**Section 2:**

NPRR1096 – Require Sustained Two-Hour Capability for ECRS and Four-Hour Capability for Non-Spin

This Nodal Protocol Revision Request (NPRR) requires Resources that provide ERCOT Contingency Reserve Service (ECRS) to limit their responsibility to a quantity of capacity that is capable of being sustained for two consecutive hours and/or Non-Spinning Reserve (Non-Spin) to limit their responsibility to a quantity of capacity that is capable of being sustained for four consecutive hours. This NPRR also requires ERCOT to conduct unannounced tests on Energy Storage Resources (ESRs) that are providing ECRS and/or Non-Spin in Real-Time.

Revised Subsection: 2.1 [effective upon system implementation]

NPRR1108 – ERCOT Shall Approve or Deny All Resource Planned Outage Requests

This Nodal Protocol Revision Request (NPRR) defines a process by which ERCOT will review, coordinate, and approve or deny all Resource Planned Outages, including those that are submitted more than 45 days prior to the planned start of the Outage. In conjunction with existing Protocol provisions, the addition of this process will allow ERCOT to meet the requirements of Senate Bill 3 (SB3) related to approval of all Planned Outages of electric generation.

Revised Subsection: 2.1 [effective upon system implementation]

**Section 3:**

NPRR1096 – Require Sustained Two-Hour Capability for ECRS and Four-Hour Capability for Non-Spin

*See Section 2 above.*

Revised Subsections: 3.17.3 and 3.17.4 [effective upon system implementation]

NPRR1108 – ERCOT Shall Approve or Deny All Resource Planned Outage Requests

*See Section 2 above.*

Revised Subsections: 3.1.1, 3.1.2, 3.1.3.2, 3.1.6, 3.1.6.1, 3.1.6.2, 3.1.6.4, 3.1.6.6, 3.1.6.7, 3.1.6.8, 3.1.6.9, 3.1.6.10, 3.1.6.13 (new), 3.1.7, and 3.1.7.1 [effective upon system implementation]

**Section 8:**

NPRR1096 – Require Sustained Two-Hour Capability for ECRS and Four-Hour Capability for Non-Spin

*See Section 2 above.*

Revised Subsections: 8.1.1.2, 8.1.1.3.3, and 8.1.1.3.4 [effective upon system implementation]

**Section 10:**

NPRR1117 – Related to SMOGRR025, Modifications to Line Loss Compensation Requirement for EPS Metering

This Nodal Protocol Revision Request (NPRR) aligns the Protocols with Settlement Metering Operating Guide (SMOG) revisions allowing for losses in short runs of connecting lines to be disregarded in instances where the ERCOT-Polled Settlement (EPS) Meter is not physically placed at the Point of Interconnection (POI).

Revised Subsection: 10.3.2.2

**Section 11:**

NPRR1117 – Related to SMOGRR025, Modifications to Line Loss Compensation Requirement for EPS Metering

*See Section 10 above.*

Revised Subsection: 11.1.5

**Section 12:**

NPRR1116 – Remove Obsolete Reference to Market Information System (MIS)

This Nodal Protocol Revision Request (NPRR) removes obsolete paragraph (h) of Section 12.3, MIS Administrative and Design Requirements, which references Other Binding Documents on the Market Information System (MIS).

Revised Subsection: 12.3

**Section 16:**

NPRR1125 – Use of Financial Security for Securitization Default Charge and Securitization Uplift Charge Invoices and Escrow Deposit Requests

This Nodal Protocol Revision Request (NPRR) clarifies that in the event of a Payment Default with respect to either Public Utility Regulatory Act (PURA) Subchapter M Securitization Default Charges, or PURA Subchapter N Securitization Uplift Charges, ERCOT may utilize available Financial Security held with respect to other ERCOT market activities. In the event of concurrent Payment Defaults for either Invoices or escrow deposit requests, this NPRR also specifies the prioritization for the application of Financial Security to these defaults.

Revised Subsection: 16.11.1

**Section 26:**

NPRR1122 – Clarifications for PURA Subchapter M Securitization Default Charges

This Nodal Protocol Revision Request (NPRR) clarifies that ERCOT shall retain all Securitization Default Charge escrow deposits to cover, if necessary, potential future obligations for Securitization Default Charges, without the limitation that this is only after termination of a Market Participant’s Standard Form Market Participant Agreement. In addition, the NPRR clarifies that funds provided for Securitization Default Charge escrow deposits must be sent to the correct account to be properly credited. Finally, this NPRR corrects a subscript definition error in the Securitization Default Charge Maximum MWh Activity Ratio Share.

Revised Subsections: 26.5.3, 26.5.4, and 26.5.7

NPRR1125 – Use of Financial Security for Securitization Default Charge and Securitization Uplift Charge Invoices and Escrow Deposit Requests

*See Section 16 above.*

Revised Subsections: 26.3.1.2 and 26.5.5

**Section 27:**

NPRR1123 – Clarifications for PURA Subchapter N Securitization Uplift Charges

This Nodal Protocol Revision Request (NPRR) provides for initial assessment of Securitization Uplift Charge escrow deposits based on Counter-Party initial estimated Adjusted Metered Load (AML). In addition, the NPRR clarifies that funds provided for Securitization Uplift Charge escrow deposits must be sent to the correct account to be properly credited, and also provides a process for return of securitization proceeds if required by statute or the Debt Obligation Order (DOO) in Public Utility Commission of Texas (PUCT) Docket No. 52322, Application of Electric Reliability Council of Texas, Inc. for a Debt Obligation Order to Finance Uplift Balances Under PURA Chapter 39, Subchapter N, and for a Good Cause Exception.

Revised Subsections: 27.2.1 (new), 27.5.3, and 27.5.4

NPRR1125 – Use of Financial Security for Securitization Default Charge and Securitization Uplift Charge Invoices and Escrow Deposit Requests

*See Section 16 above.*

Revised Subsections: 27.4.4 and 27.5.5

**Administrative Changes:**

Non-substantive administrative changes were made such as spelling corrections, formatting, and correcting Section numbering and references.

Revised Subsection: 26.5.2