Report on the Capacity, Demand and Reserves (CDR) in the ERCOT Region, 2023-2032

May 16, 2022

ERCOT PUBLIC

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Notes on Changes Relative to the Last CDR Report, Published Dec 2021

1 **The following Planned Resources have finalized the necessary agreements and permits to be added to the CDR report:**

Project Name	GENERATION INTERCONNECTION PROJECT CODE	County	Fuel	Zone	Year of Projected Commercial Operations [(a)]	Summer Capacity MW	Summer Capacity Contribution %	Summer Peak Ave. Capacity Contribution MW
COLORADO BEND I EXPANSION	21INR0512	WHARTON	GAS-GT	SOUTH	2022	76 MW	100%	76 MW
RABBS POWER STATION (UNITS 1-2)	23INR0482	FORT BEND	GAS-GT	HOUSTON	2022	89 MW	100%	89 MW
AGUAYO WIND	20INR0250	MILLS	WIND-O	NORTH	2022	196 MW	20%	39 MW
ANCHOR WIND III	21INR0546	EASTLAND	WIND-O	NORTH	2022	16 MW	20%	3 MW
ANCHOR WIND IV	22INR0562	EASTLAND	WIND-O	NORTH	2022	19 MW	20%	4 MW
MONTE ALTO 2 WIND	19INR0023	WILLACY	WIND-C	COASTAL	2023	237 MW	57%	135 MW
MONTGOMERY RANCH WIND	20INR0040	FOARD	WIND-O	WEST	2023	200 MW	20%	40 MW
YOUNG WIND	21INR0401	YOUNG	WIND-O	WEST	2022	499 MW	20%	100 MW
AMSTERDAM SOLAR	21INR0256	BRAZORIA	SOLAR	COASTAL	2022	510 MW	81%	166 MW
ANGELO SOLAR	19INR0203	TOM GREEN	SOLAR	WEST	2023	195 MW	81%	166 MW
ANGUS SOLAR	20INR0035	BOSQUE	SOLAR	NORTH	2023	113 MW	81%	166 MW
BAKER BRANCH SOLAR	23INR0026	LAMAR	SOLAR	NORTH	2023	400 MW	81%	166 MW
BLUE SKY SOL	22INR0455	CROCKETT	SOLAR	WEST	2023	101 MW	81%	166 MW
CHILLINGHAM SOLAR	23INR0070	BELL	SOLAR	NORTH	2023	359 MW	81%	166 MW
CORAL SOLAR	22INR0295	FALLS	SOLAR	NORTH	2023	152 MW	81%	166 MW
DR SOLAR	22INR0454	CULBERSON	SOLAR	WEST	2023	46 MW	81%	166 MW
GP SOLAR	23INR0045	VAN ZANDT	SOLAR	NORTH	2023	122 MW	81%	166 MW
GREYHOUND SOLAR	21INR0268	ECTOR	SOLAR	WEST	2023	609 MW	81%	166 MW
HORNET SOLAR	23INR0021	SWISHER	SOLAR	PANHANDLE	2023	600 MW	81%	166 MW
JUNGMANN SOLAR	22INR0356	MILAM	SOLAR	SOUTH	2023	40 MW	81%	166 MW
NEPTUNE SOLAR	21INR0499	JACKSON	SOLAR	SOUTH	1900	206 MW	81%	166 MW
OUTPOST SOLAR	23INR0007	WEBB	SOLAR	SOUTH	2024	514 MW	81%	166 MW
PORTER SOLAR	21INR0458	DENTON	SOLAR	NORTH	2023	245 MW	81%	166 MW
REDONDA SOLAR	23INR0162	ZAPATA	SOLAR	SOUTH	2023	253 MW	81%	166 MW
ROCINANTE SOLAR	23INR0231	GONZALES	SOLAR	SOUTH	1900	95 MW	81%	166 MW
SHAULA I SOLAR	22INR0251	DEWITT	SOLAR	SOUTH	2024	205 MW	81%	166 MW
STAMPEDE SOLAR	22INR0409	HOPKINS	SOLAR	NORTH	2022	259 MW	81%	210 MW
STARLING SOLAR	23INR0035	GONZALES	SOLAR	SOUTH	2023	123 MW	81%	100 MW
AMSTERDAM STORAGE	22INR0417	BRAZORIA	STORAGE	COASTAL	2022	201 MW	0%	0 MW
ANEMOI ENERGY STORAGE	23INR0369	HIDALGO	STORAGE	SOUTH	2023	205 MW	0%	0 MW
BLUE JAY BESS	23INR0019	GRIMES	STORAGE	NORTH	2022	50 MW	0%	0 MW
BRIGHT ARROW STORAGE	22INR0302	HOPKINS	STORAGE	NORTH	2023	104 MW	0%	0 MW
BRP LIBRA BESS	22INR0366	GUADALUPE	STORAGE	SOUTH	2023	202 MW	0%	0 MW
BURRO BESS (DGR)	22INR0573	LA SALLE	STORAGE	SOUTH	2022	10 MW	0%	0 MW
CEDARVILLE BESS (DGR)	22INR0577	REEVES	STORAGE	WEST	2022	10 MW	0%	0 MW
CHILLINGHAM STORAGE	23INR0079	BELL	STORAGE	NORTH	2023	154 MW	0%	0 MW
COTTONWOOD BAYOU STORAGE	21INR0443	BRAZORIA	STORAGE	COASTAL	1900	151 MW	0%	0 MW
COYOTE SPRINGS BESS (DGR)	22INR0574	REEVES	STORAGE	WEST	2022	10 MW	0%	0 MW
EVAL STORAGE	22INR0401	CAMERON	STORAGE	COASTAL	2023	255 MW	0%	0 MW
FAULKNER BESS (DGR)	22INR0571	REEVES	STORAGE	WEST	2022	10 MW	0%	0 MW
GIGA TEXAS ENERGY STORAGE	23INR0239	TRAVIS	STORAGE	SOUTH	2023	131 MW	0%	0 MW
HUMMINGBIRD STORAGE	22INR0327	DENTON	STORAGE	NORTH	2023	104 MW	0%	0 MW
LA HUERTA BESS (DGR)	22INR0572	DIMMIT	STORAGE	SOUTH	2022	10 MW	0%	0 MW
LIMOUSIN OAK STORAGE	22INR0338	GRIMES	STORAGE	NORTH	1900	105 MW	0%	0 MW
MATTA POWER STATION (DGR)	22INR0565	REEVES	STORAGE	WEST	2022	10 MW	0%	0 MW
MUSTANG CREEK STORAGE	21INR0484	JACKSON	STORAGE	SOUTH	2022	72 MW	0%	0 MW
NOBLE STORAGE PHASE II	22INR0598	DENTON	STORAGE	NORTH	1900	63 MW	0%	0 MW
PADUA GRID BESS	22INR0368	BEXAR	STORAGE	SOUTH	2024	203 MW	0%	0 MW
PYRON BESS II	20INR0268	NOLAN	STORAGE	WEST	2022	30 MW	0%	0 MW
ROCINANTE BESS	23INR0232	GONZALES	STORAGE	SOUTH	1900	33 MW	0%	0 MW
ROSELAND STORAGE	22INR0280	FALLS	STORAGE	NORTH	2022	50 MW	0%	0 MW
SABAL STORAGE	22INR0398	CAMERON	STORAGE	COASTAL	1900	24 MW	0%	0 MW
SADDLEBACK BESS (DGR)	22INR0570	REEVES	STORAGE	WEST	2022	10 MW	0%	0 MW
SCREWBEAN BESS (DGR)	22INR0587	CULBERSON	STORAGE	WEST	2022	10 MW	0%	0 MW
SOWERS STORAGE	22INR0552	KAUFMAN	STORAGE	NORTH	1900	203 MW	0%	0 MW
STAMPEDE BESS	22INR0410	HOPKINS	STORAGE	NORTH	2022	73 MW	0%	0 MW
TURQUOISE STORAGE	22INR0509	HUNT	STORAGE	NORTH	2022	196 MW	0%	0 MW
TOTAL						**9,167 MW**		**3,788 MW**

(a) This date is based on the projected Commercial Operations Date (COD) reported by the project developer. In contrast, a unit's first summer CDR forecast year (reported in the SummerCapacities sheet) is defined as the first year in which the capacity is available for the entire summer Peak Load Season. (The summer Peak Load Season constitutes the months of June, July, August and September.) For example, if a unit has a projected COD of July 1, 2022, the first summer CDR forecast year would be 2022.

Planned projects with (DGR) suffix are Distributed Generation Resources (DGRs). Since they are 10 MW or less, they are not going through the GINR application process.

Notable Resource Changes (since Dec 2021 CDR report):

2 Recent Retirement
- DECKER CREEK STG 2, 420 MW GAS-ST unit retired on 3/31/22 based on NSO submitted on 11/1/2021.

Other Notable Changes (since the Dec 2021 CDR report):

- Peak Average Capacity Contribution for Wind and Solar resources were updated to reflect winter 2021/2022 data.
  Wind-Coastal changed from 47% to 46%
  Wind-Panhandle changed from 34% to 34%
3 Wind-Other changed from 20% to 19%
  Solar changed from 7% to 11%

- Installed capacity for generations resources are now being reported along-side the seasonal capacity ratings.

- SummerFuelTypes and WinterFuelTypes tabs were conslidated into a single tab: Fuel Type Capacity Mix.

4 - TEXAS GULF SULPHUR CTG 1, 69 MW GAS-GT, which is currently decommissioned and retired, is expected to be back in service by December 2022 based on resource owner information.

Definitions

Available Mothballed Capacity based on Owner's Return Probability
Mothballed capacity with a return-to-service probability of 50% or greater for a given season of the year, as provided by its owner, constitutes available mothballed generation. Return probabilities for individual units are considered protected information under the ERCOT Protocols and therefore are not included in this report.

Capacity Pending Retirement
Announced retired capacity that is undergoing ERCOT grid reliability reviews pursuant to Nodal Protocol Section 3.14.1.2

Decommissioned Generation Resource
A Generation Resource for which a Resource Entity has submitted a Notification of Suspension of Operations (NSO) or a Notification of Change of Generation Resource Designation (NCGRD), for which ERCOT has declined to execute a Reliability Must-Run (RMR) Agreement, and which has been decommissioned and permanently retired.

Distribution Resource Types:

Settlement Only Distribution Generator (SODG)
A generator that is connected to the Distribution System with a rating of:
(1) One MW or less that chooses to register as an SODG; or
(2) Greater than one and up to ten MW that is capable of providing a net export to the ERCOT System and does not register as a Distribution Generation Resource (DGR).

SODGs are settled for exported energy only, but may not participate in the Ancillary Services market, Reliability Unit Commitment (RUC), Security-Constrained Economic Dispatch (SCED), or make energy offers.

SODGs are listed in the SummerCapacities and WinterCapacities with a DG_ prefix in the UNIT CODE column

Distribution Generation Resource (DGR)
A Generation Resource connected to the Distribution System that is either:
(1) Greater than ten MW and not registered with the Public Utility Commission of Texas (PUCT) as a self-generator; or
(2) Ten MW or less that chooses to register as a Generation Resource to participate in the ERCOT markets.

DGRs must be registered with ERCOT in accordance with Planning Guide Section 6.8.2, Resource Registration Process, and will be modeled in ERCOT systems in accordance with Section 3.10.7.2, Modeling of Resources and Transmission Loads.

DGRs are listed in the SummerCapacities and WinterCapacities tabs with a (DGR) suffix in the UNIT NAME column

Emergency Response Service
ERCOT uses the methodology specified in Protocol Section 3.2.6.2.1, Peak Load Estimate, to derive the ERS capacity forecast for future years. The Current Year for the calculations is defined as the latest year for which ERS has been procured. The ERS capacity amounts are grossed up by 2% to reflect avoided transmission line losses.

Energy Efficiency Program Savings Forecast
ERCOT's energy efficiency forecast uses the PUCT's annual verified energy efficiency program savings estimates as the starting point. (See the definition for verified energy efficiency program savings below.) Savings from TDSP standard offer load management programs are not included in the ERCOT energy efficiency forecast. ERCOT computes the historical average annual verified savings, but excludes 2017 from the calculation due to Hurricane Harvey load impacts. (For prior forecasts, ERCOT used a formula based on the State energy efficiency goals in Utilities Code Section 39.905. Since the impacts of the goals were assumed to accumulate for just seven years from the time that the goals must be first met (2013), ERCOT no longer uses the goal-based forecasting approach.)

Finally, ERCOT incorporates annual energy efficiency estimates from municipal utilities and electric cooperatives provided to the State Energy Conservation Office (SECO). Annual SECO report submission by these entities is required under S.B. No. 924. If annual reports for the previous calendar year are not available at the time the CDR is prepared, ERCOT incorporates report data for the most recently available reporting year.

The energy efficiency capacity amounts are grossed up by a factor representing avoided transmission and distribution line losses. The factor is currently 1.076, reflecting 2% for avoided transmission losses and 5.6% for avoided distribution losses. The loss percentages are based on transmission and distribution loss factors posted to ERCOT's MIS website.

Energy Emergency Alert (EEA)
An ERCOT EEA declaration is made when operating reserves and system frequency drop below established severity levels (Levels 1, 2 and 3) and reserves are not projected to recover within 30 minutes unless certain actions are taken. An EEA declaration initiates an orderly, predetermined procedure for maximizing the use of available Resources, including the use of voluntary load reduction programs that are only available under EEA operations. Only under the most severe EEA level, would ERCOT direct Transmission and Distribution Service Providers to start shedding Load on a rotating basis in order to maintain system reliability and integrity. See Nodal Protocol Section 6.5.9.4, Energy Emergency Alert, for more details.

Forecast Zone
The CDR report uses Forecast Zones to identify the geographical location of generation resources. Forecast Zones generally have the same boundaries as the 2003 Congestion Management Zones with the following exceptions: A) Panhandle Zone for resources in the Texas Panhandle counties and outside the 2003 Congestion Management Zones, and B) Coastal Zone for resources in 11 counties along the Texas Gulf Coast and formerly in the South Zone of the 2003 Congestion Management Zones. There are six Forecast Zones: Coastal, Houston, North, Panhandle, South, and West.

Note that the CDR Forecast Zones are only used for resource adequacy reporting and are distinct from other ERCOT geographical reporting schemes used for planning, operational, or data reporting purposes.

Full Interconnection Study (FIS)
The set of studies conducted by a Transmission Service Provider (TSP) for the purpose of identifying any electric system improvements or enhancements required to reliably interconnect a new All-Inclusive Generation Resource consistent with the provisions of Planning Guide Section 5, Generation Resource Interconnection or Change Request. These studies may include steady-state studies, system protection (short-circuit) studies, dynamic and transient stability studies, facility studies, and sub-synchronous oscillation studies.

Inactive Projects
Per Planning Guide Section 5.7.6, a proposed Resource shall be given the status of “Inactive” if the Resource has not met the conditions for inclusion in the ERCOT planning models, as specified in Section 6.9, Addition of Proposed Generation to the Planning Models, within two years of the date on which ERCOT posts the final FIS studies for the Resource to the MIS Secure Area. A developer may also elect Inactive status and stop any interconnection studies in process at its own discretion. When an Inactive Resource subsequently meets the requirements of Section 6.9, it shall be added to the planning models and the status changed back to Planned. If a Resource has been Inactive for five years, ERCOT may cancel the project pursuant to Planning Guide Section 5.7.7, Cancellation of a Project Due to Failure to Comply with Requirements.

According to ERCOT Nodal Protocol rules (NPRR980), Inactive planned projects are excluded from the CDR's reserve margin calculations.

Installed Capacity Rating
The installed capacity rating is the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. ERCOT uses Real Power Ratings that reflect the continous flow of power to loads (as opposed to reactive power, which is the power that flows back and forth between the power source and loads, and doesn't perform useful work.)

Mothballed Unit
A generation resource for which a generation entity has submitted a Notification of Suspension of Operations, for which ERCOT has declined to execute an RMR agreement, and for which the generation entity has not announced retirement of the generation resource. A seasonal mothballed unit is one in which the generation entity requests a seasonal operation period that must include the summer Peak Load Season, June 1 through September 30.

LRs (Load Resources)
Load capable of reducing or increasing the need for electrical energy or providing Ancillary Services to the ERCOT System, as described in the ERCOT Protocols, Section 6, Ancillary Services. These Resources may provide the following Ancillary Services: Responsive Reserve Service, Non-Spinning Reserve Service, Replacement Reserve Service, and Regulation Service. The Resources must be registered and qualified by ERCOT and will be scheduled by a Qualified Scheduling Entity (QSE). LR capacity has been grossed up by 2% to reflect avoided transmission line losses.

Mothballed Capacity
Capacity that is designated as mothballed by a generating unit's owner as described above, and which is not available for operations during the summer Peak Load Season (June, July, August and September) or winter Peak Load Season (December, January and February).

Peak Load Seasons
Summer months are June, July, August, and September; winter months are December, January, and February.

Private Use Networks
An electric network connected to the ERCOT transmission grid that contains load that is not directly metered by ERCOT (i.e., load that is typically netted with internal generation).

Non-Synchronous Tie
Any non-synchronous transmission interconnection between ERCOT and non-ERCOT electric power systems.

Reliability Must-Run (RMR) Unit
A generation resource unit operated under the terms of an agreement with ERCOT that would not otherwise be operated except that they are necessary to provide voltage support, stability or management of localized transmission constraints under first contingency criteria.

Signed SGIA (Standard Generation Interconnection Agreement)
An agreement that sets forth requirements for physical connection between an eligible transmission service customer and a transmission or distribution service provider.

Switchable Generation Resource (SWGR)
A generation resource that can be connected to either the ERCOT transmission grid or a grid outside the ERCOT Region.

Synchronized but not Approved for Commerical Operations Capacity

These units have met requirements to Energize Equipment (Part 1 of Generator Commissioning Checklist): provided latest model data, verified Voltage Ride-Through capability and communication capabilities specified by ERCOT Operating Guides are in place. Output for these resources is not limited once they have passed a curtailment test and the project developer has submitted an attestation for the following plant controls: Automatic Voltage Regulator (AVR), Primary Frequency Response (PFR), Voltage Support Service (VSS), and Power System Stabilizer (PSS).

