-year review cycle, and reflects additions of Protocol Sections. [Residential Consumer] | N | ERCOT supports approval of NPRR1137. | ERCOT Staff has reviewed NPRR1137 and believes the market impact for NPRR1137 is efficient use of stakeholder time while maintaining familiarity with and oversight of the Other Binding Documents List. |
| **1142NPRR** | **ERS Changes to Reflect Updated PUCT Rule Changes re SUBST. R. 25.507.** This Nodal Protocol Revision Request (NPRR) increases the annual budget for the Emergency Response Service (ERS), allows ERCOT the flexibility to contract ERS for up to twenty-four hours in an ERS Standard Contract Term, and makes other administrative changes to the ERS program.  [ERCOT] | Y | ERCOT supports approval of NPRR1142. | ERCOT Staff has reviewed NPRR1142 and believes the market impact for NPRR1142 helps ensure alignment between Protocols and PUC Substantive Rules. |
| **822SCR** | **Create Daily Energy Storage Integration Report and Dashboard.** This System Change Request (SCR) creates a new daily integration report and dashboard for Energy Storage Resources (ESRs), similar to the current integration reports and dashboards for wind and solar. [Reliant] | N | ERCOT supports approval of SCR822. | ERCOT Staff has reviewed SCR822 and believes the market impact for SCR822 improves the market’s awareness regarding system wide energy storage production and consumption on or near Real Time basis. |
| **042OBDRR** | **Related to NPRR1142, ERS Changes to Reflect Updated PUCT Rule Changes re SUBST. R. 25.507.** This Other Binding Document Revision Request (OBDRR) increases the annual budget for the Emergency Response Service (ERS) and makes other administrative changes to the ERS program.  [ERCOT] | ? | ERCOT supports approval of OBDRR042. | ERCOT Staff has reviewed OBDRR042 and believes the market impact for OBDRR042 helps ensure alignment between the Other Binding Documents and PUC Substantive Rules. |
| **101PGRR** | **Related to NPRR1133, Clarify Responsibilities for Submission of Planning Model Data for DC Ties.** The Planning Guide Revision Request (PGRR) clarifies that the owner of the Direct Current Tie (DC Tie) Facility will provide the appropriate dynamic model data to its DC Tie Operator (DCTO), and that the DCTO will then provide the data to ERCOT. [ERCOT] | N | ERCOT supports approval of PGRR101. | ERCOT Staff has reviewed PGRR101 and believes the market impact for PGRR101 is clarified responsibilities of DC Tie Facility owners and DCTOs with respect to certain modeling responsibilities. |
| **168RMGRR** | **Modify ERCOT’s Mass Transition Responsibilities.** This Retail Market Guide Revision Request (RMGRR) synchronizes ERCOT’s role and responsibilities with current market transactional solutions upon the removal of the “out-of-cycle” switch term and market process.  This RMGRR also removes any negative impacts experienced by Customers when their switch transactions are being executed within the 60 days following a Mass Transition event as described in the Public Utility Commission of Texas (P.U.C.) SUBST. R. 25.43, Provider of Last Resort (POLR).  [TX SET] | N | ERCOT supports approval of RMGRR168 | ERCOT Staff has reviewed RMGRR168 and believes the market impact for RMGRR168 improves current operational issues by synchronizing ERCOT’s role and responsibilities regarding current market transactional solutions upon the removal of the “out-of-cycle” switch term and market process. |
| **1127NPRR** | **Clarification of ERCOT Hotline Uses.** This Nodal Protocol Revision Request (NPRR) clarifies which Entities are required to have Hotline and 24-hour, seven-day-per-week communications with ERCOT and requires that those Entities answer each Hotline call in order to proactively ensure situational awareness in emergency situations. [ERCOT] | N | ERCOT supports approval of NPRR1127 | ERCOT Staff has reviewed NPRR1127 and believes it has a positive market impact by clarifying Entities’ communication requirements in order to proactively ensure situational awareness in emergency situations. |