|  |  |  |  |
| --- | --- | --- | --- |
| SCR Number | [818](http://www.ercot.org/mktrules/issues/scr818) | SCR Title | Changes to Incorporate GIC Modeling Data into Existing Modeling Applications |
| Date of Decision | | May 12, 2022 | |
| **Action** | | Approved | |
| Timeline | | Normal | |
| Effective Date | | Upon system implementation | |
| Priority and Rank Assigned | | Priority – 2023; Rank – 3710 | |
| Supporting Protocol or Guide Sections/Related Documents | | Planning Guide Section 6.11, Process for Developing Geomagnetically-Induced Current (GIC) System Models | |
| System Change Description | | This System Change Request (SCR) proposes to modify the ERCOT Network Model Management System (NMMS) and Topology Processor to incorporate Geomagnetically-Induced Currents (GIC) modeling data for maintaining GIC System models for the Electric Reliability Council of Texas, Inc. (ERCOT) planning area for compliance with North American Electric Reliability Corporation (NERC) Reliability Standard, TPL-007-4, Transmission System Planned Performance for Geomagnetic Disturbance Events. The NMMS and Topology Processor should allow applicable Entities to provide the necessary data for the GIC System Model, per Planning Guide Section 6.11 and in accordance with ERCOT’s GIC System Model Procedure Manual. Additional changes are requested to include automated email notifications of the need for the GIC modeling data submittals and updates. | |
| Reason for Revision | | Addresses current operational issues.  Meets Strategic goals (tied to the [ERCOT Strategic Plan](http://www.ercot.com/content/news/presentations/2013/ERCOT%20Strat%20Plan%20FINAL%20112213.pdf) or directed by the ERCOT Board).  Market efficiencies or enhancements  Administrative  Regulatory requirements  Other: (explain)  *(please select all that apply)* | |
| Business Case | | This modification would support the development and maintenance of GIC System Models for the ERCOT planning area per ERCOT’s approved schedule for building the models. GIC System Models are direct current (DC) resistance models of the transmission system used to calculate GICs and system Reactive Power losses. These models are required for studies to assess the performance of the ERCOT System during Geomagnetic Disturbance (GMD) events and to satisfy requirements of NERC Reliability Standard, TPL-007-4, to complete the benchmark and supplemental GMD Vulnerability Assessments of the Near-Term Transmission Planning Horizon at least once every 60 calendar months. This modification would improve the GIC System Model development process by aligning the process for building the GIC System Models with the existing process for building Steady-State and Near-Term Transmission Planning Horizon Models and improve the efficiency of maintaining the GIC data of operational equipment. The alignment will facilitate the creation of accurate GIC System Models from the NMMS. | |
| PRS Decision | | On 11/10/21, PRS voted to table SCR818. There was one abstention from the Consumer (Occidental) Market Segment. All Market Segments participated in the vote.  On 12/14/21, PRS voted unanimously to recommend approval of SCR818 as submitted. All Market Segments participated in the vote.  On 1/13/22, PRS voted unanimously to table SCR818. All Market Segments participated in the vote.  On 2/9/22, PRS voted unanimously to table SCR818. All Market Segments participated in the vote.  On 3/9/22, PRS voted to endorse and forward to TAC the 2/9/22 PRS Report and 3/8/22 Revised Impact Analysis for SCR818 with a recommended priority of 2023 and rank of 3710. There was one opposing vote from the Consumer (Residential Consumer) Market Segment, and one abstention from the Consumer (Dual Drive Technologies) Market Segment. All Market Segments participated in the vote. | |
| Summary of PRS Discussion | | On 11/10/21, there was no discussion.  On 12/14/21, one participant noted that further support for SCR818 may be dependent on the cost presented in the forthcoming Impact Analysis.  On 1/13/22, participants noted the alternative schedule for development of an Impact Analysis proposed in the 1/6/22 ERCOT comments.  On 2/9/22, participants reviewed the 2/8/22 Impact Analysis. ERCOT Staff noted that SCR818 improves efficiency and reduces chance of manual error. Some participants expressed concern for costs and requested additional quantification of benefits at the March PRS meeting. ERCOT Staff noted that additional analysis would represent only benefits to ERCOT and not the overall benefit to the market; other stakeholders offered to review internal benefit analyses to supplement the discussion.  On 3/9/22, ERCOT Staff reviewed the 3/8/22 Revised Impact Analysis and the 3/8/22 ERCOT comments. Some participants repeated concerns that the benefits would not justify the costs. Other participants reiterated support for SCR818, citing concerns for ongoing model maintenance according to NERC Standards, and for security risks associated with email transmittal. | |
| TAC Decision | | On 3/30/22, TAC voted to recommend approval of SCR818 as recommended by PRS in the 3/9/22 PRS Report. There were three opposing votes from the Consumer (City of Dallas, Residential Consumer, Office of Public Utility Counsel) Market Segment. All Market Segments participated in the vote. | |
| Summary of TAC Discussion | | On 3/30/22, participants reviewed SCR818’s Business Case and 3/8/22 Revised Impact Analysis. Some participants expressed their continued concern that SCR818’s benefits would not justify its cost. Other participants reiterated support for SCR818, citing its overall improvement to the automated process. | |
| ERCOT Opinion | | ERCOT supports approval of SCR818. | |
| ERCOT Market Impact Statement | | ERCOT Staff has reviewed SCR818 and believes the market impact for SCR818 would improve the GIC System Model development process by aligning the process for building the GIC System Models with the existing process for building Steady-State and Near-Term Transmission Planning Horizon Models, improve the efficiency of maintaining the GIC data of operational equipment, and satisfy requirements of NERC Reliability Standard, TPL-007-4, to complete the benchmark and supplemental GMD Vulnerability Assessments of the Near-Term Transmission Planning Horizon at least once every 60 calendar months. | |
| ERCOT Board Decision | | On 4/28/22, the ERCOT Board voted to recommend approval of SCR818 as recommended by TAC in the 3/30/22 TAC Report. There was one opposing vote. | |
| PUCT Decision | | On 5/12/22, the PUCT approved SCR818 and accompanying ERCOT Market Impact Statement as presented in Project No. 52934, Review of Rules Adopted by the Independent Organization. | |