A Synchronized unit get approved for Commerical Operations after the plant controls have been verified by ERCOT.

More information on Synchronized units can be found in the Resource Interconnection Handbook pages 24 – 33.http://www.ercot.com/content/wcm/lists/168284/Resource_Interconnection_Handbook_v1.91_01082021.docx

TDSP Standard Offer Load Management Programs

For the May releases of the CDR report, ERCOT uses the megawatt amount of verified peak load capacity reductions, adjusted for avoided transmission losses, due to TDSP Standard Offcer load management programs that are reported by electric utilities in the ERCOT Region to the Public Utility Commission of Texas. The reported amounts are for the most current reporting year, which is the calendar year prior to the year during which the May CDR is prepared. (For example, the May 2019 CDR report used verified program savings for the 2018 reporting year.)

For the December CDR releases, ERCOT uses TDSP data received for the current load management program year, which is more timely than the verified savings estimates provided to the PUCT. The data obtained from the TDSPs reflect verified program performance for the summer based on testing, and is adjusted for avoided transmission losses.

Unconfirmed Retirement

A Generation Resource for which a public announcement of the intent to permanently shut the unit down has been released, but a Notice of Suspension of Operations for the unit has not been received by ERCOT. This is an informal definition that is not currently included in the Nodal Protocols or Other Binding Documents.

The criteria for classifying a Generation Resource as an Unconfirmed Retirement include the following:
a. A specific retirement date is cited in the announcement, or other timing information is given that indicates the unit will be unavailable as of June 1 of a CDR Reporting Year.
b. The announcement, with follow-up inquiry by ERCOT, does not indicate that retirement timing is highly speculative.

Verified Energy Efficiency Program Savings

The total megawatt (MW) amount of verified peak load capacity reductions due to residential and commercial sector energy efficiency incentive programs that are reported by electric utilities in the ERCOT Region to the Public Utility Commission of Texas. See Utilities Code Section 39.905. Note that savings from TDSP standard offer load management programs are not included in the ERCOT energy efficiency forecast, but rather handled as a separate reporting line item.

Wind Peak Average Capacity Contribution

The seasonal net capacity rating of wind resources multiplied by the Seasonal Peak Average Capacity Percentage for the Coastal, Panhandle and Other CDR reporting regions.

Wind Seasonal Peak Average Capacity Percentage

The average wind capacity available for the summer and winter Peak Load Seasons for a CDR reporting region (Coastal, Panhandle, Other) divided by the installed capacity for the region, expressed as a percentage. Details for the derivation of the percentages are outlined in ERCOT Protocol Section 3.2.6.2.2 (see http://www.ercot.com/content/wcm/current_guides/53528/03-110119_Nodal.docx).

Wind Regions: Coastal, Panhandle, and Other

Wind Generation Resources (WGRs) are classified into regions based on the county that contains their Point of Interconnection (POI). The Coastal region is defined as the following counties along the Gulf Coast: Aransas, Brazoria, Calhoun, Cameron, Kenedy, Kleberg, Matagorda, Nueces, Refugio, San Patricio, and Willacy. The Panhandle region is defined as the following counties: Armstrong, Bailey, Briscoe, Carson, Castro, Childress, Cochran, Collingsworth, Crosby, Dallam, Deaf Smith, Dickens, Donley, Floyd, Gray, Hale, Hall, Hansford, Hartley, Hemphill, Hockley, Hutchinson, Lamb, Lipscomb, Lubbock, Moore, Motley, Ochiltree, Oldham, Parmer, Potter, Randall, Roberts, Sherman, Swisher, and Wheeler. The "Other" WInd Region consists of all other counties in the ERCOT Region.

The assigned Wind Region for each WGR is indicated as "WIND-C," "WIND-P," or "WIND-O" in the Fuel columns of the summer/winter Capacities tabs.

CDR Report - Executive Summary

CDR Report Background

The main purpose of the CDR report is to provide 10-year forecasted Planning Reserve Margins for the ERCOT summer and winter Peak Load Seasons (June through September, and December through February, respectively). The Planning Reserve Margin represents the percentage of resource capacity, in excess of firm electricity demand, available to cover uncertainty in future demand, generator availability and new resource supply. Firm demand accounts for potential load reductions available through interruptible load programs controlled by ERCOT. The methodologies used to develop Planning Reserve Margins and other elements of the CDR report are outlined in the ERCOT Nodal Protocols, Section 3.2.6 (https://www.ercot.com/files/docs/2022/04/01/03-040122_Nodal.docx). ERCOT's load forecasts are based on normal weather conditions and determined by the methodologies described in the 2022 Long-Term Load Forecast Report posted on the ERCOT website (https://www.ercot.com/files/docs/2022/02/24/2022_LTLF_Report.pdf).

Highlights

The forecasted peak demand for summer 2023 is 79,857 MW, while the firm peak demand is 76,505 MW. The winter 2023-2024 peak demand forecast is 66,454 MW and firm peak demand forecast is 63,571 MW.

The Planning Reserve Margin for summer 2023 is forecasted to be 36.2%. This is 3.2 percentage points lower than the 39.4% margin for summer 2023 reported in the December 2021 CDR report. This decrease is due mainly to delays of planned projects that were previously expected to be in service by July 1, 2023. The Reserve Margin peaks at 46.2% for summer 2024. Resource data comes from generation capacity developers and owners as reported in ERCOT's Resource Integration and Ongoing Operations (RIOO) system, as well as other data collection mechanisms described in the ERCOT Protocols.

Planned resource capacity expected for the 2023 summer peak demand totals 13,117 MW. This includes 581 MW of summer-rated gas-fired resources, 834 MW of wind resources, and 11,702 MW of solar resources. These amounts of solar and wind capacity are what ERCOT expects to be available on an average basis during peak demand hours (the peak average capacity contribution).

Developers also anticipate adding 4,831 MW of battery storage capacity for summer 2023. This storage capacity is currently assumed to provide grid reliability services (Ancillary Services) for short periods of time rather than to support customer demand on a sustained basis during peak demand hours. Therefore, ERCOT assigns no capacity value to this resource for the reserve margin calculations.

Report on the Capacity, Demand and Reserves in the ERCOT Region

Summer Summary: 2023-2032

These columns indicate the impact of not adding any new resources during the latter half of the CDR forecast period. Project developers typically submit interconnection requests no more than two to four years before the facilities are expected to enter commercial operations.

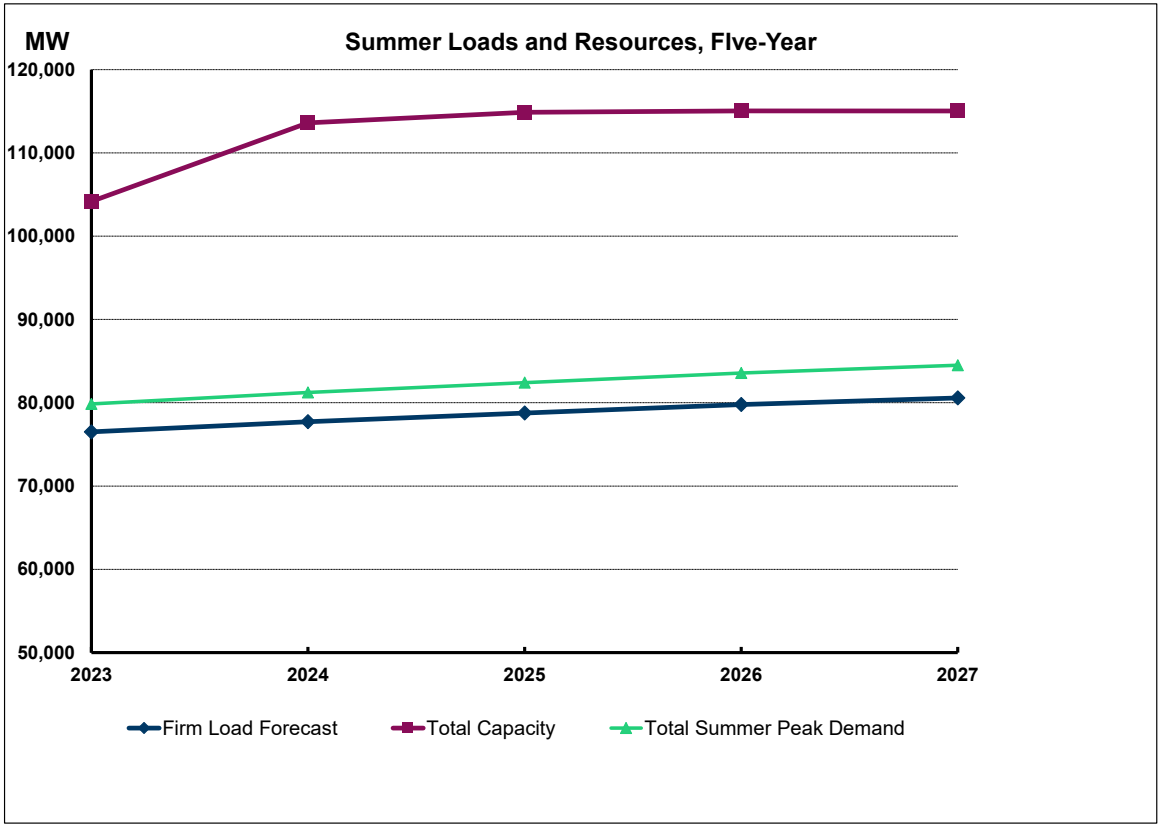
Load Forecast, MW:	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032
Summer Peak Demand (based on normal weather)	79,857	81,239	82,408	83,574	84,506	85,391	86,254	87,068	87,853	88,645
plus: Energy Efficiency Program Savings Forecast	3,262	3,681	4,099	4,517	4,934	5,352	5,770	6,187	6,605	7,023
Total Summer Peak Demand (before Reductions from Energy Efficiency Programs)	83,120	84,920	86,507	88,090	89,440	90,743	92,024	93,256	94,458	95,668
less: Incremental Rooftop PV Forecast	-529	-686	-827	-968	-1,108	-1,245	-1,376	-1,499	-1,620	-1,751
less: Load Resources providing Responsive Reserves	-1,591	-1,591	-1,591	-1,591	-1,591	-1,591	-1,591	-1,591	-1,591	-1,591
less: Load Resources providing Non-Spinning Reserves	0	0	0	0	0	0	0	0	0	0
less: Emergency Response Service (10- and 30-min ramp products)	-925	-925	-925	-925	-925	-925	-925	-925	-925	-925
less: TDSP Standard Offer Load Management Programs	-307	-307	-307	-307	-307	-307	-307	-307	-307	-307
less: Energy Efficiency Program Savings Forecast	-3,262	-3,681	-4,099	-4,517	-4,934	-5,352	-5,770	-6,187	-6,605	-7,023
Firm Peak Demand, MW	**76,505**	**77,730**	**78,758**	**79,782**	**80,575**	**81,323**	**82,055**	**82,746**	**83,410**	**84,071**

Resources, MW:		Expected Capacity Available for Summer Peak Demands									
	Installed Capacity Ratings (see note)	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032
Installed Summer-rated Capacity, Thermal	71,383	63,653	63,653	63,653	63,653	63,653	63,653	63,653	63,653	63,653	63,653
Hydroelectric, Peak Average Capacity Contribution (83% of installed capacity)	563	475	475	475	475	475	475	475	475	475	475
Switchable Capacity	3,840	3,490	3,490	3,490	3,490	3,490	3,490	3,490	3,490	3,490	3,490
less: Switchable Capacity Unavailable to ERCOT	-572	-542	-542	-542	-542	-542	-542	-542	-542	-542	-542
Available Mothballed Capacity	470	365	365	365	365	365	365	365	365	365	365
Capacity from Private Use Networks	11,249	4,262	4,262	4,262	4,262	4,257	4,257	4,257	4,257	4,257	4,257
Coastal Wind, Peak Average Capacity Contribution (57% of installed capacity)	5,144	2,928	2,928	2,928	2,928	2,928	2,928	2,928	2,928	2,928	2,928
Panhandle Wind, Peak Average Capacity Contribution (30% of installed capacity)	4,247	1,273	1,273	1,273	1,273	1,273	1,273	1,273	1,273	1,273	1,273
Other Wind, Peak Average Capacity Contribution (20% of installed capacity)	25,824	5,162	5,162	5,162	5,162	5,162	5,162	5,162	5,162	5,162	5,162
Solar Utility-Scale, Peak Average Capacity Contribution (81% of installed capacity)	11,342	9,140	9,140	9,140	9,140	9,140	9,140	9,140	9,140	9,140	9,140
Storage, Peak Average Capacity Contribution (0% of installed capacity)	1,752	0	0	0	0	0	0	0	0	0	0
RMR Capacity to be under Contract	0	0	0	0	0	0	0	0	0	0	0
Capacity Pending Retirement	0	0	0	0	0	0	0	0	0	0	0
Operational Generation Capacity, MW	**135,241**	**90,208**	**90,208**	**90,208**	**90,208**	**90,203**	**90,203**	**90,203**	**90,203**	**90,203**	**90,203**
Non-Synchronous Ties (Based on average net import contribution during summer 2019 EEA events)	1,220	850	850	850	850	850	850	850	850	850	850
Planned Resources (not wind, solar or storage) with Signed IA, Air Permits and Adequate Water Supplies	581	581	592	592	592	592	592	592	592	592	592
Planned Coastal Wind with Signed IA, Peak Average Capacity Contribution (57% of installed capacity)	762	172	434	434	434	434	434	434	434	434	434
Planned Panhandle Wind with Signed IA, Peak Average Capacity Contribution (30% of installed capacity)	827	152	248	248	248	248	248	248	248	248	248
Planned Other Wind with Signed IA, Peak Average Capacity Contribution (20% of installed capacity)	3,821	510	684	764	764	764	764	764	764	764	764
Planned Solar Utility-Scale, Peak Average Capacity Contribution (81% of installed capacity)	27,095	11,702	20,597	21,785	21,947	21,947	21,947	21,947	21,947	21,947	21,947
Planned Storage, Peak Average Capacity Contribution (0% of installed capacity)	5,680	0	0	0	0	0	0	0	0	0	0
Planned Generation Capacity, MW	**38,767**	**13,117**	**22,556**	**23,824**	**23,986**	**23,986**	**23,986**	**23,986**	**23,986**	**23,986**	**23,986**
Total Capacity, MW	**175,228**	**104,174**	**113,614**	**114,881**	**115,043**	**115,038**	**115,038**	**115,038**	**115,038**	**115,038**	**115,038**

	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032
Reserve Margin	**36.2%**	**46.2%**	**45.9%**	**44.2%**	**42.8%**	**41.5%**	**40.2%**	**39.0%**	**37.9%**	**36.8%**

(Total Resources - Firm Load Forecast) / Firm Load Forecast

Note on Installed Capacities: Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer.


MW
Summer Loads and Resources, FIve-Year
120,000
110,000
100,000
90,000
80,000
70,000
60,000
50,000
2023
2024
2025
2026
2027
Firm Load Forecast
Total Capacity
Total Summer Peak Demand

Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032
	Operational Resources (Thermal)																	
4	COMANCHE PEAK U1		CPSES_UNIT1	SOMERVELL	NUCLEAR	NORTH	1990	1,269.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0
5	COMANCHE PEAK U2		CPSES_UNIT2	SOMERVELL	NUCLEAR	NORTH	1993	1,269.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0
6	SOUTH TEXAS U1		STP_STP_G1	MATAGORDA	NUCLEAR	COASTAL	1988	1,365.0	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2
7	SOUTH TEXAS U2		STP_STP_G2	MATAGORDA	NUCLEAR	COASTAL	1989	1,365.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0
8	COLETO CREEK		COLETO_COLETOG1	GOLIAD	COAL	SOUTH	1980	650.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0
9	FAYETTE POWER U1		FPPYD1_FPP_G1	FAYETTE	COAL	SOUTH	1979	615.0	604.0	604.0	604.0	604.0	604.0	604.0	604.0	604.0	604.0	604.0
10	FAYETTE POWER U2		FPPYD1_FPP_G2	FAYETTE	COAL	SOUTH	1980	615.0	599.0	599.0	599.0	599.0	599.0	599.0	599.0	599.0	599.0	599.0
11	FAYETTE POWER U3		FPPYD2_FPP_G3	FAYETTE	COAL	SOUTH	1988	460.0	437.0	437.0	437.0	437.0	437.0	437.0	437.0	437.0	437.0	437.0
12	J K SPRUCE U1		CALAVERS_JKS1	BEXAR	COAL	SOUTH	1992	555.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0
13	J K SPRUCE U2		CALAVERS_JKS2	BEXAR	COAL	SOUTH	2010	922.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0
14	LIMESTONE U1		LEG_LEG_G1	LIMESTONE	COAL	NORTH	1985	893.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0
15	LIMESTONE U2		LEG_LEG_G2	LIMESTONE	COAL	NORTH	1986	956.8	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0
16	MARTIN LAKE U1		MLSES_UNIT1	RUSK	COAL	NORTH	1977	893.0	800.0	800.0	800.0	800.0	800.0	800.0	800.0	800.0	800.0	800.0
17	MARTIN LAKE U2		MLSES_UNIT2	RUSK	COAL	NORTH	1978	893.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0
18	MARTIN LAKE U3		MLSES_UNIT3	RUSK	COAL	NORTH	1979	893.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0
19	OAK GROVE SES U1		OGSES_UNIT1A	ROBERTSON	COAL	NORTH	2010	916.8	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0
20	OAK GROVE SES U2		OGSES_UNIT2	ROBERTSON	COAL	NORTH	2011	916.8	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0
21	SAN MIGUEL U1		SANMIGL_G1	ATASCOSA	COAL	SOUTH	1982	430.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0
22	SANDY CREEK U1		SCES_UNIT1	MCLENNAN	COAL	NORTH	2013	1,008.0	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6
23	TWIN OAKS U1		TNP_ONE_TNP_O_1	ROBERTSON	COAL	NORTH	1990	174.6	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
24	TWIN OAKS U2		TNP_ONE_TNP_O_2	ROBERTSON	COAL	NORTH	1991	174.6	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
25	W A PARISH U5		WAP_WAP_G5	FORT BEND	COAL	HOUSTON	1977	734.1	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0
26	W A PARISH U6		WAP_WAP_G6	FORT BEND	COAL	HOUSTON	1978	734.1	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0
27	W A PARISH U7		WAP_WAP_G7	FORT BEND	COAL	HOUSTON	1980	614.6	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0
28	W A PARISH U8		WAP_WAP_G8	FORT BEND	COAL	HOUSTON	1982	654.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0
29	ARTHUR VON ROSENBERG 1 CTG 1		BRAUNIG_AVR1_CT1	BEXAR	GAS-CC	SOUTH	2000	195.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0
30	ARTHUR VON ROSENBERG 1 CTG 2		BRAUNIG_AVR1_CT2	BEXAR	GAS-CC	SOUTH	2000	195.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0
31	ARTHUR VON ROSENBERG 1 STG		BRAUNIG_AVR1_ST	BEXAR	GAS-CC	SOUTH	2000	222.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
32	ATKINS CTG 7		ATKINS_ATKINSG7	BRAZOS	GAS-GT	NORTH	1973	21.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
33	BARNEY M DAVIS CTG 3		B_DAVIS_B_DAVIG3	NUECES	GAS-CC	COASTAL	2010	189.6	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
34	BARNEY M DAVIS CTG 4		B_DAVIS_B_DAVIG4	NUECES	GAS-CC	COASTAL	2010	189.6	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
35	BARNEY M DAVIS STG 1		B_DAVIS_B_DAVIG1	NUECES	GAS-ST	COASTAL	1974	352.8	292.0	292.0	292.0	292.0	292.0	292.0	292.0	292.0	292.0	292.0
36	BARNEY M DAVIS STG 2		B_DAVIS_B_DAVIG2	NUECES	GAS-CC	COASTAL	1976	351.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0
37	BASTROP ENERGY CENTER CTG 1	21INR0541	BASTEN_GTG1100	BASTROP	GAS-CC	SOUTH	2002	188.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
38	BASTROP ENERGY CENTER CTG 2	21INR0541	BASTEN_GTG2100	BASTROP	GAS-CC	SOUTH	2002	188.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
39	BASTROP ENERGY CENTER STG	21INR0541	BASTEN_ST0100	BASTROP	GAS-CC	SOUTH	2002	242.0	233.0	233.0	233.0	233.0	233.0	233.0	233.0	233.0	233.0	233.0
40	BOSQUE ENERGY CENTER CTG 1		BOSQUESW_BSQSU_1	BOSQUE	GAS-CC	NORTH	2000	188.7	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0
41	BOSQUE ENERGY CENTER CTG 2		BOSQUESW_BSQSU_2	BOSQUE	GAS-CC	NORTH	2000	188.7	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0
42	BOSQUE ENERGY CENTER CTG 3		BOSQUESW_BSQSU_3	BOSQUE	GAS-CC	NORTH	2001	188.7	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
43	BOSQUE ENERGY CENTER STG 4		BOSQUESW_BSQSU_4	BOSQUE	GAS-CC	NORTH	2001	95.0	79.5	79.5	79.5	79.5	79.5	79.5	79.5	79.5	79.5	79.5
44	BOSQUE ENERGY CENTER STG 5		BOSQUESW_BSQSU_5	BOSQUE	GAS-CC	NORTH	2009	254.2	213.5	213.5	213.5	213.5	213.5	213.5	213.5	213.5	213.5	213.5
45	BRAZOS VALLEY CTG 1		BVE_UNIT1	FORT BEND	GAS-CC	HOUSTON	2003	198.9	149.7	149.7	149.7	149.7	149.7	149.7	149.7	149.7	149.7	149.7
46	BRAZOS VALLEY CTG 2		BVE_UNIT2	FORT BEND	GAS-CC	HOUSTON	2003	198.9	149.7	149.7	149.7	149.7	149.7	149.7	149.7	149.7	149.7	149.7
47	BRAZOS VALLEY STG 3		BVE_UNIT3	FORT BEND	GAS-CC	HOUSTON	2003	275.6	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9
48	CALENERGY-FALCON SEABOARD CTG 1		FLCNS_UNIT1	HOWARD	GAS-CC	WEST	1987	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
49	CALENERGY-FALCON SEABOARD CTG 2		FLCNS_UNIT2	HOWARD	GAS-CC	WEST	1987	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
50	CALENERGY-FALCON SEABOARD STG 3		FLCNS_UNIT3	HOWARD	GAS-CC	WEST	1988	62.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
51	CALHOUN (PORT COMFORT) CTG 1		CALHOUN_UNIT1	CALHOUN	GAS-GT	COASTAL	2017	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
52	CALHOUN (PORT COMFORT) CTG 2		CALHOUN_UNIT2	CALHOUN	GAS-GT	COASTAL	2017	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
53	CASTLEMAN CHAMON CTG 1		CHAMON_CTG_0101	HARRIS	GAS-GT	HOUSTON	2017	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
54	CASTLEMAN CHAMON CTG 2		CHAMON_CTG_0301	HARRIS	GAS-GT	HOUSTON	2017	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
55	CEDAR BAYOU 4 CTG 1		CBY4_CT41	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
56	CEDAR BAYOU 4 CTG 2		CBY4_CT42	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
57	CEDAR BAYOU 4 STG		CBY4_ST04	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
58	CEDAR BAYOU STG 1		CBY_CBY_G1	CHAMBERS	GAS-ST	HOUSTON	1970	765.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0
59	CEDAR BAYOU STG 2		CBY_CBY_G2	CHAMBERS	GAS-ST	HOUSTON	1972	765.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0
60	COLORADO BEND ENERGY CENTER CTG 1		CBEC_GT1	WHARTON	GAS-CC	SOUTH	2007	86.5	79.9	79.9	79.9	79.9	79.9	79.9	79.9	79.9	79.9	79.9
61	COLORADO BEND ENERGY CENTER CTG 2		CBEC_GT2	WHARTON	GAS-CC	SOUTH	2007	86.5	71.9	71.9	71.9	71.9	71.9	71.9	71.9	71.9	71.9	71.9
62	COLORADO BEND ENERGY CENTER CTG 3		CBEC_GT3	WHARTON	GAS-CC	SOUTH	2008	86.5	78.9	78.9	78.9	78.9	78.9	78.9	78.9	78.9	78.9	78.9
63	COLORADO BEND ENERGY CENTER CTG 4		CBEC_GT4	WHARTON	GAS-CC	SOUTH	2008	86.5	72.9	72.9	72.9	72.9	72.9	72.9	72.9	72.9	72.9	72.9
64	COLORADO BEND ENERGY CENTER STG 1		CBEC_STG1	WHARTON	GAS-CC	SOUTH	2007	105.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
65	COLORADO BEND ENERGY CENTER STG 2		CBEC_STG2	WHARTON	GAS-CC	SOUTH	2008	108.8	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0
66	COLORADO BEND II CTG 7	18INR0077	CBECII_CT7	WHARTON	GAS-CC	SOUTH	2017	360.9	329.3	329.3	329.3	329.3	329.3	329.3	329.3	329.3	329.3	329.3
67	COLORADO BEND II CTG 8	18INR0077	CBECII_CT8	WHARTON	GAS-CC	SOUTH	2017	360.9	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0
68	COLORADO BEND II STG 9	18INR0077	CBECII_STG9	WHARTON	GAS-CC	SOUTH	2017	508.5	478.4	478.4	478.4	478.4	478.4	478.4	478.4	478.4	478.4	478.4
69	CVC CHANNELVIEW CTG 1		CVC_CVC_G1	HARRIS	GAS-CC	HOUSTON	2008	192.1	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
70	CVC CHANNELVIEW CTG 2		CVC_CVC_G2	HARRIS	GAS-CC	HOUSTON	2008	192.1	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
71	CVC CHANNELVIEW CTG 3		CVC_CVC_G3	HARRIS	GAS-CC	HOUSTON	2008	192.1	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
72	CVC CHANNELVIEW STG 5		CVC_CVC_G5	HARRIS	GAS-CC	HOUSTON	2008	150.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0
73	DANSBY CTG 2		DANSBY_DANSBYG2	BRAZOS	GAS-GT	NORTH	2004	48.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
74	DANSBY CTG 3		DANSBY_DANSBYG3	BRAZOS	GAS-GT	NORTH	2010	50.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
75	DANSBY STG 1		DANSBY_DANSBYG1	BRAZOS	GAS-ST	NORTH	1978	120.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0
76	DECKER CREEK CTG 1		DECKER_DPGT_1	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
77	DECKER CREEK CTG 2		DECKER_DPGT_2	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
78	DECKER CREEK CTG 3		DECKER_DPGT_3	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
79	DECKER CREEK CTG 4		DECKER_DPGT_4	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
80	DECORDOVA CTG 1		DCSES_CT10	HOOD	GAS-GT	NORTH	1990	89.5	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
81	DECORDOVA CTG 2		DCSES_CT20	HOOD	GAS-GT	NORTH	1990	89.5	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
82	DECORDOVA CTG 3		DCSES_CT30	HOOD	GAS-GT	NORTH	1990	89.5	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
83	DECORDOVA CTG 4		DCSES_CT40	HOOD	GAS-GT	NORTH	1990	89.5	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
84	DEER PARK ENERGY CENTER CTG 1		DDPEC_GT1	HARRIS	GAS-CC	HOUSTON	2002	190.4	172.0	172.0	172.0	172.0	172.0	172.0	172.0	172.0	172.0	172.0
85	DEER PARK ENERGY CENTER CTG 2		DDPEC_GT2	HARRIS	GAS-CC	HOUSTON	2002	190.4	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
86	DEER PARK ENERGY CENTER CTG 3		DDPEC_GT3	HARRIS	GAS-CC	HOUSTON	2002	190.4	172.0	172.0	172.0	172.0	172.0	172.0	172.0	172.0	172.0	172.0
87	DEER PARK ENERGY CENTER CTG 4		DDPEC_GT4	HARRIS	GAS-CC	HOUSTON	2002	190.4	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
88	DEER PARK ENERGY CENTER CTG 6		DDPEC_GT6	HARRIS	GAS-CC	HOUSTON	2014	199.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0
89	DEER PARK ENERGY CENTER STG 1		DDPEC_ST1	HARRIS	GAS-CC	HOUSTON	2002	274.5	287.0	287.0	287.0	287.0	287.0	287.0	287.0	287.0	287.0	287.0
90	DENTON ENERGY CENTER IC A		DEC_AGR_A	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
91	DENTON ENERGY CENTER IC B		DEC_AGR_B	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
92	DENTON ENERGY CENTER IC C		DEC_AGR_C	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
93	DENTON ENERGY CENTER IC D		DEC_AGR_D	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
94	ECTOR COUNTY ENERGY CTG 1		ECEC_G1	ECTOR	GAS-GT	WEST	2015	179.4	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0
95	ECTOR COUNTY ENERGY CTG 2		ECEC_G2	ECTOR	GAS-GT	WEST	2015	179.4	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0
96	ELK STATION IC 3		AEEC_ELK_3	HALE	GAS-IC	PANHANDLE	2016	202.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
97	ENNIS POWER STATION CTG 2		ETCCS_CT1	ELLIS	GAS-CC	NORTH	2002	260.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
98	ENNIS POWER STATION STG 1		ETCCS_UNIT1	ELLIS	GAS-CC	NORTH	2002	140.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
99	EXTEX LAPORTE GEN STN CTG 1		AZ_AZ_G1	HARRIS	GAS-GT	HOUSTON	2009	38.3	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
100	EXTEX LAPORTE GEN STN CTG 2		AZ_AZ_G2	HARRIS	GAS-GT	HOUSTON	2009	38.3	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
101	EXTEX LAPORTE GEN STN CTG 3		AZ_AZ_G3	HARRIS	GAS-GT	HOUSTON	2009	38.3	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
102	EXTEX LAPORTE GEN STN CTG 4		AZ_AZ_G4	HARRIS	GAS-GT	HOUSTON	2009	38.3	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
103	FERGUSON REPLACEMENT CTG 1		FERGCC_FERGGT1	LLANO	GAS-CC	SOUTH	2014	185.3	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
104	FERGUSON REPLACEMENT CTG 2		FERGCC_FERGGT2	LLANO	GAS-CC	SOUTH	2014	185.3	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
105	FERGUSON REPLACEMENT STG 1		FERGCC_FERGST1	LLANO	GAS-CC	SOUTH	2014	204.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
106	FORNEY ENERGY CENTER CTG 11		FRNYPP_GT11	KAUFMAN	GAS-CC	NORTH	2003	196.7	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
107	FORNEY ENERGY CENTER CTG 12		FRNYPP_GT12	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
108	FORNEY ENERGY CENTER CTG 13		FRNYPP_GT13	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
109	FORNEY ENERGY CENTER CTG 21		FRNYPP_GT21	KAUFMAN	GAS-CC	NORTH	2003	196.7	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
110	FORNEY ENERGY CENTER CTG 22		FRNYPP_GT22	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
111	FORNEY ENERGY CENTER CTG 23		FRNYPP_GT23	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
112	FORNEY ENERGY CENTER STG 10		FRNYPP_ST10	KAUFMAN	GAS-CC	NORTH	2003	422.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0
113	FORNEY ENERGY CENTER STG 20		FRNYPP_ST20	KAUFMAN	GAS-CC	NORTH	2003	422.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0
114	FREESTONE ENERGY CENTER CTG 1		FREC_GT1	FREESTONE	GAS-CC	NORTH	2002	179.4	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0
115	FREESTONE ENERGY CENTER CTG 2		FREC_GT2	FREESTONE	GAS-CC	NORTH	2002	179.4	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0
116	FREESTONE ENERGY CENTER CTG 4		FREC_GT4	FREESTONE	GAS-CC	NORTH	2002	179.4	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
117	FREESTONE ENERGY CENTER CTG 5		FREC_GT5	FREESTONE	GAS-CC	NORTH	2002	179.4	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
118	FREESTONE ENERGY CENTER STG 3		FREC_ST3	FREESTONE	GAS-CC	NORTH	2002	190.7	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
119	FREESTONE ENERGY CENTER STG 6		FREC_ST6	FREESTONE	GAS-CC	NORTH	2002	190.7	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
120	FRIENDSWOOD G CTG 1 (FORMERLY TEJAS POWER GENERATION)		FEGC_UNIT1	HARRIS	GAS-GT	HOUSTON	2018	129.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0
121	GRAHAM STG 1		GRSES_UNIT1	YOUNG	GAS-ST	WEST	1960	225.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0
122	GRAHAM STG 2		GRSES_UNIT2	YOUNG	GAS-ST	WEST	1969	387.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0
123	GREENS BAYOU CTG 73		GBY_GBYGT73	HARRIS	GAS-GT	HOUSTON	1976	72.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
124	GREENS BAYOU CTG 74		GBY_GBYGT74	HARRIS	GAS-GT	HOUSTON	1976	72.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
125	GREENS BAYOU CTG 81		GBY_GBYGT81	HARRIS	GAS-GT	HOUSTON	1976	72.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
126	GREENS BAYOU CTG 82		GBY_GBYGT82	HARRIS	GAS-GT	HOUSTON	1976	72.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
127	GREENS BAYOU CTG 83		GBY_GBYGT83	HARRIS	GAS-GT	HOUSTON	1976	72.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
128	GREENS BAYOU CTG 84		GBY_GBYGT84	HARRIS	GAS-GT	HOUSTON	1976	72.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
129	GREENVILLE IC ENGINE PLANT IC 1		STEAM_ENGINE_1	HUNT	GAS-IC	NORTH	2010	8.4	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2
130	GREENVILLE IC ENGINE PLANT IC 2		STEAM_ENGINE_2	HUNT	GAS-IC	NORTH	2010	8.4	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2
131	GREENVILLE IC ENGINE PLANT IC 3		STEAM_ENGINE_3	HUNT	GAS-IC	NORTH	2010	8.4	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2
132	GUADALUPE ENERGY CENTER CTG 1		GUADG_GAS1	GUADALUPE	GAS-CC	SOUTH	2000	181.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0
133	GUADALUPE ENERGY CENTER CTG 2		GUADG_GAS2	GUADALUPE	GAS-CC	SOUTH	2000	181.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0
134	GUADALUPE ENERGY CENTER CTG 3		GUADG_GAS3	GUADALUPE	GAS-CC	SOUTH	2000	181.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0
135	GUADALUPE ENERGY CENTER CTG 4		GUADG_GAS4	GUADALUPE	GAS-CC	SOUTH	2000	181.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0
136	GUADALUPE ENERGY CENTER STG 5		GUADG_STM5	GUADALUPE	GAS-CC	SOUTH	2000	204.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0
137	GUADALUPE ENERGY CENTER STG 6		GUADG_STM6	GUADALUPE	GAS-CC	SOUTH	2000	204.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0
138	HANDLEY STG 3		HLSES_UNIT3	TARRANT	GAS-ST	NORTH	1963	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0
139	HANDLEY STG 4		HLSES_UNIT4	TARRANT	GAS-ST	NORTH	1976	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
140	HANDLEY STG 5		HLSES_UNIT5	TARRANT	GAS-ST	NORTH	1977	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
141	HAYS ENERGY FACILITY CSG 1		HAYSEN_HAYSENG1	HAYS	GAS-CC	SOUTH	2002	242.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0
142	HAYS ENERGY FACILITY CSG 2	22INR0586	HAYSEN_HAYSENG2	HAYS	GAS-CC	SOUTH	2002	242.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0

Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032
143	HAYS ENERGY FACILITY CSG 3	21INR0527	HAYSEN_HAYSENG3	HAYS	GAS-CC	SOUTH	2002	252.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0
144	HAYS ENERGY FACILITY CSG 4		HAYSEN_HAYSENG4	HAYS	GAS-CC	SOUTH	2002	252.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0
145	HIDALGO ENERGY CENTER CTG 1		DUKE_DUKE_GT1	HIDALGO	GAS-CC	SOUTH	2000	176.6	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0
146	HIDALGO ENERGY CENTER CTG 2		DUKE_DUKE_GT2	HIDALGO	GAS-CC	SOUTH	2000	176.6	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0
147	HIDALGO ENERGY CENTER STG 1		DUKE_DUKE_ST1	HIDALGO	GAS-CC	SOUTH	2000	198.1	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
148	JACK COUNTY GEN FACILITY CTG 1		JACKCNTY_CT1	JACK	GAS-CC	NORTH	2006	198.9	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
149	JACK COUNTY GEN FACILITY CTG 2		JACKCNTY_CT2	JACK	GAS-CC	NORTH	2006	198.9	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
150	JACK COUNTY GEN FACILITY CTG 3		JCKCNTY2_CT3	JACK	GAS-CC	NORTH	2011	198.9	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
151	JACK COUNTY GEN FACILITY CTG 4		JCKCNTY2_CT4	JACK	GAS-CC	NORTH	2011	198.9	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
152	JACK COUNTY GEN FACILITY STG 1		JACKCNTY_STG	JACK	GAS-CC	NORTH	2006	320.6	289.0	289.0	289.0	289.0	289.0	289.0	289.0	289.0	289.0	289.0
153	JACK COUNTY GEN FACILITY STG 2		JCKCNTY2_ST2	JACK	GAS-CC	NORTH	2011	320.6	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0
154	JOHNSON COUNTY GEN FACILITY CTG 1		TEN_CT1	JOHNSON	GAS-CC	NORTH	1997	185.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
155	JOHNSON COUNTY GEN FACILITY STG 1		TEN_STG	JOHNSON	GAS-CC	NORTH	1997	107.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0
156	LAKE HUBBARD STG 1		LHSES_UNIT1	DALLAS	GAS-ST	NORTH	1970	397.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0
157	LAKE HUBBARD STG 2		LHSES_UNIT2A	DALLAS	GAS-ST	NORTH	1973	531.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0
158	LAMAR ENERGY CENTER CTG 11		LPCCS_CT11	LAMAR	GAS-CC	NORTH	2000	186.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
159	LAMAR ENERGY CENTER CTG 12		LPCCS_CT12	LAMAR	GAS-CC	NORTH	2000	186.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
160	LAMAR ENERGY CENTER CTG 21		LPCCS_CT21	LAMAR	GAS-CC	NORTH	2000	186.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
161	LAMAR ENERGY CENTER CTG 22		LPCCS_CT22	LAMAR	GAS-CC	NORTH	2000	186.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
162	LAMAR ENERGY CENTER STG 1		LPCCS_UNIT1	LAMAR	GAS-CC	NORTH	2000	216.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
163	LAMAR ENERGY CENTER STG 2		LPCCS_UNIT2	LAMAR	GAS-CC	NORTH	2000	216.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
164	LAREDO CTG 4		LARDVFTN_G4	WEBB	GAS-GT	SOUTH	2008	98.5	90.1	90.1	90.1	90.1	90.1	90.1	90.1	90.1	90.1	90.1
165	LAREDO CTG 5		LARDVFTN_G5	WEBB	GAS-GT	SOUTH	2008	98.5	87.3	87.3	87.3	87.3	87.3	87.3	87.3	87.3	87.3	87.3
166	LEON CREEK PEAKER CTG 1		LEON_CRK_LCPCT1	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
167	LEON CREEK PEAKER CTG 2		LEON_CRK_LCPCT2	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
168	LEON CREEK PEAKER CTG 3		LEON_CRK_LCPCT3	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
169	LEON CREEK PEAKER CTG 4		LEON_CRK_LCPCT4	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
170	LOST PINES POWER CTG 1		LOSTPI_LOSTPGT1	BASTROP	GAS-CC	SOUTH	2001	202.5	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
171	LOST PINES POWER CTG 2		LOSTPI_LOSTPGT2	BASTROP	GAS-CC	SOUTH	2001	202.5	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
172	LOST PINES POWER STG 1		LOSTPI_LOSTPST1	BASTROP	GAS-CC	SOUTH	2001	204.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0
173	MAGIC VALLEY STATION CTG 1		NEDIN_NEDIN_G1	HIDALGO	GAS-CC	SOUTH	2001	266.9	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0
174	MAGIC VALLEY STATION CTG 2		NEDIN_NEDIN_G2	HIDALGO	GAS-CC	SOUTH	2001	266.9	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0
175	MAGIC VALLEY STATION STG 3		NEDIN_NEDIN_G3	HIDALGO	GAS-CC	SOUTH	2001	258.4	236.0	236.0	236.0	236.0	236.0	236.0	236.0	236.0	236.0	236.0
176	MIDLOTHIAN ENERGY FACILITY CTG 1		MDANP_CT1	ELLIS	GAS-CC	NORTH	2001	247.0	229.0	229.0	229.0	229.0	229.0	229.0	229.0	229.0	229.0	229.0
177	MIDLOTHIAN ENERGY FACILITY CTG 2	21INR0534	MDANP_CT2	ELLIS	GAS-CC	NORTH	2001	247.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0
178	MIDLOTHIAN ENERGY FACILITY CTG 3	22INR0543	MDANP_CT3	ELLIS	GAS-CC	NORTH	2001	247.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0
179	MIDLOTHIAN ENERGY FACILITY CTG 4	22INR0523	MDANP_CT4	ELLIS	GAS-CC	NORTH	2001	247.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0
180	MIDLOTHIAN ENERGY FACILITY CTG 5		MDANP_CT5	ELLIS	GAS-CC	NORTH	2002	260.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0
181	MIDLOTHIAN ENERGY FACILITY CTG 6		MDANP_CT6	ELLIS	GAS-CC	NORTH	2002	260.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0
182	MORGAN CREEK CTG 1		MGSES_CT1	MITCHELL	GAS-GT	WEST	1988	89.4	66.0	66.0	66.0	66.0	66.0	66.0	66.0	66.0	66.0	66.0
183	MORGAN CREEK CTG 2		MGSES_CT2	MITCHELL	GAS-GT	WEST	1988	89.4	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
184	MORGAN CREEK CTG 3		MGSES_CT3	MITCHELL	GAS-GT	WEST	1988	89.4	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
185	MORGAN CREEK CTG 4		MGSES_CT4	MITCHELL	GAS-GT	WEST	1988	89.4	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0
186	MORGAN CREEK CTG 5		MGSES_CT5	MITCHELL	GAS-GT	WEST	1988	89.4	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0
187	MORGAN CREEK CTG 6		MGSES_CT6	MITCHELL	GAS-GT	WEST	1988	89.4	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0
188	MOUNTAIN CREEK STG 6		MCSES_UNIT6	DALLAS	GAS-ST	NORTH	1956	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0
189	MOUNTAIN CREEK STG 7		MCSES_UNIT7	DALLAS	GAS-ST	NORTH	1958	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
190	MOUNTAIN CREEK STG 8		MCSES_UNIT8	DALLAS	GAS-ST	NORTH	1967	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0
191	NUECES BAY REPOWER CTG 8		NUECES_B_NUECESG8	NUECES	GAS-CC	COASTAL	2010	189.6	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
192	NUECES BAY REPOWER CTG 9		NUECES_B_NUECESG9	NUECES	GAS-CC	COASTAL	2010	189.6	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
193	NUECES BAY REPOWER STG 7		NUECES_B_NUECESG7	NUECES	GAS-CC	COASTAL	1972	351.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0
194	O W SOMMERS STG 1		CALAVERS_OWS1	BEXAR	GAS-ST	SOUTH	1972	445.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
195	O W SOMMERS STG 2		CALAVERS_OWS2	BEXAR	GAS-ST	SOUTH	1974	435.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0
196	ODESSA-ECTOR POWER CTG 11		OECCS_CT11	ECTOR	GAS-CC	WEST	2001	176.0	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7
197	ODESSA-ECTOR POWER CTG 12		OECCS_CT12	ECTOR	GAS-CC	WEST	2001	176.0	158.2	158.2	158.2	158.2	158.2	158.2	158.2	158.2	158.2	158.2
198	ODESSA-ECTOR POWER CTG 21	20INR0282	OECCS_CT21	ECTOR	GAS-CC	WEST	2001	176.0	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7
199	ODESSA-ECTOR POWER CTG 22	20INR0282	OECCS_CT22	ECTOR	GAS-CC	WEST	2001	176.0	158.2	158.2	158.2	158.2	158.2	158.2	158.2	158.2	158.2	158.2
200	ODESSA-ECTOR POWER STG 1		OECCS_UNIT1	ECTOR	GAS-CC	WEST	2001	224.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0
201	ODESSA-ECTOR POWER STG 2	20INR0282	OECCS_UNIT2	ECTOR	GAS-CC	WEST	2001	224.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0
202	OLD BLOOMINGTON ROAD CTG 1 (VICTORIA PORT 2)		VICTPRT2_UNIT1	VICTORIA	GAS-GT	SOUTH	2022	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
203	OLD BLOOMINGTON ROAD CTG 2 (VICTORIA PORT 2)		VICTPRT2_UNIT2	VICTORIA	GAS-GT	SOUTH	2022	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
204	PANDA SHERMAN POWER CTG 1		PANDA_S_SHER1CT1	GRAYSON	GAS-CC	NORTH	2014	232.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0
205	PANDA SHERMAN POWER CTG 2		PANDA_S_SHER1CT2	GRAYSON	GAS-CC	NORTH	2014	232.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0
206	PANDA SHERMAN POWER STG 1		PANDA_S_SHER1ST1	GRAYSON	GAS-CC	NORTH	2014	353.1	287.0	287.0	287.0	287.0	287.0	287.0	287.0	287.0	287.0	287.0
207	PANDA TEMPLE I POWER CTG 1	22INR0533	PANDA_T1_TMPL1CT1	BELL	GAS-CC	NORTH	2014	232.0	223.0	223.0	223.0	223.0	223.0	223.0	223.0	223.0	223.0	223.0
208	PANDA TEMPLE I POWER CTG 2	22INR0533	PANDA_T1_TMPL1CT2	BELL	GAS-CC	NORTH	2014	232.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
209	PANDA TEMPLE I POWER STG 1	22INR0533	PANDA_T1_TMPL1ST1	BELL	GAS-CC	NORTH	2014	353.1	326.0	326.0	326.0	326.0	326.0	326.0	326.0	326.0	326.0	326.0
210	PANDA TEMPLE II POWER CTG 1		PANDA_T2_TMPL2CT1	BELL	GAS-CC	NORTH	2015	232.0	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2
211	PANDA TEMPLE II POWER CTG 2		PANDA_T2_TMPL2CT2	BELL	GAS-CC	NORTH	2015	232.0	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2
212	PANDA TEMPLE II POWER STG 1		PANDA_T2_TMPL2ST1	BELL	GAS-CC	NORTH	2015	353.1	334.7	334.7	334.7	334.7	334.7	334.7	334.7	334.7	334.7	334.7
213	PARIS ENERGY CENTER CTG 1		TNSKA_GT1	LAMAR	GAS-CC	NORTH	1989	90.9	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
214	PARIS ENERGY CENTER CTG 2		TNSKA_GT2	LAMAR	GAS-CC	NORTH	1989	90.9	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
215	PARIS ENERGY CENTER STG 1		TNSKA_STG	LAMAR	GAS-CC	NORTH	1990	90.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
216	PASADENA COGEN FACILITY CTG 2		PSG_PSG_GT2	HARRIS	GAS-CC	HOUSTON	2000	215.1	164.5	164.5	164.5	164.5	164.5	164.5	164.5	164.5	164.5	164.5
217	PASADENA COGEN FACILITY CTG 3		PSG_PSG_GT3	HARRIS	GAS-CC	HOUSTON	2000	215.1	164.5	164.5	164.5	164.5	164.5	164.5	164.5	164.5	164.5	164.5
218	PASADENA COGEN FACILITY STG 2		PSG_PSG_ST2	HARRIS	GAS-CC	HOUSTON	2000	195.5	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4
219	PEARSALL ENGINE PLANT IC A		PEARSAL2_AGR_A	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
220	PEARSALL ENGINE PLANT IC B		PEARSAL2_AGR_B	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
221	PEARSALL ENGINE PLANT IC C		PEARSAL2_AGR_C	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
222	PEARSALL ENGINE PLANT IC D		PEARSAL2_AGR_D	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
223	PERMIAN BASIN CTG 1		PB2SES_CT1	WARD	GAS-GT	WEST	1988	89.4	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0
224	PERMIAN BASIN CTG 2		PB2SES_CT2	WARD	GAS-GT	WEST	1988	89.4	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0
225	PERMIAN BASIN CTG 3		PB2SES_CT3	WARD	GAS-GT	WEST	1988	89.4	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0
226	PERMIAN BASIN CTG 4		PB2SES_CT4	WARD	GAS-GT	WEST	1990	89.4	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0
227	PERMIAN BASIN CTG 5		PB2SES_CT5	WARD	GAS-GT	WEST	1990	89.4	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
228	PROENERGY SOUTH 1 (PES1) CTG 1		PRO_UNIT1	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
229	PROENERGY SOUTH 1 (PES1) CTG 2		PRO_UNIT2	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
230	PROENERGY SOUTH 1 (PES1) CTG 3		PRO_UNIT3	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
231	PROENERGY SOUTH 1 (PES1) CTG 4		PRO_UNIT4	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
232	PROENERGY SOUTH 1 (PES1) CTG 5		PRO_UNIT5	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
233	PROENERGY SOUTH 1 (PES1) CTG 6		PRO_UNIT6	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
234	PROENERGY SOUTH 2 (PES2) CTG 7		PRO_UNIT7	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
235	PROENERGY SOUTH 2 (PES2) CTG 8		PRO_UNIT8	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
236	PHR PEAKERS (BAC) CTG 1		BAC_CTG1	GALVESTON	GAS-GT	HOUSTON	2018	65.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0
237	PHR PEAKERS (BAC) CTG 2		BAC_CTG2	GALVESTON	GAS-GT	HOUSTON	2018	65.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
238	PHR PEAKERS (BAC) CTG 3		BAC_CTG3	GALVESTON	GAS-GT	HOUSTON	2018	65.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0
239	PHR PEAKERS (BAC) CTG 4		BAC_CTG4	GALVESTON	GAS-GT	HOUSTON	2018	65.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
240	PHR PEAKERS (BAC) CTG 5		BAC_CTG5	GALVESTON	GAS-GT	HOUSTON	2018	65.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
241	PHR PEAKERS (BAC) CTG 6		BAC_CTG6	GALVESTON	GAS-GT	HOUSTON	2018	65.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0
242	POWERLANE PLANT STG 1		STEAM1A_STEAM_1	HUNT	GAS-ST	NORTH	1966	18.8	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
243	POWERLANE PLANT STG 2		STEAM_STEAM_2	HUNT	GAS-ST	NORTH	1967	25.0	23.5	23.5	23.5	23.5	23.5	23.5	23.5	23.5	23.5	23.5
244	POWERLANE PLANT STG 3		STEAM_STEAM_3	HUNT	GAS-ST	NORTH	1978	43.2	39.5	39.5	39.5	39.5	39.5	39.5	39.5	39.5	39.5	39.5
245	QUAIL RUN ENERGY CTG 1		QALSW_GT1	ECTOR	GAS-CC	WEST	2007	90.6	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
246	QUAIL RUN ENERGY CTG 2		QALSW_GT2	ECTOR	GAS-CC	WEST	2007	90.6	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
247	QUAIL RUN ENERGY CTG 3		QALSW_GT3	ECTOR	GAS-CC	WEST	2008	90.6	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0
248	QUAIL RUN ENERGY CTG 4		QALSW_GT4	ECTOR	GAS-CC	WEST	2008	90.6	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0
249	QUAIL RUN ENERGY STG 1		QALSW_STG1	ECTOR	GAS-CC	WEST	2007	98.1	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
250	QUAIL RUN ENERGY STG 2		QALSW_STG2	ECTOR	GAS-CC	WEST	2008	98.1	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
251	R W MILLER CTG 4		MIL_MILLERG4	PALO PINTO	GAS-GT	NORTH	1994	115.3	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
252	R W MILLER CTG 5		MIL_MILLERG5	PALO PINTO	GAS-GT	NORTH	1994	115.3	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
253	R W MILLER STG 1		MIL_MILLERG1	PALO PINTO	GAS-ST	NORTH	1968	75.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
254	R W MILLER STG 2		MIL_MILLERG2	PALO PINTO	GAS-ST	NORTH	1972	113.6	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
255	R W MILLER STG 3		MIL_MILLERG3	PALO PINTO	GAS-ST	NORTH	1975	216.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0
256	RABBS POWER STATION (UNITS 3-5)		RAB_UNIT3	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
257	RABBS POWER STATION (UNITS 3-5)		RAB_UNIT4	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
258	RABBS POWER STATION (UNITS 3-5)		RAB_UNIT5	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
259	RAY OLINGER CTG 4		OLINGR_OLING_4	COLLIN	GAS-GT	NORTH	2001	88.4	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
260	RAY OLINGER STG 2		OLINGR_OLING_2	COLLIN	GAS-ST	NORTH	1971	113.6	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0
261	RAY OLINGER STG 3		OLINGR_OLING_3	COLLIN	GAS-ST	NORTH	1975	156.6	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0
262	REDGATE IC A		REDGATE_AGR_A	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3
263	REDGATE IC B		REDGATE_AGR_B	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3
264	REDGATE IC C		REDGATE_AGR_C	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3
265	REDGATE IC D		REDGATE_AGR_D	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3
266	RIO NOGALES POWER CTG 1		RIONOG_CT1	GUADALUPE	GAS-CC	SOUTH	2002	188.7	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
267	RIO NOGALES POWER CTG 2		RIONOG_CT2	GUADALUPE	GAS-CC	SOUTH	2002	188.7	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
268	RIO NOGALES POWER CTG 3		RIONOG_CT3	GUADALUPE	GAS-CC	SOUTH	2002	188.7	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
269	RIO NOGALES POWER STG 4		RIONOG_ST1	GUADALUPE	GAS-CC	SOUTH	2002	373.2	303.0	303.0	303.0	303.0	303.0	303.0	303.0	303.0	303.0	303.0
270	SAM RAYBURN POWER CTG 7		RAYBURN_RAYBURG7	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
271	SAM RAYBURN POWER CTG 8		RAYBURN_RAYBURG8	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
272	SAM RAYBURN POWER CTG 9		RAYBURN_RAYBURG9	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
273	SAM RAYBURN POWER STG 10		RAYBURN_RAYBURG10	VICTORIA	GAS-CC	SOUTH	2003	42.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
274	SAN JACINTO SES CTG 1		SJS_SJS_G1	HARRIS	GAS-GT	HOUSTON	1995	88.2	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
275	SAN JACINTO SES CTG 2		SJS_SJS_G2	HARRIS	GAS-GT	HOUSTON	1995	88.2	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
276	SANDHILL ENERGY CENTER CTG 1		SANDHSYD_SH1	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
277	SANDHILL ENERGY CENTER CTG 2		SANDHSYD_SH2	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
278	SANDHILL ENERGY CENTER CTG 3		SANDHSYD_SH3	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
279	SANDHILL ENERGY CENTER CTG 4		SANDHSYD_SH4	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
280	SANDHILL ENERGY CENTER CTG 5A		SANDHSYD_SH_5A	TRAVIS	GAS-CC	SOUTH	2004	198.9	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0
281	SANDHILL ENERGY CENTER CTG 6		SANDHSYD_SH6	TRAVIS	GAS-GT	SOUTH	2010	60.5	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
282	SANDHILL ENERGY CENTER CTG 7		SANDHSYD_SH7	TRAVIS	GAS-GT	SOUTH	2010	60.5	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0

Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032
283	SANDHILL ENERGY CENTER STG 5C		SANDHSYD_SH_5C	TRAVIS	GAS-CC	SOUTH	2004	191.0	139.0	139.0	139.0	139.0	139.0	139.0	139.0	139.0	139.0	139.0
284	SILAS RAY CTG 10		SILASRAY_SILAS_10	CAMERON	GAS-GT	COASTAL	2004	60.5	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
285	SILAS RAY POWER CTG 9		SILASRAY_SILAS_9	CAMERON	GAS-CC	COASTAL	1996	50.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
286	SILAS RAY POWER STG 6		SILASRAY_SILAS_6	CAMERON	GAS-CC	COASTAL	1962	25.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
287	SIM GIDEON STG 1		GIDEON_GIDEONG1	BASTROP	GAS-ST	SOUTH	1965	136.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0
288	SIM GIDEON STG 2		GIDEON_GIDEONG2	BASTROP	GAS-ST	SOUTH	1968	136.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
289	SIM GIDEON STG 3		GIDEON_GIDEONG3	BASTROP	GAS-ST	SOUTH	1972	351.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0
290	SKY GLOBAL POWER ONE IC A		SKY1_SKY1A	COLORADO	GAS-IC	SOUTH	2016	25.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
291	SKY GLOBAL POWER ONE IC B		SKY1_SKY1B	COLORADO	GAS-IC	SOUTH	2016	25.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
292	SPENCER STG U4		SPNCER_SPNCE_4	DENTON	GAS-ST	NORTH	1966	61.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
293	SPENCER STG U5		SPNCER_SPNCE_5	DENTON	GAS-ST	NORTH	1973	65.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
294	STRYKER CREEK STG 1		SCSES_UNIT1A	CHEROKEE	GAS-ST	NORTH	1958	177.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
295	STRYKER CREEK STG 2		SCSES_UNIT2	CHEROKEE	GAS-ST	NORTH	1965	479.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0
296	T H WHARTON CTG 1		THW_THWGT_1	HARRIS	GAS-GT	HOUSTON	1967	16.3	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
297	T H WHARTON POWER CTG 31		THW_THWGT31	HARRIS	GAS-CC	HOUSTON	1972	51.3	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
298	T H WHARTON POWER CTG 32		THW_THWGT32	HARRIS	GAS-CC	HOUSTON	1972	51.3	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
299	T H WHARTON POWER CTG 33		THW_THWGT33	HARRIS	GAS-CC	HOUSTON	1972	51.3	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
300	T H WHARTON POWER CTG 34		THW_THWGT34	HARRIS	GAS-CC	HOUSTON	1972	51.3	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
301	T H WHARTON POWER CTG 41		THW_THWGT41	HARRIS	GAS-CC	HOUSTON	1972	51.3	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
302	T H WHARTON POWER CTG 42		THW_THWGT42	HARRIS	GAS-CC	HOUSTON	1972	51.3	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
303	T H WHARTON POWER CTG 43		THW_THWGT43	HARRIS	GAS-CC	HOUSTON	1974	62.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
304	T H WHARTON POWER CTG 44		THW_THWGT44	HARRIS	GAS-CC	HOUSTON	1974	62.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
305	T H WHARTON POWER CTG 51		THW_THWGT51	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
306	T H WHARTON POWER CTG 52		THW_THWGT52	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
307	T H WHARTON POWER CTG 53		THW_THWGT53	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
308	T H WHARTON POWER CTG 54		THW_THWGT54	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
309	T H WHARTON POWER CTG 55		THW_THWGT55	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
310	T H WHARTON POWER CTG 56		THW_THWGT56	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
311	T H WHARTON POWER STG 3		THW_THWST_3	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
312	T H WHARTON POWER STG 4		THW_THWST_4	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
313	TEXAS CITY POWER CTG A		TXCTY_CTA	GALVESTON	GAS-CC	HOUSTON	2000	129.1	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3
314	TEXAS CITY POWER CTG B		TXCTY_CTB	GALVESTON	GAS-CC	HOUSTON	2000	129.1	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3
315	TEXAS CITY POWER CTG C		TXCTY_CTC	GALVESTON	GAS-CC	HOUSTON	2000	129.1	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3
316	TEXAS CITY POWER STG		TXCTY_ST	GALVESTON	GAS-CC	HOUSTON	2000	143.7	124.9	124.9	124.9	124.9	124.9	124.9	124.9	124.9	124.9	124.9
317	TEXAS GULF SULPHUR CTG 1		TGF_TGFGT_1	WHARTON	GAS-GT	SOUTH	1985	94.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
318	TRINIDAD STG 6		TRSES_UNIT6	HENDERSON	GAS-ST	NORTH	1965	239.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0
319	TOPAZ POWER PLANT U1		TOPAZ_UNIT1	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
320	TOPAZ POWER PLANT U2		TOPAZ_UNIT2	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
321	TOPAZ POWER PLANT U3		TOPAZ_UNIT3	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
322	TOPAZ POWER PLANT U4		TOPAZ_UNIT4	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
323	TOPAZ POWER PLANT U5		TOPAZ_UNIT5	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
324	TOPAZ POWER PLANT U6		TOPAZ_UNIT6	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
325	TOPAZ POWER PLANT U7		TOPAZ_UNIT7	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
326	TOPAZ POWER PLANT U8		TOPAZ_UNIT8	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
327	TOPAZ POWER PLANT U9		TOPAZ_UNIT9	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
328	TOPAZ POWER PLANT U10		TOPAZ_UNIT10	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
329	V H BRAUNIG CTG 5		BRAUNIG_VHB6CT5	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
330	V H BRAUNIG CTG 6		BRAUNIG_VHB6CT6	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
331	V H BRAUNIG CTG 7		BRAUNIG_VHB6CT7	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
332	V H BRAUNIG CTG 8		BRAUNIG_VHB6CT8	BEXAR	GAS-GT	SOUTH	2009	64.5	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
333	V H BRAUNIG STG 1		BRAUNIG_VHB1	BEXAR	GAS-ST	SOUTH	1966	225.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0
334	V H BRAUNIG STG 2		BRAUNIG_VHB2	BEXAR	GAS-ST	SOUTH	1968	240.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
335	V H BRAUNIG STG 3		BRAUNIG_VHB3	BEXAR	GAS-ST	SOUTH	1970	420.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0
336	VICTORIA CITY (CITYVICT) CTG 1		CITYVICT_CTG01	VICTORIA	GAS-GT	SOUTH	2020	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
337	VICTORIA CITY (CITYVICT) CTG 2		CITYVICT_CTG02	VICTORIA	GAS-GT	SOUTH	2020	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
338	VICTORIA PORT (VICTPORT) CTG 1		VICTPORT_CTG01	VICTORIA	GAS-GT	SOUTH	2019	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
339	VICTORIA PORT (VICTPORT) CTG 2		VICTPORT_CTG02	VICTORIA	GAS-GT	SOUTH	2019	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
340	VICTORIA POWER CTG 6		VICTORIA_VICTORG6	VICTORIA	GAS-CC	SOUTH	2009	196.9	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
341	VICTORIA POWER STG 5		VICTORIA_VICTORG5	VICTORIA	GAS-CC	SOUTH	2009	180.2	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
342	W A PARISH CTG 1		WAP_WAPGT_1	FORT BEND	GAS-GT	HOUSTON	1967	16.3	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
343	W A PARISH STG 1		WAP_WAP_G1	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
344	W A PARISH STG 2		WAP_WAP_G2	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
345	W A PARISH STG 3		WAP_WAP_G3	FORT BEND	GAS-ST	HOUSTON	1961	299.2	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
346	W A PARISH STG 4		WAP_WAP_G4	FORT BEND	GAS-ST	HOUSTON	1968	580.5	527.0	527.0	527.0	527.0	527.0	527.0	527.0	527.0	527.0	527.0
347	WICHITA FALLS CTG 1		WFCOGEN_UNIT1	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
348	WICHITA FALLS CTG 2		WFCOGEN_UNIT2	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
349	WICHITA FALLS CTG 3		WFCOGEN_UNIT3	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
350	WICHITA FALLS STG 4		WFCOGEN_UNIT4	WICHITA	GAS-CC	WEST	1987	20.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
351	WINCHESTER POWER PARK CTG 1		WIPOPA_WPP_G1	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
352	WINCHESTER POWER PARK CTG 2		WIPOPA_WPP_G2	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
353	WINCHESTER POWER PARK CTG 3		WIPOPA_WPP_G3	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
354	WINCHESTER POWER PARK CTG 4		WIPOPA_WPP_G4	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
355	WISE-TRACTEBEL POWER CTG 1	20INR0286	WCPP_CT1	WISE	GAS-CC	NORTH	2004	275.0	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4
356	WISE-TRACTEBEL POWER CTG 2	20INR0286	WCPP_CT2	WISE	GAS-CC	NORTH	2004	275.0	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4
357	WISE-TRACTEBEL POWER STG 1	20INR0286	WCPP_ST1	WISE	GAS-CC	NORTH	2004	290.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0
358	WOLF HOLLOW POWER CTG 1		WHCCS_CT1	HOOD	GAS-CC	NORTH	2002	264.5	238.5	238.5	238.5	238.5	238.5	238.5	238.5	238.5	238.5	238.5
359	WOLF HOLLOW POWER CTG 2		WHCCS_CT2	HOOD	GAS-CC	NORTH	2002	264.5	230.5	230.5	230.5	230.5	230.5	230.5	230.5	230.5	230.5	230.5
360	WOLF HOLLOW POWER STG		WHCCS_STG	HOOD	GAS-CC	NORTH	2002	300.0	268.0	268.0	268.0	268.0	268.0	268.0	268.0	268.0	268.0	268.0
361	NACOGDOCHES POWER		NACPW_UNIT1	NACOGDOCHES	BIOMASS	NORTH	2012	116.5	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0
362	BIOENERGY AUSTIN WALZEM RD LFG		DG_WALZE_4UNITS	BEXAR	BIOMASS	SOUTH	2002	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
363	BIOENERGY TEXAS COVEL GARDENS LFG		DG_MEDIN_1UNIT	BEXAR	BIOMASS	SOUTH	2005	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
364	FARMERS BRANCH LANDFILL GAS TO ENERGY		DG_HBR_2UNITS	DENTON	BIOMASS	NORTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
365	GRAND PRAIRIE LFG		DG_TRIRA_1UNIT	DALLAS	BIOMASS	NORTH	2015	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
366	NELSON GARDENS LFG		DG_78252_4UNITS	BEXAR	BIOMASS	SOUTH	2013	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2
367	WM RENEWABLE-AUSTIN LFG		DG_SPRIN_4UNITS	TRAVIS	BIOMASS	SOUTH	2007	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
368	WM RENEWABLE-BIOENERGY PARTNERS LFG		DG_BIOE_2UNITS	DENTON	BIOMASS	NORTH	1988	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2
369	WM RENEWABLE-DFW GAS RECOVERY LFG		DG_BIO2_4UNITS	DENTON	BIOMASS	NORTH	2009	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
370	WM RENEWABLE-MESQUITE CREEK LFG		DG_FREIH_2UNITS	COMAL	BIOMASS	SOUTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
371	WM RENEWABLE-WESTSIDE LFG		DG_WSTHL_3UNITS	PARKER	BIOMASS	NORTH	2010	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
372	**Operational Capacity Total (Nuclear, Coal, Gas, Biomass)**							**71,031.9**	**63,394.4**	**63,394.4**	**63,394.4**	**63,394.4**	**63,394.4**	**63,394.4**	**63,394.4**	**63,394.4**	**63,394.4**	**63,394.4**
373																		
374	**Operational Resources - Synchronized but not Approved for Commercial Operations (Thermal)**																	
375	BRANDON (LP&L) (DGR)	21INR0201	BRANDON_UNIT1	LUBBOCK	GAS-GT	PANHANDLE	2021	25.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
376	R MASSENGALE CTG 1 (LP&L)	21INR0202	MASSENGL_G6	LUBBOCK	GAS-CC	PANHANDLE	2021	20.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
377	R MASSENGALE CTG 2 (LP&L)	21INR0202	MASSENGL_G7	LUBBOCK	GAS-CC	PANHANDLE	2021	20.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
378	R MASSENGALE STG (LP&L)	21INR0202	MASSENGL_G8	LUBBOCK	GAS-CC	PANHANDLE	2021	58.9	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
379	RABBS POWER STATION (UNITS 6-8)	22INR0597	RAB_UNIT6	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
380	RABBS POWER STATION (UNITS 6-8)	22INR0597	RAB_UNIT7	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
381	RABBS POWER STATION (UNITS 6-8)	22INR0597	RAB_UNIT8	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
382	TY COOKE CTG 1 (LP&L)	21INR0506	TY_COOKE_GT2	LUBBOCK	GAS-GT	PANHANDLE	2021	18.7	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
383	TY COOKE CTG 2 (LP&L)	21INR0506	TY_COOKE_GT3	LUBBOCK	GAS-GT	PANHANDLE	2021	26.6	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
384	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Nuclear, Coal, Gas, Biomass)**							**350.7**	**258.8**	**258.8**	**258.8**	**258.8**	**258.8**	**258.8**	**258.8**	**258.8**	**258.8**	**258.8**
385																		
386	Operational Capacity Thermal Unavailable due to Extended Outage or Derate		THERMAL_UNAVAIL					-	-	-	-	-	-	-	-	-	-	-
387	Operational Capacity Thermal Total		THERMAL_OPERATIONAL					71,382.6	63,653.2	63,653.2	63,653.2	63,653.2	63,653.2	63,653.2	63,653.2	63,653.2	63,653.2	63,653.2
388																		
389	**Operational Resources (Hydro)**																	
390	AMISTAD HYDRO 1		AMISTAD_AMISTAG1	VAL VERDE	HYDRO	WEST	1983	34.7	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
391	AMISTAD HYDRO 2		AMISTAD_AMISTAG2	VAL VERDE	HYDRO	WEST	1983	34.7	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
392	AUSTIN HYDRO 1		AUSTPL_AUSTING1	TRAVIS	HYDRO	SOUTH	1940	9.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
393	AUSTIN HYDRO 2		AUSTPL_AUSTING2	TRAVIS	HYDRO	SOUTH	1940	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
394	BUCHANAN HYDRO 1		BUCHAN_BUCHANG1	LLANO	HYDRO	SOUTH	1938	18.3	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
395	BUCHANAN HYDRO 2		BUCHAN_BUCHANG2	LLANO	HYDRO	SOUTH	1938	18.3	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
396	BUCHANAN HYDRO 3		BUCHAN_BUCHANG3	LLANO	HYDRO	SOUTH	1950	18.3	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
397	DENISON DAM 1		DNDAM_DENISOG1	GRAYSON	HYDRO	NORTH	1944	50.8	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5
398	DENISON DAM 2		DNDAM_DENISOG2	GRAYSON	HYDRO	NORTH	1948	50.8	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5
399	EAGLE PASS HYDRO		EAGLE_HY_EAGLE_HY1	MAVERICK	HYDRO	SOUTH	2005	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
400	FALCON HYDRO 1		FALCON_FALCONG1	STARR	HYDRO	SOUTH	1954	10.5	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
401	FALCON HYDRO 2		FALCON_FALCONG2	STARR	HYDRO	SOUTH	1954	10.5	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
402	FALCON HYDRO 3		FALCON_FALCONG3	STARR	HYDRO	SOUTH	1954	10.5	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
403	GRANITE SHOALS HYDRO 1		WIRTZ_WIRTZ_G1	BURNET	HYDRO	SOUTH	1951	27.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
404	GRANITE SHOALS HYDRO 2		WIRTZ_WIRTZ_G2	BURNET	HYDRO	SOUTH	1951	27.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
405	GUADALUPE BLANCO RIVER AUTH-CANYON		CANYHY_CANYHYG1	COMAL	HYDRO	SOUTH	1989	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
406	INKS HYDRO 1		INKSDA_INKS_G1	LLANO	HYDRO	SOUTH	1938	15.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
407	MARBLE FALLS HYDRO 1		MARBFA_MARBFAG1	BURNET	HYDRO	SOUTH	1951	19.8	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
408	MARBLE FALLS HYDRO 2		MARBFA_MARBFAG2	BURNET	HYDRO	SOUTH	1951	19.8	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
409	MARSHALL FORD HYDRO 1		MARSFO_MARSFOG1	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
410	MARSHALL FORD HYDRO 2		MARSFO_MARSFOG2	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
411	MARSHALL FORD HYDRO 3		MARSFO_MARSFOG3	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
412	WHITNEY DAM HYDRO		WND_WHITNEY1	BOSQUE	HYDRO	NORTH	1953	21.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
413	WHITNEY DAM HYDRO 2		WND_WHITNEY2	BOSQUE	HYDRO	NORTH	1953	21.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
414	**Operational Capacity Total (Hydro)**							**549.6**	**557.4**	**557.4**	**557.4**	**557.4**	**557.4**	**557.4**	**557.4**	**557.4**	**557.4**	**557.4**
415	Hydro Capacity Contribution (Top 20 Hours)		HYDRO_CAP_CONT					549.6	464.0	464.0	464.0	464.0	464.0	464.0	464.0	464.0	464.0	464.0
416																		
417	**Operational Hydro Resources, Settlement Only Distributed Generators (SODGs)**																	
418	ARLINGTON OUTLET HYDROELECTRIC FACILITY		DG_OAKHL_1UNIT	TARRANT	HYDRO	NORTH	2014	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4
419	GUADALUPE BLANCO RIVER AUTH-LAKEWOOD TAP		DG_LKWDT_2UNITS	GONZALES	HYDRO	SOUTH	1931	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
420	GUADALUPE BLANCO RIVER AUTH-MCQUEENEY		DG_MCQUE_5UNITS	GUADALUPE	HYDRO	SOUTH	1928	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7
421	GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE		DG_SCHUM_2UNITS	GUADALUPE	HYDRO	SOUTH	1928	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6
422	LEWISVILLE HYDRO-CITY OF GARLAND		DG_LWSVL_1UNIT	DENTON	HYDRO	NORTH	1991	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2

