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| NPRR Number | [1085](https://www.ercot.com/mktrules/issues/NPRR1085) | NPRR Title | Ensuring Continuous Validity of Physical Responsive Capability (PRC) and Dispatch through Timely Changes to Resource Telemetry and Current Operating Plans (COPs) |
| Impact Analysis Date | July 5, 2022 |
| Estimated Cost/Budgetary Impact | Between $100k and $150kSee Comments. |
| Estimated Time Requirements | The timeline for implementing this Nodal Protocol Revision Request (NPRR) is dependent upon Public Utility Commission of Texas (PUCT) prioritization and approval. Estimated project duration: 4 to 6 months |
| ERCOT Staffing Impacts (across all areas) | Implementation Labor: 100% ERCOT; 0% VendorOngoing Requirements: No impacts to ERCOT staffing. |
| ERCOT Computer System Impacts | The following ERCOT systems would be impacted:* Settlements & Billing Systems 43%
* Energy Management Systems 25%
* Data Management & Analytic Systems 18%
* Grid Decision Support Systems 9%
* Market Operation Systems 6%
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| ERCOT Business Function Impacts | No impacts to ERCOT business functions. |
| Grid Operations & Practices Impacts | ERCOT will update grid operations and practices to implement this NPRR. |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| ERCOT may consider a phased approach in order to expedite the implementation of the new resource status code. |