|  |  |
| --- | --- |
| Sponsor | |
| Name | Larisa Loyferman |
| E-mail Address | larisa.loyferman@centerpointenergy.com |
| Company | CenterPoint Energy Houston Electric, LLC |
| Phone Number | 713-207-2499 |
| Cell Number |  |
| Market Segment | Investor Owned Utility (IOU) |

|  |  |
| --- | --- |
| **Market Rules Staff Contact** | |
| **Name** | Jordan Troublefield |
| **E-Mail Address** | [Jordan.Troublefield@ercot.com](mailto:Phillip.Bracy@ercot.com) |
| **Phone Number** | 512-248-6521 |

|  |  |
| --- | --- |
| **Comments Received** | |
| **Comment Author** | **Comment Summary** |
| ERCOT 102821 | Expressed support for SCR818 |
| ERCOT 010622 | Proposed completion of the Impact Analysis for SCR816 prior to the February 9, 2022 PRS meeting |
| Joint TSPs 030722 | Expressed support for SCR818 and recommended that PRS approve the 2/8/22 Impact Analysis with a recommended priority of 2023 and rank of 3710 |
| ERCOT 030822 | Listed the benefits of SCR818 in concert with SCR818’s 3/8/22 Revised Impact Analysis |

|  |
| --- |
| **Market Rules Notes** |

None

|  |
| --- |
| Proposed System Change |

To satisfy requirements of NERC Reliability Standard, TPL-007-4, ERCOT and applicable Transmission Service Providers (TSPs) and Resource Entities (REs) are required to develop and maintain the GIC System Models for ERCOT’s Transmission System to perform the benchmark and supplemental GMD Vulnerability Assessments of the Near-Term Transmission Planning Horizon at least once every 60 calendar months.

By 07/01/2019, ERCOT/TSPs/REs completed the following steps:

* Through the Planning Geomagnetic Disturbance Task Force (PGDTF), ERCOT, TSPs, and REs jointly developed a schedule to complete the data collection during the initial GIC System Model build.
* Through the PGDTF, ERCOT, TSPs, and REs jointly developed the necessary data requirements and data templates used to develop and update the GIC System Models. The template for the required data was developed based on the appropriate sources, through research, and by participation in the NERC GMDTF and technical conferences.
* After associated ERCOT Protocol and Guide changes, ERCOT, TSPs and REs collected data on existing energized equipment and equipment expected to be in-service by the year selected by PGDTF to be modeled in the Steady-State base case representing the studied year.
* ERCOT developed a custom application to store data and incorporate it into the planning cases. Data was stored and included in planning cases by ERCOT via the custom-developed application.
* To ensure that GIC data remains protected as defined in ERCOT Planning Guide Section 6.11, ERCOT designated a secure data transmission method to receive TSP’s GIC data submissions and to post the GIC System Models.
* The final GIC System Model for 2022 was posted on MIS on 07/11/2019.

