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| SCR Number | [822](https://www.ercot.com/mktrules/issues/SCR822) | SCR Title | Create Daily Energy Storage Integration Report and Dashboard |
| Date of Decision | | June 9, 2022 | |
| Action | | Recommended Approval | |
| Timeline | | Normal | |
| Proposed Effective Date | | To be determined | |
| Priority and Rank Assigned | | To be determined | |
| Supporting Protocol or Guide Sections/Related Documents | | None | |
| System Change Description | | This System Change Request (SCR) creates a new daily integration report and dashboard for Energy Storage Resources (ESRs), similar to the current integration reports and dashboards for wind and solar. | |
| Reason for Revision | | Addresses current operational issues.  Meets Strategic goals (tied to the [ERCOT Strategic Plan](http://www.ercot.com/content/wcm/lists/144926/ERCOT_Strategic_Plan_2019-2023.pdf) or directed by the ERCOT Board).  Market efficiencies or enhancements  Administrative  Regulatory requirements  Other: Improves market awareness regarding energy storage  *(please select all that apply)* | |
| Business Case | | This SCR improves market awareness regarding energy storage production and consumption by mirroring the functionality currently provided for wind and solar generation. | |
| PRS Decision | | On 6/9/22, PRS voted unanimously to recommend approval of SCR822 as submitted. All Market Segments participated in the vote. | |
| Summary of PRS Discussion | | On 6/9/22, the sponsor provided an overview of SCR822. | |

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| Sponsor | |
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| Company | Reliant Energy Retail Services LLC |
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| Cell Number | 315-885-5925 |
| Market Segment | Independent Retail Electric Provider (IREP) |

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| **Comments Received** | |
| Comment Author | **Comment Summary** |
| None |  |

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| **Market Rules Notes** |

None

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| Proposed System Change |

**Issue:**

The installed capacity of ESRs and their contributions to energy production have been increasing significantly within the ERCOT Region. According to the April 2022 Generation Interconnection Status report, there are nearly 1,000 MW of ESRs in commercial operation and that amount is expected to exceed 5,000 MW by the end of the 2023. Daily information regarding system-wide energy storage production and capacity would be beneficial to stakeholders to assess changing market dynamics in the ERCOT Region given the increase in ESRs.

**Resolution:**

This SCR creates a new energy storage integration report and a graphical dashboard for actual energy storage power production/consumption, similar to the daily integration reports and dashboards for wind and solar. Consistent with the existing reports for wind and solar, the daily energy storage integration reports will include the numerical value of updated aggregate installed capacity for ESRs, percentage contribution of ESR production to total system Load throughout the day, and statistics on the maximum percentage of ESR production during peak load for the ERCOT System. The dashboard will also display daily energy storage power production/consumption at a five minute resolution, aggregated at the system-wide level.