Southern Power provides the following feedback on the methodology document:

* Section 2.2 and 3.2, MDRPOC for Intermittent Renewable Resources (“IRRs”)
  + Please explain how the calculation for MDRPOC for IRRs will take into account future IRR growth, when the current methodology caps the MDRPOC for IRRs to 105% of historical maximum Planned Outages from the previous three years.  Southern Power recommends that ERCOT add additional detail to the MDRPOC methodology document describing how ERCOT will adjust MDRPOC for IRRs as future IRRs connect to the ERCOT system.
* Section 3.1, MDRPOC for Thermal Generation Resources
  + Southern Power recommends that ERCOT provide the probability (e.g., 20%, 50%, etc.) of wind, solar, and load forecasts that will be used to calculate the short term MDRPOC for thermal generation resources.
* Section 3.2, MDRPOC for IRRs
  + Change “previously” to “previous”