**Issue:**

1. The Network Operations Model application does not have attributes for the GIC information required to perform the benchmark and supplemental GMD Vulnerability Assessments of the Near-Term Transmission Planning Horizon.
2. The Model On Demand application does not have data fields for GIC information required to perform the benchmark and supplemental GMD Vulnerability Assessments of the Near-Term Transmission Planning Horizon. However a future version of Model On Demand is supposed to incorporate this functionality.
3. If it is decided that GIC data needs to be stored in the Network Operations Model, then GIC data from the Network Operations Model must be incorporated in the Topology Processor functionality to be transferred to Model On Demand.
4. GIC data transmittals, sharing and storing must be protected, especially the latitude and longitude of substations.
5. For the next GMD Vulnerability Assessments ERCOT GIC System Models required to be built in 2022, ERCOT must collect operational data changes for the equipment energized in last GIC model build in 2019, operational data for the equipment that has been energized since the last GIC model build in 2019, and for proposed future planned equipment updates from the TSPs and REs.
6. TSPs do not have a mechanism to maintain their GIC data outside of the GIC case building process. This, combined with the large time between case builds, forces significant data management efforts for each build. All energized equipment since the previous build must be reviewed and estimated values must be replaced with measured values.

**Resolution:**

1. Update the NMMS to allow GIC data to be included and used for GIC System Model development and maintenance.
2. Update the output of ERCOT Topology Processor to include the GIC data.
3. Add all necessary GIC System Model build attributes to Model On Demand per ERCOT’s GIC System Model Procedure Manual.
4. Secure and maintain the following data for existing and energized equipment to create an accurate DC representation of the ERCOT System.
5. The NMMS and Topology Processor should allow the submitter to confirm that the requested changes related to jointly-owned equipment have been coordinated with the associated Entities.
6. To provide TSPs the flexibility to enter the GIC attributes either through the standard Network Operations Model Change Request (NOMCR) process, or via GIC-specific NOMCRs, the GIC model data attribute values will not be required for ERCOT’s standard NOMCR validation process.

| **Element** | **Attribute** | **Value** | **Description** | **Example of a Value** |
| --- | --- | --- | --- | --- |
| Substation | Grounding Resistance | RG: Numeric in Ohms | Substation dc grounding resistance (ohms) | 0.1 |
| Line | DC Resistance | RBRN: Numeric in Ohms/Phase | Branch dc resistance in ohms/phase | 0 |
| Transformer Winding | DC Winding Resistance | RDC: Numeric in Ohms/Phase | dc resistance of Winding in ohms/phase at nominal tap and adjusted to 75°C | 0 |
| Transformer Winding | GIC Blocker on Winding | True – GIC Blocker is Present  False – No GIC Blocker on the winding | GIC blocking device in neutral of Winding | False |
| Power Transformer | Vector Group | VecGrp - Alphanumeric | Alphanumeric identifier specifying vector  group based on transformer  winding connections and phase angles | YNynd0 |
| Power Transformer | Core | Core: Alphanumeric | Number of cores in transformer core design | 3 = three phase 3-legged core form |
| Power Transformer | K-Factor | K-Factor: Numeric (no units) | A factor to calculate transformer reactive power loss from GIC flowing in its winding (Mvar/Ampere) | 0.00 |
| Transformer Winding | Winding Grounding DC Resistance | RGDC: Numeric in Ohms | Winding grounding dc resistance in ohms | 0 |

| **Element** | **Attribute** | **Value** | **Description** | **Example of a Value** |
| --- | --- | --- | --- | --- |
| Transformer | Transformer Model | T-Model: Alphanumeric | Transformer Model in GIC dc Network  = 0, two and three winding and autotransformer model as defined by its vector group  = 1, Transformer as T model in dc network | 0 = two and three winding and autotransformer model |
| Shunt | Coil DC Resistance | R: Coil DC Resistance | DC resistance in ohms/phase adjusted to 75°C | 99999 |
| Shunt | Grounding DC Resistance | RG: Numeric in Ohms | Grounding dc resistance in ohms | 99999 |