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| NPRR Number | [1100](https://www.ercot.com/mktrules/issues/NPRR1100) | NPRR Title | Allow Generation Resources and Energy Storage Resources to Serve Customer Load When the Customer and the Resource are Disconnected from the ERCOT System |
| Impact Analysis Date | | May 18, 2022 | |
| Estimated Cost/Budgetary Impact | | Less than $5k, which will be absorbed by the Operations & Maintenance (O&M) budgets of affected department. | |
| Estimated Time Requirements | | No project required. This Nodal Protocol Revision Request (NPRR) can take effect following Public Utility Commission of Texas (PUCT) approval. | |
| ERCOT Staffing Impacts (across all areas) | | Ongoing Requirements: No impacts to ERCOT staffing. | |
| ERCOT Computer System Impacts | | ERCOT will update its business processes to implement this NPRR. | |
| ERCOT Business Function Impacts | | No impacts to ERCOT business functions. | |
| Grid Operations & Practices Impacts | | No impacts to ERCOT grid operations and practices. | |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| None. |