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| NPRR Number | [1142](https://www.ercot.com/mktrules/issues/NPRR1142) | NPRR Title | ERS Changes to Reflect Updated PUCT Rule Changes re SUBST. R. 25.507 |
| Impact Analysis Date | July 14, 2022 |
| Estimated Cost/Budgetary Impact | Between $10k and $20k, which will be absorbed by the Operations & Maintenance (O&M) budgets of affected department.See Comments. |
| Estimated Time Requirements | No project required. This Nodal Protocol Revision Request (NPRR) can take effect following Public Utility Commission of Texas (PUCT) approval. |
| ERCOT Staffing Impacts (across all areas) | Implementation Labor: 100% ERCOT; 0% VendorOngoing Requirements: No impacts to ERCOT staffing. |
| ERCOT Computer System Impacts | The following ERCOT systems would be impacted:Market Operation Systems \*Market Management System (MMS) 71%Data Management & Analytic Systems \*SAS 29% |
| ERCOT Business Function Impacts | ERCOT will update its business processes to implement this NPRR. |
| Grid Operations & Practices Impacts | No impacts to ERCOT grid operations and practices. |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| ERCOT is working to programmatically align systems with the Protocols and the PUCT Project No. 53493 to amend P.U.C. SUBST. R, 25.507, Electric Reliability Council of Texas (ERCOT) Emergency Response Service (ERS). |