



## **Item 9: TAC Report**

*Clif Lange*

2022 Technical Advisory Committee (TAC) Chair

Board of Directors Meeting

ERCOT Public

June 21, 2022

# Summary of TAC Update

## Revision Requests Recommended for Approval by TAC – Unopposed:

- NPRR1100, Allow Generation Resources and Energy Storage Resources to Serve Customer Load When the Customer and the Resource are Disconnected from the ERCOT System – URGENT
- NPRR1110, Black Start Requirements Update
- NPRR1119, Removal of Extraneous Language Pertaining to the Calculation of Weekly Generation and Load Resource Capacity Forecasts
- NPRR1121, Add a Posting Requirement to the Exceptional Fuel Cost Submission Process
- NPRR1129, Posting ESI IDs of Transmission-Voltage Customer Opt-Outs – URGENT
- NPRR1130, Weatherization Inspection Fees Sunset Date Extension – URGENT
- PGRR100, Steady-State Case Building Timeline Update



# Summary of TAC Update

## May/June TAC Highlights

- Approval of Large Flexible Loads Task Force (LFLTF) Charter and Leadership
- Other Binding Documents List
- Proposed Maximum Daily Resource Planned Outage Capacity Methodology (Related to NPRR1108, ERCOT Shall Approve or Deny All Resource Planned Outage Requests)
- TAC Procedural and Structural Review

## Guide Revisions Recommended for Approval by TAC (*Pending PUCT Approval*)

- NOGRR240, Direct Current Tie (DC Tie) Ride-Through Requirements

# May/June TAC Highlights

## May/June TAC Highlights

**Large Flexible Load Task Force.** On 3/30/22, TAC formed the Large Flexible Load Task Force (LFLTF) to address the integration of Large Flexible Loads into the ERCOT System. On 5/25/22, TAC voted unanimously to approve the LFLTF charter and leadership.

**Other Binding Documents List.** On 5/25/22, TAC conducted its annual review of the Other Binding Documents List and voted unanimously to approve the list.

**Proposed Maximum Daily Resource Planned Outage Capacity Methodology (Related to NPRR1108).** On 6/7/22, TAC held a Special TAC Meeting to review the MDRPOC methodology related to NPRR1108. TAC raised specific concerns regarding the methodology.

**TAC Procedural and Structural Review.** On 6/14/22, TAC held a workshop to begin its annual procedural and structural review.

# Notice of Guide Revisions Recommended for Approval by TAC (*Pending PUCT Approval*)

**NOGRR240, Direct Current Tie (DC Tie) Ride-Through Requirements.** This Nodal Operating Guide Revision Request (NOGRR) establishes frequency and voltage ride-through requirements for new Direct Current Ties (DC Ties) interconnecting to the ERCOT System after January 1, 2021, and certain DC Ties that will be modified.