

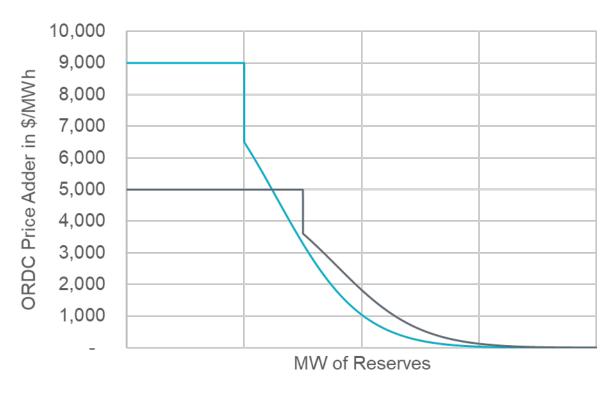
Item 7.3: 2022 Summer Markets and Credit

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Board of Directors Meeting

ERCOT Public June 21, 2022

Summer Market Changes: Different ORDC Relative to previous Summers

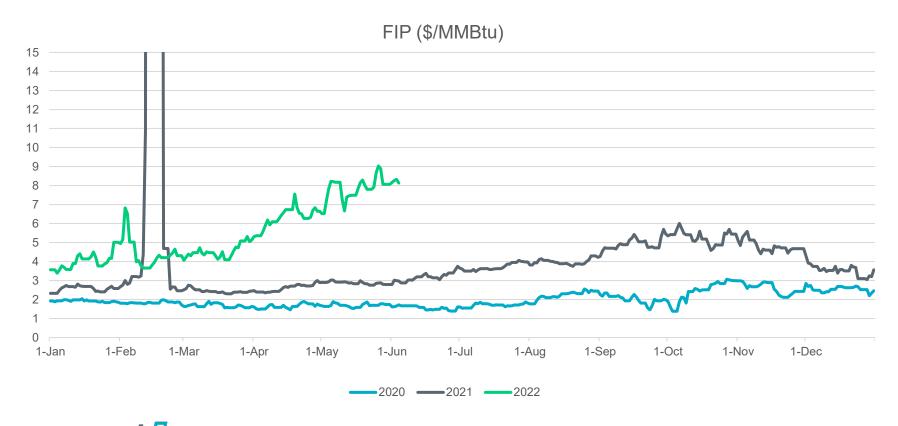


- Previous Curve: \$9,000/MWh and 2,000 MW
- Current Curve: \$5,000/MWh and 3,000 MW



Other Factors Impacting Market Prices: Natural Gas Prices

- Marginal Unit is often powered by natural gas.
- Spark spread is impacted by the price of natural gas.

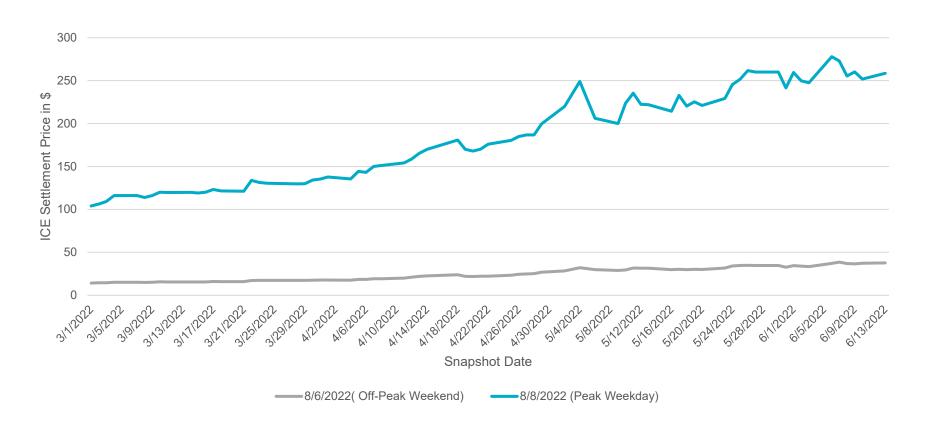




ICE forward prices for ERCOT summer power have trended upwards in 2022, particularly for August.



This chart shows additional detail of the change in representative August weekday and weekend prices.





In addition,

- Several Market Participants have been late posting additional collateral resulting from securitization.
- Historically, discretionary collateral increases closer to summer peaks.
- No letter of credit-issuing banks have exceeded their ERCOT limits for letter of credit acceptance.



Questions