Unit Megawatt Capacities - Summer

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032
									SUMMER CAPACITY (MW)									
423	**Operational Hydro Resources Total, Settlement Only Distributed Generators (SODGs)**							**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**
424	Hydro SODG Capacity Contribution (Highest 20 Peak Load Hours)		DG_HYDRO_CAP_CONT					19.7	16.4	16.4	16.4	16.4	16.4	16.4	16.4	16.4	16.4	16.4
425																		
426	Operational Capacity Hydroelectric Unavailable due to Extended Outage or Derate		HYDRO_UNAVAIL					(6.0)	(5.0)	(5.0)	(5.0)	(5.0)	(5.0)	(5.0)	(5.0)	(5.0)	(5.0)	(5.0)
427	Operational Capacity Hydroelectric Total		HYDRO_OPERATIONAL					563.3	475.4	475.4	475.4	475.4	475.4	475.4	475.4	475.4	475.4	475.4
428																		
429	**Operational Resources (Switchable)**																	
430	ANTELOPE IC 1		AEEC_ANTLP_1	HALE	GAS-IC	PANHANDLE	2016	56.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
431	ANTELOPE IC 2		AEEC_ANTLP_2	HALE	GAS-IC	PANHANDLE	2016	56.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
432	ANTELOPE IC 3		AEEC_ANTLP_3	HALE	GAS-IC	PANHANDLE	2016	56.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
433	ELK STATION CTG 1		AEEC_ELK_1	HALE	GAS-GT	PANHANDLE	2016	202.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
434	ELK STATION CTG 2		AEEC_ELK_2	HALE	GAS-GT	PANHANDLE	2016	202.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
435	TENASKA FRONTIER STATION CTG 1		FTR_FTR_G1	GRIMES	GAS-CC	NORTH	2000	185.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
436	TENASKA FRONTIER STATION CTG 2		FTR_FTR_G2	GRIMES	GAS-CC	NORTH	2000	185.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
437	TENASKA FRONTIER STATION CTG 3		FTR_FTR_G3	GRIMES	GAS-CC	NORTH	2000	185.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
438	TENASKA FRONTIER STATION STG 4		FTR_FTR_G4	GRIMES	GAS-CC	NORTH	2000	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
439	TENASKA GATEWAY STATION CTG 1		TGCCS_CT1	RUSK	GAS-CC	NORTH	2001	179.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0
440	TENASKA GATEWAY STATION CTG 2		TGCCS_CT2	RUSK	GAS-CC	NORTH	2001	179.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
441	TENASKA GATEWAY STATION CTG 3		TGCCS_CT3	RUSK	GAS-CC	NORTH	2001	179.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
442	TENASKA GATEWAY STATION STG 4		TGCCS_UNIT4	RUSK	GAS-CC	NORTH	2001	400.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0
443	TENASKA KIAMICHI STATION 1CT101		KMCHI_1CT101	FANNIN	GAS-CC	NORTH	2003	185.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0
444	TENASKA KIAMICHI STATION 1CT201		KMCHI_1CT201	FANNIN	GAS-CC	NORTH	2003	185.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0
445	TENASKA KIAMICHI STATION 1ST		KMCHI_1ST	FANNIN	GAS-CC	NORTH	2003	318.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0
446	TENASKA KIAMICHI STATION 2CT101		KMCHI_2CT101	FANNIN	GAS-CC	NORTH	2003	185.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
447	TENASKA KIAMICHI STATION 2CT201		KMCHI_2CT201	FANNIN	GAS-CC	NORTH	2003	185.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0
448	TENASKA KIAMICHI STATION 2ST		KMCHI_2ST	FANNIN	GAS-CC	NORTH	2003	318.0	311.0	311.0	311.0	311.0	311.0	311.0	311.0	311.0	311.0	311.0
449	**Switchable Capacity Total**							**3,840.1**	**3,490.0**	**3,490.0**	**3,490.0**	**3,490.0**	**3,490.0**	**3,490.0**	**3,490.0**	**3,490.0**	**3,490.0**	**3,490.0**
450																		
451	**Switchable Capacity Unavailable to ERCOT**																	
452	ANTELOPE IC 1		AEEC_ANTLP_1_UNAVA	HALE	GAS-IC	PANHANDLE	2017	(56.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)
453	ANTELOPE IC 2		AEEC_ANTLP_2_UNAVA	HALE	GAS-IC	PANHANDLE	2017	(56.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)
454	ANTELOPE IC 3		AEEC_ANTLP_3_UNAVA	HALE	GAS-IC	PANHANDLE	2017	(56.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)
455	ELK STATION CTG 1		AEEC_ELK_1_UNAVAIL	HALE	GAS-GT	PANHANDLE	2017	(202.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)
456	ELK STATION CTG 2		AEEC_ELK_2_UNAVAIL	HALE	GAS-GT	PANHANDLE	2017	(202.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)
457	**Switchable Capacity Unavailable to ERCOT Total**							**(572.0)**	**(542.0)**	**(542.0)**	**(542.0)**	**(542.0)**	**(542.0)**	**(542.0)**	**(542.0)**	**(542.0)**	**(542.0)**	**(542.0)**
458																		
459	Available Mothball Capacity based on Owner's Return Probability		MOTH_AVAIL					470.0	365.0	365.0	365.0	365.0	365.0	365.0	365.0	365.0	365.0	365.0
460																		
461	Private-Use Network Capacity Contribution (Top 20 Hours)		PUN_CAP_CONT		GAS			11,249.0	4,407.0	4,407.0	4,407.0	4,407.0	4,407.0	4,407.0	4,407.0	4,407.0	4,407.0	4,407.0
462	Private-Use Network Forecast Adjustment (per Protocol 10.3.2.4)		PUN_CAP_ADJUST		GAS				(145.0)	(145.0)	(145.0)	(145.0)	(150.0)	(150.0)	(150.0)	(150.0)	(150.0)	(150.0)
463																		
464	**Operational Resources (Wind)**																	
465	WESTERN TRAIL WIND (AJAX WIND)		AJAXWIND_UNIT1	WILBARGER	WIND-O	WEST	2022	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6
466	WESTERN TRAIL WIND (AJAX WIND) U2		AJAXWIND_UNIT2	WILBARGER	WIND-O	WEST	2022	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0
467	AMADEUS WIND 1 U1		AMADEUS1_UNIT1	FISHER	WIND-O	WEST	2021	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7
468	AMADEUS WIND 1 U2		AMADEUS1_UNIT2	FISHER	WIND-O	WEST	2021	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8
469	AMADEUS WIND 2 U1		AMADEUS2_UNIT3	FISHER	WIND-O	WEST	2021	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7
470	ANACACHO WIND		ANACACHO_ANA	KINNEY	WIND-O	SOUTH	2012	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8
471	AVIATOR WIND U1		AVIATOR_UNIT1	COKE	WIND-O	WEST	2021	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1
472	AVIATOR WIND U2		AVIATOR_UNIT2	COKE	WIND-O	WEST	2021	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6
473	AVIATOR WIND U3		DEWOLF_UNIT1	COKE	WIND-O	WEST	2021	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3
474	BAFFIN WIND UNIT1		BAFFIN_UNIT1	KENEDY	WIND-C	COASTAL	2016	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
475	BAFFIN WIND UNIT2		BAFFIN_UNIT2	KENEDY	WIND-C	COASTAL	2016	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
476	BARROW RANCH (JUMBO HILL WIND) 1		BARROW_UNIT1	ANDREWS	WIND-O	WEST	2021	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2
477	BARROW RANCH (JUMBO HILL WIND) 2		BARROW_UNIT2	ANDREWS	WIND-O	WEST	2021	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5
478	BARTON CHAPEL WIND		BRTSW_BCW1	JACK	WIND-O	NORTH	2007	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
479	BLUE SUMMIT WIND 1 A	22INR0550	BLSUMMIT_BLSMT1_5	WILBARGER	WIND-O	WEST	2013	9.0	8.8	8.8	8.8	8.8	8.8	8.8	8.8	8.8	8.8	8.8
480	BLUE SUMMIT WIND 1 B	22INR0550	BLSUMMIT_BLSMT1_6	WILBARGER	WIND-O	WEST	2013	126.4	124.3	124.3	124.3	124.3	124.3	124.3	124.3	124.3	124.3	124.3
481	BLUE SUMMIT WIND 2 A		BLSUMMIT_UNIT2_25	WILBARGER	WIND-O	WEST	2020	92.5	89.7	89.7	89.7	89.7	89.7	89.7	89.7	89.7	89.7	89.7
482	BLUE SUMMIT WIND 2 B		BLSUMMIT_UNIT2_17	WILBARGER	WIND-O	WEST	2020	6.9	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7
483	BLUE SUMMIT WIND 3 A		BLSUMIT3_UNIT_17	WILBARGER	WIND-O	WEST	2020	13.7	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4
484	BLUE SUMMIT WIND 3 B		BLSUMIT3_UNIT_25	WILBARGER	WIND-O	WEST	2020	186.5	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4
485	BOBCAT BLUFF WIND		BCATWIND_WIND_1	ARCHER	WIND-O	WEST	2020	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
486	BRISCOE WIND		BRISCOE_WIND	BRISCOE	WIND-P	PANHANDLE	2015	149.9	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8
487	BRUENNING'S BREEZE A		BBREEZE_UNIT1	WILLACY	WIND-C	COASTAL	2017	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
488	BRUENNING'S BREEZE B		BBREEZE_UNIT2	WILLACY	WIND-C	COASTAL	2017	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0
489	BUCKTHORN WIND 1 A		BUCKTHRN_UNIT1	ERATH	WIND-O	NORTH	2017	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9
490	BUCKTHORN WIND 1 B		BUCKTHRN_UNIT2	ERATH	WIND-O	NORTH	2017	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7
491	BUFFALO GAP WIND 1		BUFF_GAP_UNIT1	TAYLOR	WIND-O	WEST	2006	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6
492	BUFFALO GAP WIND 2_1		BUFF_GAP_UNIT2_1	TAYLOR	WIND-O	WEST	2007	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5
493	BUFFALO GAP WIND 2_2		BUFF_GAP_UNIT2_2	TAYLOR	WIND-O	WEST	2007	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0
494	BUFFALO GAP WIND 3		BUFF_GAP_UNIT3	TAYLOR	WIND-O	WEST	2008	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2
495	BULL CREEK WIND U1		BULLCRK_WND1	BORDEN	WIND-O	WEST	2009	89.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
496	BULL CREEK WIND U2		BULLCRK_WND2	BORDEN	WIND-O	WEST	2009	91.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
497	CABEZON WIND (RIO BRAVO I WIND) 1 A		CABEZON_WIND1	STARR	WIND-O	SOUTH	2019	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
498	CABEZON WIND (RIO BRAVO I WIND) 1 B		CABEZON_WIND2	STARR	WIND-O	SOUTH	2019	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4
499	CALLAHAN WIND		CALLAHAN_WND1	CALLAHAN	WIND-O	WEST	2004	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1
500	CAMERON COUNTY WIND		CAMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2016	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
501	CAMP SPRINGS WIND 1		CSEC_CSECG1	SCURRY	WIND-O	WEST	2007	134.4	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5
502	CAMP SPRINGS WIND 2		CSEC_CSECG2	SCURRY	WIND-O	WEST	2007	123.6	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
503	CANADIAN BREAKS WIND		CN_BRKS_UNIT_1	OLDHAM	WIND-P	PANHANDLE	2019	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1
504	CAPRICORN RIDGE WIND 1	17INR0054	CAPRIDGE_CR1	STERLING	WIND-O	WEST	2007	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7
505	CAPRICORN RIDGE WIND 2	17INR0054	CAPRIDGE_CR2	STERLING	WIND-O	WEST	2007	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5
506	CAPRICORN RIDGE WIND 3	17INR0054	CAPRIDGE_CR3	STERLING	WIND-O	WEST	2008	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9
507	CAPRICORN RIDGE WIND 4	17INR0061	CAPRIDG4_CR4	STERLING	WIND-O	WEST	2008	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5
508	CEDRO HILL WIND 1		CEDROHIL_CHW1	WEBB	WIND-O	SOUTH	2010	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
509	CEDRO HILL WIND 2		CEDROHIL_CHW2	WEBB	WIND-O	SOUTH	2010	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
510	CHALUPA WIND		CHALUPA_UNIT1	CAMERON	WIND-C	COASTAL	2021	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3
511	CHAMPION WIND		CHAMPION_UNIT1	NOLAN	WIND-O	WEST	2008	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
512	CHAPMAN RANCH WIND IA (SANTA CRUZ)		SANTACRU_UNIT1	NUECES	WIND-C	COASTAL	2017	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6
513	CHAPMAN RANCH WIND IB (SANTA CRUZ)		SANTACRU_UNIT2	NUECES	WIND-C	COASTAL	2017	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4
514	COTTON PLAINS WIND		COTPLNS_COTTONPL	FLOYD	WIND-P	PANHANDLE	2017	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4
515	CRANELL WIND		CRANELL_UNIT1	REFUGIO	WIND-C	COASTAL	2022	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
516	DERMOTT WIND 1_1		DERMOTT_UNIT1	SCURRY	WIND-O	WEST	2017	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
517	DERMOTT WIND 1_2		DERMOTT_UNIT2	SCURRY	WIND-O	WEST	2017	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
518	DESERT SKY WIND 1 A		DSKYWND1_UNIT_1A	PECOS	WIND-O	WEST	2022	65.8	64.5	64.5	64.5	64.5	64.5	64.5	64.5	64.5	64.5	64.5
519	DESERT SKY WIND 2 A		DSKYWND1_UNIT_1B	PECOS	WIND-O	WEST	2022	23.9	23.4	23.4	23.4	23.4	23.4	23.4	23.4	23.4	23.4	23.4
520	DESERT SKY WIND 1 B		DSKYWND2_UNIT_2A	PECOS	WIND-O	WEST	2022	65.8	64.5	64.5	64.5	64.5	64.5	64.5	64.5	64.5	64.5	64.5
521	DESERT SKY WIND 2 B		DSKYWND2_UNIT_2B	PECOS	WIND-O	WEST	2022	14.7	14.4	14.4	14.4	14.4	14.4	14.4	14.4	14.4	14.4	14.4
522	DOUG COLBECK'S CORNER (CONWAY) A		GRANDVW1_COLA	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2
523	DOUG COLBECK'S CORNER (CONWAY) B		GRANDVW1_COLB	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2
524	EAST RAYMOND WIND (EL RAYO) U1		EL_RAYO_UNIT1	WILLACY	WIND-C	COASTAL	2021	101.2	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
525	EAST RAYMOND WIND (EL RAYO) U2		EL_RAYO_UNIT2	WILLACY	WIND-C	COASTAL	2021	99.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0
526	ELBOW CREEK WIND		ELB_ELBCREEK	HOWARD	WIND-O	WEST	2008	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9
527	ELECTRA WIND 1		DIGBY_UNIT1	WILBARGER	WIND-O	WEST	2017	101.3	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9
528	ELECTRA WIND 2		DIGBY_UNIT2	WILBARGER	WIND-O	WEST	2017	134.3	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
529	ESPIRITU WIND		CHALUPA_UNIT2	CAMERON	WIND-C	COASTAL	2021	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2
530	FLAT TOP WIND I		FTWIND_UNIT_1	MILLS	WIND-O	NORTH	2018	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
531	FLUVANNA RENEWABLE 1 A		FLUVANNA_UNIT1	SCURRY	WIND-O	WEST	2017	79.8	79.8	79.8	79.8	79.8	79.8	79.8	79.8	79.8	79.8	79.8
532	FLUVANNA RENEWABLE 1 B		FLUVANNA_UNIT2	SCURRY	WIND-O	WEST	2017	75.6	75.6	75.6	75.6	75.6	75.6	75.6	75.6	75.6	75.6	75.6
533	FOARD CITY WIND 1 A		FOARDCTY_UNIT1	FOARD	WIND-O	WEST	2019	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5
534	FOARD CITY WIND 1 B		FOARDCTY_UNIT2	FOARD	WIND-O	WEST	2019	163.8	163.8	163.8	163.8	163.8	163.8	163.8	163.8	163.8	163.8	163.8
535	FOREST CREEK WIND		MCDLD_FCW1	GLASSCOCK	WIND-O	WEST	2007	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2
536	GOAT WIND		GOAT_GOATWIND	STERLING	WIND-O	WEST	2008	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
537	GOAT WIND 2		GOAT_GOATWIN2	STERLING	WIND-O	WEST	2010	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6
538	GOLDTHWAITE WIND 1		GWEC_GWEC_G1	MILLS	WIND-O	NORTH	2014	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6
539	GOPHER CREEK WIND 1		GOPHER_UNIT1	BORDEN	WIND-O	WEST	2020	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0
540	GOPHER CREEK WIND 2		GOPHER_UNIT2	BORDEN	WIND-O	WEST	2020	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
541	GRANDVIEW WIND 1 (CONWAY) GV1A		GRANDVW1_GV1A	CARSON	WIND-P	PANHANDLE	2014	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4
542	GRANDVIEW WIND 1 (CONWAY) GV1B		GRANDVW1_GV1B	CARSON	WIND-P	PANHANDLE	2014	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8
543	GREEN MOUNTAIN WIND (BRAZOS) U1	21INR0532	BRAZ_WND_WND1	SCURRY	WIND-O	WEST	2003	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0
544	GREEN MOUNTAIN WIND (BRAZOS) U2	21INR0532	BRAZ_WND_WND2	SCURRY	WIND-O	WEST	2003	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
545	GREEN PASTURES WIND I		GPASTURE_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
546	GRIFFIN TRAIL WIND U1		GRIF_TRL_UNIT1	KNOX	WIND-O	WEST	2021	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7
547	GRIFFIN TRAIL WIND U2		GRIF_TRL_UNIT2	KNOX	WIND-O	WEST	2021	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9
548	GULF WIND I		TGW_T1	KENEDY	WIND-C	COASTAL	2021	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
549	GULF WIND II		TGW_T2	KENEDY	WIND-C	COASTAL	2021	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
550	GUNSIGHT MOUNTAIN WIND		GUNMTN_G1	HOWARD	WIND-O	WEST	2016	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9
551	HACKBERRY WIND		HWF_HWFG1	SHACKELFORD	WIND-O	WEST	2008	165.6	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5
552	HARBOR WIND		DG_NUECE_6UNITS	NUECES	WIND-C	COASTAL	2012	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
553	HEREFORD WIND G		HRFDWIND_WIND_G	DEAF SMITH	WIND-P	PANHANDLE	2015	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9
554	HEREFORD WIND V		HRFDWIND_WIND_V	DEAF SMITH	WIND-P	PANHANDLE	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
555	HICKMAN (SANTA RITA WIND) 1		HICKMAN_G1	REAGAN	WIND-O	WEST	2018	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5
556	HICKMAN (SANTA RITA WIND) 2		HICKMAN_G2	REAGAN	WIND-O	WEST	2018	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5
557	HIDALGO & STARR WIND 11		MIRASOLE_MIR11	HIDALGO	WIND-O	SOUTH	2016	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0
558	HIDALGO & STARR WIND 12		MIRASOLE_MIR12	HIDALGO	WIND-O	SOUTH	2016	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
559	HIDALGO & STARR WIND 21		MIRASOLE_MIR21	HIDALGO	WIND-O	SOUTH	2016	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
560	HIDALGO II WIND		MIRASOLE_MIR13	HIDALGO	WIND-O	SOUTH	2021	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4
561	HIGH LONESOME W 1A		HI_LONE_WGR1A	CROCKETT	WIND-O	WEST	2021	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
562	HIGH LONESOME W 1B		HI_LONE_WGR1B	CROCKETT	WIND-O	WEST	2021	51.9	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0

Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032
563	HIGH LONESOME W 1C		HI_LONE_WGR1C	CROCKETT	WIND-O	WEST	2021	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3
564	HIGH LONESOME W 2		HI_LONE_WGR2	CROCKETT	WIND-O	WEST	2021	122.4	122.5	122.5	122.5	122.5	122.5	122.5	122.5	122.5	122.5	122.5
565	HIGH LONESOME W 2A		HI_LONE_WGR2A	CROCKETT	WIND-O	WEST	2021	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3
566	HIGH LONESOME W 3		HI_LONE_WGR3	CROCKETT	WIND-O	WEST	2021	127.5	127.6	127.6	127.6	127.6	127.6	127.6	127.6	127.6	127.6	127.6
567	HIGH LONESOME W 4		HI_LONE_WGR4	CROCKETT	WIND-O	WEST	2021	101.5	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
568	HORSE CREEK WIND 1		HORSECRK_UNIT1	HASKELL	WIND-O	WEST	2017	134.8	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
569	HORSE CREEK WIND 2		HORSECRK_UNIT2	HASKELL	WIND-O	WEST	2017	101.7	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9
570	HORSE HOLLOW WIND 1	17INR0052	H_HOLLOW_WND1	TAYLOR	WIND-O	WEST	2005	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
571	HORSE HOLLOW WIND 2	17INR0053	HHOLLOW2_WIND1	TAYLOR	WIND-O	WEST	2006	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0
572	HORSE HOLLOW WIND 3	17INR0053	HHOLLOW3_WND_1	TAYLOR	WIND-O	WEST	2006	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4
573	HORSE HOLLOW WIND 4	17INR0053	HHOLLOW4_WND1	TAYLOR	WIND-O	WEST	2006	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
574	INADALE WIND 1		INDL_INADALE1	NOLAN	WIND-O	WEST	2008	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
575	INADALE WIND 2		INDL_INADALE2	NOLAN	WIND-O	WEST	2008	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
576	INDIAN MESA WIND		INDNNWP_INDNNWP2	PECOS	WIND-O	WEST	2001	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8
577	JAVELINA I WIND 18		BORDAS_JAVEL18	WEBB	WIND-O	SOUTH	2015	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7
578	JAVELINA I WIND 20		BORDAS_JAVEL20	WEBB	WIND-O	SOUTH	2015	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
579	JAVELINA II WIND 1		BORDAS2_JAVEL2_A	WEBB	WIND-O	SOUTH	2017	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0
580	JAVELINA II WIND 2		BORDAS2_JAVEL2_B	WEBB	WIND-O	SOUTH	2017	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
581	JAVELINA II WIND 3		BORDAS2_JAVEL2_C	WEBB	WIND-O	SOUTH	2017	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
582	JUMBO ROAD WIND 1		HRFDWIND JRDWIND1	DEAF SMITH	WIND-P	PANHANDLE	2015	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2
583	JUMBO ROAD WIND 2		HRFDWIND JRDWIND2	DEAF SMITH	WIND-P	PANHANDLE	2015	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
584	KARANKAWA WIND 1A		KARAKAW1_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3
585	KARANKAWA WIND 1B		KARAKAW1_UNIT2	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3
586	KARANKAWA WIND 2		KARAKAW2_UNIT3	SAN PATRICIO	WIND-C	COASTAL	2019	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4
587	KEECHI WIND		KEECHI_U1	JACK	WIND-O	NORTH	2015	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
588	LANGFORD WIND POWER		LGD_LANGFORD	TOM GREEN	WIND-O	WEST	2009	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
589	LOCKETT WIND FARM		LOCKETT_UNIT1	WILBARGER	WIND-O	WEST	2019	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7
590	LOGANS GAP WIND I U1		LGW_UNIT1	COMANCHE	WIND-O	NORTH	2015	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3
591	LOGANS GAP WIND I U2		LGW_UNIT2	COMANCHE	WIND-O	NORTH	2015	103.9	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8
592	LONE STAR WIND 1 (MESQUITE)		LNCRK_G83	SHACKELFORD	WIND-O	WEST	2006	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0
593	LONE STAR WIND 2 (POST OAK) U1	22INR0479	LNCRK2_G871	SHACKELFORD	WIND-O	WEST	2007	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
594	LONE STAR WIND 2 (POST OAK) U2	22INR0479	LNCRK2_G872	SHACKELFORD	WIND-O	WEST	2007	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
595	LONGHORN WIND NORTH U1		LHORN_N_UNIT1	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
596	LONGHORN WIND NORTH U2		LHORN_N_UNIT2	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
597	LORAINE WINDPARK I		LONEWOLF_G1	MITCHELL	WIND-O	WEST	2010	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
598	LORAINE WINDPARK II		LONEWOLF_G2	MITCHELL	WIND-O	WEST	2010	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0
599	LORAINE WINDPARK III		LONEWOLF_G3	MITCHELL	WIND-O	WEST	2011	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5
600	LORAINE WINDPARK IV		LONEWOLF_G4	MITCHELL	WIND-O	WEST	2011	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
601	LOS VIENTOS III WIND		LV3_UNIT_1	STARR	WIND-O	SOUTH	2015	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
602	LOS VIENTOS IV WIND		LV4_UNIT_1	STARR	WIND-O	SOUTH	2016	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
603	LOS VIENTOS V WIND		LV5_UNIT_1	STARR	WIND-O	SOUTH	2016	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
604	LOS VIENTOS WIND I		LV1_LV1A	WILLACY	WIND-C	COASTAL	2013	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1
605	LOS VIENTOS WIND II		LV2_LV2	WILLACY	WIND-C	COASTAL	2013	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
606	MAGIC VALLEY WIND (REDFISH) 1A		REDFISH_MV1A	WILLACY	WIND-C	COASTAL	2012	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8
607	MAGIC VALLEY WIND (REDFISH) 1B		REDFISH_MV1B	WILLACY	WIND-C	COASTAL	2012	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5
608	MARIAH DEL NORTE 1		MARIAH_NORTE1	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
609	MARIAH DEL NORTE 2		MARIAH_NORTE2	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
610	MAVERICK CREEK WIND WEST U1		MAVCRK_W_UNIT1	CONCHO	WIND-O	WEST	2022	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
611	MAVERICK CREEK WIND WEST U2		MAVCRK_W_UNIT2	CONCHO	WIND-O	WEST	2022	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1
612	MAVERICK CREEK WIND WEST U3		MAVCRK_W_UNIT3	CONCHO	WIND-O	WEST	2022	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6
613	MAVERICK CREEK WIND WEST U4		MAVCRK_W_UNIT4	CONCHO	WIND-O	WEST	2022	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2
614	MAVERICK CREEK WIND EAST U1		MAVCRK_E_UNIT5	CONCHO	WIND-O	WEST	2022	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4
615	MAVERICK CREEK WIND EAST U2		MAVCRK_E_UNIT6	CONCHO	WIND-O	WEST	2022	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3
616	MAVERICK CREEK WIND EAST U3		MAVCRK_E_UNIT7	CONCHO	WIND-O	WEST	2022	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
617	MAVERICK CREEK WIND EAST U4		MAVCRK_E_UNIT8	CONCHO	WIND-O	WEST	2022	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
618	MAVERICK CREEK WIND EAST U5		MAVCRK_E_UNIT9	CONCHO	WIND-O	WEST	2022	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8
619	MCADOO WIND		MWEC_G1	DICKENS	WIND-P	PANHANDLE	2008	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
620	MESQUITE CREEK WIND 1		MESQCRK_WND1	DAWSON	WIND-O	WEST	2015	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6
621	MESQUITE CREEK WIND 2		MESQCRK_WND2	DAWSON	WIND-O	WEST	2015	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6
622	MIAMI WIND G1		MIAM1_G1	GRAY	WIND-P	PANHANDLE	2014	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3
623	MIAMI WIND G2		MIAM1_G2	GRAY	WIND-P	PANHANDLE	2014	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3
624	MIDWAY WIND		MIDWIND_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8
625	NIELS BOHR WIND A (BEARKAT WIND A)		NBOHR_UNIT1	GLASSCOCK	WIND-O	WEST	2018	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6
626	NOTREES WIND 1		NWF_NWF1	WINKLER	WIND-O	WEST	2009	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6
627	NOTREES WIND 2		NWF_NWF2	WINKLER	WIND-O	WEST	2009	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
628	OCOTILLO WIND		OWF_OWF	HOWARD	WIND-O	WEST	2008	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8
629	OLD SETTLER WIND		COTPLNS_OLDSETLR	FLOYD	WIND-P	PANHANDLE	2017	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
630	OVEJA WIND U1		OVEJA_G1	IRION	WIND-O	WEST	2021	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
631	OVEJA WIND U2		OVEJA_G2	IRION	WIND-O	WEST	2021	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
632	PALMAS ALTAS WIND		PALMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2020	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9
633	PANHANDLE WIND 1 U1		PH1_UNIT1	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2
634	PANHANDLE WIND 1 U2		PH1_UNIT2	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2
635	PANHANDLE WIND 2 U1		PH2_UNIT1	CARSON	WIND-P	PANHANDLE	2014	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2
636	PANHANDLE WIND 2 U2		PH2_UNIT2	CARSON	WIND-P	PANHANDLE	2014	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6
637	PANTHER CREEK WIND 1		PC_NORTH_PANTHER1	HOWARD	WIND-O	WEST	2008	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5
638	PANTHER CREEK WIND 2		PC_SOUTH_PANTHER2	HOWARD	WIND-O	WEST	2019	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5
639	PANTHER CREEK WIND 3 A		PC_SOUTH_PANTH31	HOWARD	WIND-O	WEST	2022	106.9	106.9	106.9	106.9	106.9	106.9	106.9	106.9	106.9	106.9	106.9
640	PANTHER CREEK WIND 3 B		PC_SOUTH_PANTH32	HOWARD	WIND-O	WEST	2022	108.5	108.5	108.5	108.5	108.5	108.5	108.5	108.5	108.5	108.5	108.5
641	PAPALOTE CREEK WIND		PAP1_PAP1	SAN PATRICIO	WIND-C	COASTAL	2009	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9
642	PAPALOTE CREEK WIND II		COTTON_PAP2	SAN PATRICIO	WIND-C	COASTAL	2010	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1
643	PECOS WIND 1 (WOODWARD)		WOODWRD1_WOODW	PECOS	WIND-O	WEST	2001	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7
644	PECOS WIND 2 (WOODWARD)		WOODWRD2 WOODW	PECOS	WIND-O	WEST	2001	86.0	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8
645	PENASCAL WIND 1		PENA_UNIT1	KENEDY	WIND-C	COASTAL	2009	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8
646	PENASCAL WIND 2		PENA_UNIT2	KENEDY	WIND-C	COASTAL	2009	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
647	PENASCAL WIND 3		PENA3_UNIT3	KENEDY	WIND-C	COASTAL	2011	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
648	PEYTON CREEK WIND		PEY_UNIT1	MATAGORDA	WIND-C	COASTAL	2020	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
649	PYRON WIND 1		PYR_PYRON1	NOLAN	WIND-O	WEST	2008	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5
650	PYRON WIND 2		PYR_PYRON2	NOLAN	WIND-O	WEST	2008	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5
651	RANCHERO WIND		RANCHERO_UNIT1	CROCKETT	WIND-O	WEST	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
652	RANCHERO WIND		RANCHERO_UNIT2	CROCKETT	WIND-O	WEST	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
653	RATTLESNAKE I WIND ENERGY CENTER G1		RSNAKE_G1	GLASSCOCK	WIND-O	WEST	2015	104.3	104.3	104.3	104.3	104.3	104.3	104.3	104.3	104.3	104.3	104.3
654	RATTLESNAKE I WIND ENERGY CENTER G2		RSNAKE_G2	GLASSCOCK	WIND-O	WEST	2015	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0
655	RED CANYON WIND		RDCANYON_RDCNY1	BORDEN	WIND-O	WEST	2006	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6
656	ROCK SPRINGS VAL VERDE WIND (FERMI) 1		FERMI_WIND1	VAL VERDE	WIND-O	WEST	2017	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9
657	ROCK SPRINGS VAL VERDE WIND (FERMI) 2		FERMI_WIND2	VAL VERDE	WIND-O	WEST	2017	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4
658	ROSCOE WIND		TKWSW1_ROSCOE	NOLAN	WIND-O	WEST	2008	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0
659	ROSCOE WIND 2A		TKWSW1_ROSCOE2A	NOLAN	WIND-O	WEST	2008	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
660	ROUTE 66 WIND		ROUTE_66_WIND1	CARSON	WIND-P	PANHANDLE	2015	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
661	RTS 2 WIND (HEART OF TEXAS WIND) U1		RTS2_U1	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9
662	RTS 2 WIND (HEART OF TEXAS WIND) U2		RTS2_U2	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9
663	RTS WIND		RTS_U1	MCCULLOCH	WIND-O	SOUTH	2018	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
664	SAGE DRAW WIND U1		SAGEDRAW_UNIT1	LYNN	WIND-O	WEST	2022	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2
665	SAGE DRAW WIND U2		SAGEDRAW_UNIT2	LYNN	WIND-O	WEST	2022	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2
666	SALT FORK 1 WIND U1		SALTFORK_UNIT1	DONLEY	WIND-P	PANHANDLE	2017	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0
667	SALT FORK 1 WIND U2		SALTFORK_UNIT2	DONLEY	WIND-P	PANHANDLE	2017	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
668	SAN ROMAN WIND		SANROMAN_WIND_1	CAMERON	WIND-C	COASTAL	2017	95.3	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2
669	SAND BLUFF WIND	20INR0296	MCDLD_SBW1	GLASSCOCK	WIND-O	WEST	2008	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
670	SENATE WIND		SENATEWD_UNIT1	JACK	WIND-O	NORTH	2012	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
671	SENDERO WIND ENERGY		EXGNSND_WIND_1	JIM HOGG	WIND-O	SOUTH	2015	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
672	SEYMOUR HILLS WIND (S_HILLS WIND)		S_HILLS_UNIT1	BAYLOR	WIND-O	WEST	2019	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2
673	SHAFFER (PATRIOT WIND/PETRONILLA)		SHAFFER_UNIT1	NUECES	WIND-C	COASTAL	2021	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1
674	SHANNON WIND		SHANNONW_UNIT_1	CLAY	WIND-O	WEST	2015	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1
675	SHERBINO 2 WIND	19INR0120	KEO_SHRBINO2	PECOS	WIND-O	WEST	2011	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0
676	SILVER STAR WIND	18INR0064	FLTCK_SSI	ERATH	WIND-O	NORTH	2008	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8
677	SOUTH PLAINS WIND 1 U1		SPLAIN1_WIND1	FLOYD	WIND-P	PANHANDLE	2015	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
678	SOUTH PLAINS WIND 1 U2		SPLAIN1_WIND2	FLOYD	WIND-P	PANHANDLE	2015	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
679	SOUTH PLAINS WIND 2 U1		SPLAIN2_WIND21	FLOYD	WIND-P	PANHANDLE	2016	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5
680	SOUTH PLAINS WIND 2 U2		SPLAIN2_WIND22	FLOYD	WIND-P	PANHANDLE	2016	151.8	151.8	151.8	151.8	151.8	151.8	151.8	151.8	151.8	151.8	151.8
681	SOUTH TRENT WIND		STWF_T1	NOLAN	WIND-O	WEST	2008	101.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2
682	SPINNING SPUR WIND TWO A		SSPURTWO_WIND_1	OLDHAM	WIND-P	PANHANDLE	2014	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
683	SPINNING SPUR WIND TWO B		SSPURTWO SS3WIND2	OLDHAM	WIND-P	PANHANDLE	2015	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
684	SPINNING SPUR WIND TWO C		SSPURTWO SS3WIND1	OLDHAM	WIND-P	PANHANDLE	2015	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0
685	STANTON WIND ENERGY		SWEC_G1	MARTIN	WIND-O	WEST	2008	123.6	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
686	STELLA WIND		STELLA_UNIT1	KENEDY	WIND-C	COASTAL	2018	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0
687	STEPHENS RANCH WIND 1		SRWE1_UNIT1	BORDEN	WIND-O	WEST	2014	213.8	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2
688	STEPHENS RANCH WIND 2		SRWE1_SRWE2	BORDEN	WIND-O	WEST	2015	166.5	164.7	164.7	164.7	164.7	164.7	164.7	164.7	164.7	164.7	164.7
689	SWEETWATER WIND 1	18INR0073	SWEETWND_WND1	NOLAN	WIND-O	WEST	2003	37.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5
690	SWEETWATER WIND 2A	17INR0068	SWEETWN2_WND24	NOLAN	WIND-O	WEST	2006	16.0	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8
691	SWEETWATER WIND 2B	17INR0068	SWEETWN2_WND2	NOLAN	WIND-O	WEST	2004	105.3	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8
692	SWEETWATER WIND 3A		SWEETWN3_WND3A	NOLAN	WIND-O	WEST	2011	30.8	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6
693	SWEETWATER WIND 3B		SWEETWN3_WND3B	NOLAN	WIND-O	WEST	2011	108.5	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6
694	SWEETWATER WIND 4-4A		SWEETWN4_WND4A	NOLAN	WIND-O	WEST	2007	119.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
695	SWEETWATER WIND 4-4B		SWEETWN4_WND4B	NOLAN	WIND-O	WEST	2007	105.8	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0
696	SWEETWATER WIND 4-5		SWEETWN5_WND5	NOLAN	WIND-O	WEST	2007	80.5	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0
697	TAHOKA WIND 1		TAHOKA_UNIT_1	LYNN	WIND-O	WEST	2019	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
698	TAHOKA WIND 2		TAHOKA_UNIT_2	LYNN	WIND-O	WEST	2019	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
699	TEXAS BIG SPRING WIND A		SGMTN_SIGNALMT	HOWARD	WIND-O	WEST	1999	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7
700	TEXAS BIG SPRING WIND B		SGMTN_SIGNALM2	HOWARD	WIND-O	WEST	1999	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6
701	TORRECILLAS WIND 1		TORR_UNIT1_25	WEBB	WIND-O	SOUTH	2019	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
702	TORRECILLAS WIND 2		TORR_UNIT2_23	WEBB	WIND-O	SOUTH	2019	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0

