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| NPRR Number | [1085](https://www.ercot.com/mktrules/issues/NPRR1085) | NPRR Title | Ensuring Continuous Validity of Physical Responsive Capability (PRC) and Dispatch through Timely Changes to Resource Telemetry and Current Operating Plans (COPs) |
| Impact Analysis Date | | July 5, 2022 | |
| Estimated Cost/Budgetary Impact | | Between $100k and $150k  See Comments. | |
| Estimated Time Requirements | | The timeline for implementing this Nodal Protocol Revision Request (NPRR) is dependent upon Public Utility Commission of Texas (PUCT) prioritization and approval.  Estimated project duration: 4 to 6 months | |
| ERCOT Staffing Impacts (across all areas) | | Implementation Labor: 100% ERCOT; 0% Vendor  Ongoing Requirements: No impacts to ERCOT staffing. | |
| ERCOT Computer System Impacts | | The following ERCOT systems would be impacted:   * Settlements & Billing Systems 43% * Energy Management Systems 25% * Data Management & Analytic Systems 18% * Grid Decision Support Systems 9% * Market Operation Systems 6% | |
| ERCOT Business Function Impacts | | No impacts to ERCOT business functions. | |
| Grid Operations & Practices Impacts | | ERCOT will update grid operations and practices to implement this NPRR. | |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| ERCOT may consider a phased approach in order to expedite the implementation of the new resource status code. |