**PWG Meeting Notes** – May 12th, 2022

Via WebEx 1:00 PM AM

Attendees:

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| Sam Pak - Oncor | Jordan Troublefield – ERCOT | Eric Lotter – Grid Monitor | Diana Rehfeldt - TNMP |
| Sheri Wiegand - TXUE | Carolyn Reed - CNP | Amir Khalifeh - ERCOT | Randy Roberts - ERCOT |
| Kathy Scott - CNP | Thomas Urquhart - ? | James Okenfuse - Savion | Josh Grindeland - ? |
| Jesse Macias - AEP | Chuck Costello - ? | Darren Curry – TriCounty Elec | Tom Kleckner – RTO Insider |
| Angela Ghormley - Calpine | Mansoor Khanmohamed -EDF | Malcolm Ainspan - CNP | Richard Beasley - CNP |
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* Meeting notes for March 22nd were reviewed and approved
* FOLLOW UP ACTION ITEM: Solar Workshop - Sheri will collaborate with the TDSPs to present data/processes. It was agreed this should be an RMS effort and not from PWG.
* **2021 Weather Sensitivity Progress**
	+ Below is the last report ERCOT posted as of 5/2/22. An updated report will be generated at the beginning of June
	+ TNMP is following up on status below – perhaps the ESI was created in error



* **Business Annual Validation** commenced in March. MTs have been sent to each of the TDSPs with a list of impacted ESIs via spreadsheet. Discussion occurred around exceptions from the list such as res/com issues or DG alignment. Apparently, DG upgrades were missing from spreadsheet and need to align in changing the profile. Missing DG ESIs were posted late March in the MarkeTrak for the TDUs. As exceptions are made to the spreadsheet notation, ERCOT must be notified. Amar (ERCOT) will provide an update on the overall counts and also use the prescribed matrix (for updates) at the next meeting. Also, profile counts can be found on the Market Information page. <https://www.ercot.com/mktinfo/loadprofile> This file is typically updated around the 5th of each month.
* **IDR/AMS BUSLRG(DG) Update from TDSPs**
	+ **Transition Plans/Data Accessibility for BUSLRG profiles:**
		- Oncor
			* 6460 ESIs transitioned to BUSLRG(DG) and 700 ESIs are outstanding – unique situations (add/subtract) or meter access issues – should transition within next 6 months
			* Data availability in CRIP trending toward Q3 completion with testing underway . Oncor will plan for a ‘flash cut’ with a full 24 months of data being transferred
		- AEP began transitioning in late April, per report, only 240 have transitioned. Expectation is for ~700 ESIs to move to BUSLRG(DG). Report was run at the beginning of the month and may not have picked up all ESIs.
		- CNP
			* Completed their business requirements on 5/1. Project is currently in IT Programming for development where front and back end systems are impacted
			* High level requirements included some ESIs remaining on BUSIDRRQ such as the add/subtractive loads, transmission level customers, and those with dedicated phone lines for EMS
			* Once CNP is prepared to implement, they plan to start with a small # of single metered 4CP customers on their cycle reads
			* CNP plans to work with ERCOT on their 814\_20s and plans for *both* an 867IDR and a daily LSE file
		- TNMP transition timeline continues to remain delayed primarily due to 3G remediation efforts. TNMP will provide further updates at future PWG meetings
* **O&G Flat Profiles to BUSLRG**
	+ Oncor was seeking clarity on the Profile Decision Tree for those existing BUSOGFLT load profiles who reach 700 kW or above. Oncor explained they have examples that have reached this threshold. As the Decision Tree is currently written, under the BUS segment, all ESIs billed on a 4CP tariff should be on BUSLRG or BUSIDRRQ, thus ‘A’ trumps ‘B’.
	+ If the market desires, the Decision Tree could be revised to exclude OGFLT from ‘A’.
	+ Understanding one of the benefits of the OGFLT profiles is in pricing such ESIs and would look to the REPs for input. The concern with OGLFT transitioning to a BUSLRG profile would be the availability of interval data (particularly for Oncor). Sam offered to hold off on any conversions until the interval data for the impacted ESIs is available in CRIP (Q3 2022).
	+ This item will be discussed at the next meeting.



* **LPGRR proposal converting Profile Decision Tree from Excel to Word format** – no updates
* **DRAFT agenda for next meeting – June 14th, Tuesday**
	+ Weather Sensitivity wrap up
	+ Business Annual Validation update
	+ IDR/AMS BUSLRG Updates from TDSPs
	+ OGLFT Load Profiles Follow Up