Unit Megawatt Capacities - Summer

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032
								SUMMER CAPACITY (MW)										
703	TORRECILLAS WIND 3		TORR_UNIT2_25	WEBB	WIND-O	SOUTH	2019	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5
704	TRENT WIND 1 A	17INR0069	TRENT_TRENT	NOLAN	WIND-O	WEST	2001	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3
705	TRENT WIND 1 B		TRENT_UNIT_1B	NOLAN	WIND-O	WEST	2018	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6
706	TRENT WIND 2		TRENT_UNIT_2	NOLAN	WIND-O	WEST	2018	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5
707	TRENT WIND 3 A		TRENT_UNIT_3A	NOLAN	WIND-O	WEST	2018	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3
708	TRENT WIND 3 B		TRENT_UNIT_3B	NOLAN	WIND-O	WEST	2018	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8
709	TRINITY HILLS WIND 1	20INR0019	TRINITY_TH1_BUS1	ARCHER	WIND-O	WEST	2012	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4
710	TRINITY HILLS WIND 2	20INR0019	TRINITY_TH1_BUS2	ARCHER	WIND-O	WEST	2012	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6
711	TSTC WEST TEXAS WIND		DG_ROSC2_1UNIT	NOLAN	WIND-O	WEST	2008	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
712	TURKEY TRACK WIND		TTWEC_G1	NOLAN	WIND-O	WEST	2008	174.6	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5
713	TYLER BLUFF WIND		TYLRWIND_UNIT1	COOKE	WIND-O	NORTH	2017	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6
714	VENADO WIND U1		VENADO_UNIT1	ZAPATA	WIND-O	SOUTH	2021	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0
715	VENADO WIND U2		VENADO_UNIT2	ZAPATA	WIND-O	SOUTH	2021	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6
716	VERA WIND 1		VERAWIND_UNIT1	KNOX	WIND-O	WEST	2021	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
717	VERA WIND 2		VERAWIND_UNIT2	KNOX	WIND-O	WEST	2021	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2
718	VERA WIND 3		VERAWIND_UNIT3	KNOX	WIND-O	WEST	2021	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
719	VERA WIND 4		VERAWIND_UNIT4	KNOX	WIND-O	WEST	2021	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
720	VERA WIND 5		VERAWIND_UNIT5	KNOX	WIND-O	WEST	2021	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
721	VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)		VERTIGO_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
722	WAKE WIND 1		WAKEWE_G1	DICKENS	WIND-P	PANHANDLE	2016	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9
723	WAKE WIND 2		WAKEWE_G2	DICKENS	WIND-P	PANHANDLE	2016	142.4	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3
724	WEST RAYMOND (EL TRUENO) WIND U1		TRUENO_UNIT1	WILLACY	WIND-C	COASTAL	2021	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6
725	WEST RAYMOND (EL TRUENO) WIND U2		TRUENO_UNIT2	WILLACY	WIND-C	COASTAL	2021	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2
726	WHIRLWIND ENERGY		WEC_WECG1	FLOYD	WIND-P	PANHANDLE	2007	59.8	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
727	WHITETAIL WIND		EXGNWTL_WIND_1	WEBB	WIND-O	SOUTH	2012	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3
728	WILLOW SPRINGS WIND A		SALVTION_UNIT1	HASKELL	WIND-O	WEST	2017	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
729	WILLOW SPRINGS WIND B		SALVTION_UNIT2	HASKELL	WIND-O	WEST	2017	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
730	WILSON RANCH (INFINITY LIVE OAK WIND)		WL_RANCH_UNIT1	SCHLEICHER	WIND-O	WEST	2020	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5
731	WINDTHORST 2 WIND		WNDTHST2_UNIT1	ARCHER	WIND-O	WEST	2014	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6
732	WKN MOZART WIND		MOZART_WIND_1	KENT	WIND-O	WEST	2012	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
733	WOLF RIDGE WIND	21INR0511	WHTTAIL_WR1	COOKE	WIND-O	NORTH	2008	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5
734	**Operational Capacity Total (Wind)**							**29,418.9**	**29,398.0**	**29,398.0**	**29,398.0**	**29,398.0**	**29,398.0**	**29,398.0**	**29,398.0**	**29,398.0**	**29,398.0**	**29,398.0**
735																		
736	Operational Wind Capacity Sub-total (Coastal Counties)		WIND_OPERATIONAL_C					4,671.1	4,664.9	4,664.9	4,664.9	4,664.9	4,664.9	4,664.9	4,664.9	4,664.9	4,664.9	4,664.9
737	Wind Peak Average Capacity Percentage (Coastal)		WIND_PEAK_PCT_C	%				100.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
738																		
739	Operational Wind Capacity Sub-total (Panhandle Counties)		WIND_OPERATIONAL_P					4,247.2	4,244.5	4,244.5	4,244.5	4,244.5	4,244.5	4,244.5	4,244.5	4,244.5	4,244.5	4,244.5
740	Wind Peak Average Capacity Percentage (Panhandle)		WIND_PEAK_PCT_P	%				100.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
741																		
742	Operational Wind Capacity Sub-total (Other Counties)		WIND_OPERATIONAL_O					20,500.6	20,488.6	20,488.6	20,488.6	20,488.6	20,488.6	20,488.6	20,488.6	20,488.6	20,488.6	20,488.6
743	Wind Peak Average Capacity Percentage (Other)		WIND_PEAK_PCT_O	%				100.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
744																		
745	**Operational Resources (Wind) - Synchronized but not Approved for Commercial Operations**																	
746	ANCHOR WIND I	21INR0387	ANCHOR_WIND2	EASTLAND	WIND-O	WEST	2022	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9
747	ANCHOR WIND II	21INR0539	ANCHOR_WIND3	EASTLAND	WIND-O	WEST	2022	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
748	ANCHOR WIND II B	21INR0539	ANCHOR_WIND4	EASTLAND	WIND-O	WEST	2022	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7
749	ANCHOR WIND IV	22INR0562	ANCHOR_WIND5	EASTLAND	WIND-O	NORTH	2022	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3
750	APOGEE WIND U1	21INR0467	APOGEE_UNIT1	THROCKMORTON	WIND-O	WEST	2022	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
751	APOGEE WIND U2	21INR0467	APOGEE_UNIT2	THROCKMORTON	WIND-O	WEST	2022	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
752	APOGEE WIND U3	21INR0467	APOGEE_UNIT3	THROCKMORTON	WIND-O	WEST	2022	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2
753	APOGEE WIND U4	21INR0467	APOGEE_UNIT4	THROCKMORTON	WIND-O	WEST	2022	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
754	APOGEE WIND U5	21INR0467	APOGEE_UNIT5	THROCKMORTON	WIND-O	WEST	2022	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
755	APOGEE WIND U6	21INR0467	APOGEE_UNIT6	THROCKMORTON	WIND-O	WEST	2022	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
756	APOGEE WIND U7	21INR0467	APOGEE_UNIT7	THROCKMORTON	WIND-O	WEST	2022	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
757	AQUILLA LAKE WIND U1	19INR0145	AQUILLA_U1_23	HILL	WIND-O	NORTH	2022	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9
758	AQUILLA LAKE WIND U2	19INR0145	AQUILLA_U1_28	HILL	WIND-O	NORTH	2022	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4
759	AQUILLA LAKE 2 WIND	20INR0256	AQUILLA_U2_23	HILL	WIND-O	NORTH	2022	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
760	AQUILLA LAKE 2 WIND U2	20INR0256	AQUILLA_U2_28	HILL	WIND-O	NORTH	2022	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8
761	BAIRD NORTH WIND U1	20INR0083	BAIRDWND_UNIT1	CALLAHAN	WIND-O	WEST	2022	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
762	BAIRD NORTH WIND U2	20INR0083	BAIRDWND_UNIT2	CALLAHAN	WIND-O	WEST	2022	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
763	BLACKJACK CREEK WIND U1	20INR0068	BLACKJAK_UNIT1	BEE	WIND-O	SOUTH	2022	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
764	BLACKJACK CREEK WIND U2	20INR0068	BLACKJAK_UNIT2	BEE	WIND-O	SOUTH	2022	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
765	CACTUS FLATS WIND U1	16INR0086	CFLATS_U1	CONCHO	WIND-O	WEST	2022	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4
766	COYOTE WIND U1	17INR0027b	COYOTE_W_UNIT1	SCURRY	WIND-O	WEST	2022	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
767	COYOTE WIND U2	17INR0027b	COYOTE_W_UNIT2	SCURRY	WIND-O	WEST	2022	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6
768	COYOTE WIND U3	17INR0027b	COYOTE_W_UNIT3	SCURRY	WIND-O	WEST	2022	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0
769	FOXTROT WIND U1	20INR0129	FOXTROT_UNIT1	BEE	WIND-O	SOUTH	2022	130.2	130.2	130.2	130.2	130.2	130.2	130.2	130.2	130.2	130.2	130.2
770	FOXTROT WIND U2	20INR0129	FOXTROT_UNIT2	BEE	WIND-O	SOUTH	2022	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
771	FOXTROT WIND U3	20INR0129	FOXTROT_UNIT3	BEE	WIND-O	SOUTH	2022	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
772	HARALD (BEARKAT WIND B)	15INR0064b	HARALD_UNIT1	GLASSCOCK	WIND-O	WEST	2022	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1
773	LAS MAJADAS WIND U1	17INR0035	LMAJADAS_UNIT1	WILLACY	WIND-C	COASTAL	2022	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
774	LAS MAJADAS WIND U2	17INR0035	LMAJADAS_UNIT2	WILLACY	WIND-C	COASTAL	2022	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
775	LAS MAJADAS WIND U3	17INR0035	LMAJADAS_UNIT3	WILLACY	WIND-C	COASTAL	2022	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6
776	EL ALGODON ALTO W U1	15INR0034	ALGODON_UNIT1	WILLACY	WIND-C	COASTAL	2022	171.6	171.6	171.6	171.6	171.6	171.6	171.6	171.6	171.6	171.6	171.6
777	EL ALGODON ALTO W U2	15INR0034	ALGODON_UNIT2	WILLACY	WIND-C	COASTAL	2022	28.6	28.6	28.6	28.6	28.6	28.6	28.6	28.6	28.6	28.6	28.6
778	MARYNEAL WINDPOWER	18INR0031	MARYNEAL_UNIT1	NOLAN	WIND-O	WEST	2022	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4
779	MESTENO WIND	16INR0081	MESTENO_UNIT_1	STARR	WIND-O	SOUTH	2022	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
780	PRAIRIE HILL WIND U1	19INR0100	PHILLWND_UNIT1	LIMESTONE	WIND-O	NORTH	2022	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
781	PRAIRIE HILL WIND U2	19INR0100	PHILLWND_UNIT2	LIMESTONE	WIND-O	NORTH	2022	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0
782	PRIDDY WIND U1	16INR0085	PRIDDY_UNIT1	MILLS	WIND-O	NORTH	2022	187.2	187.2	187.2	187.2	187.2	187.2	187.2	187.2	187.2	187.2	187.2
783	PRIDDY WIND U2	16INR0085	PRIDDY_UNIT2	MILLS	WIND-O	NORTH	2022	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
784	RELOJ DEL SOL WIND U1	17INR0025	RELOJ_UNIT1	ZAPATA	WIND-O	SOUTH	2022	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4
785	RELOJ DEL SOL WIND U2	17INR0025	RELOJ_UNIT2	ZAPATA	WIND-O	SOUTH	2022	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
786	RELOJ DEL SOL WIND U3	17INR0025	RELOJ_UNIT3	ZAPATA	WIND-O	SOUTH	2022	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1
787	RELOJ DEL SOL WIND U4	17INR0025	RELOJ_UNIT4	ZAPATA	WIND-O	SOUTH	2022	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8
788	TG EAST WIND U1	19INR0052	TRUSGILL_UNIT1	KNOX	WIND-O	WEST	2022	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0
789	TG EAST WIND U2	19INR0052	TRUSGILL_UNIT2	KNOX	WIND-O	WEST	2022	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8
790	TG EAST WIND U3	19INR0052	TRUSGILL_UNIT3	KNOX	WIND-O	WEST	2022	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0
791	TG EAST WIND U4	19INR0052	TRUSGILL_UNIT4	KNOX	WIND-O	WEST	2022	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2
792	VORTEX WIND	20INR0120	VORTEX_WIND1	THROCKMORTON	WIND-O	WEST	2022	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
793	VORTEX WIND U2	20INR0120	VORTEX_WIND2	THROCKMORTON	WIND-O	WEST	2022	24.2	24.2	24.2	24.2	24.2	24.2	24.2	24.2	24.2	24.2	24.2
794	VORTEX WIND U3	20INR0120	VORTEX_WIND3	THROCKMORTON	WIND-O	WEST	2022	158.4	158.4	158.4	158.4	158.4	158.4	158.4	158.4	158.4	158.4	158.4
795	VORTEX WIND U4	20INR0120	VORTEX_WIND4	THROCKMORTON	WIND-O	WEST	2022	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
796	WHITE MESA WIND U1	19INR0128	WHMESA_UNIT1	CROCKETT	WIND-O	WEST	2022	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3
797	WHITE MESA 2 WIND	21INR0521	WHMESA_UNIT2_23	CROCKETT	WIND-O	WEST	2022	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9
798	WHITE MESA 2 WIND U2	21INR0521	WHMESA_UNIT2_28	CROCKETT	WIND-O	WEST	2022	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3
799	WHITE MESA 2 WIND U3	21INR0521	WHMESA_UNIT3_23	CROCKETT	WIND-O	WEST	2022	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6
800	WHITE MESA 2 WIND U4	21INR0521	WHMESA_UNIT3_28	CROCKETT	WIND-O	WEST	2022	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5
801	WHITEHORSE WIND U1	19INR0080	WH_WIND_UNIT1	FISHER	WIND-O	WEST	2022	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4
802	WHITEHORSE WIND U2	19INR0080	WH_WIND_UNIT2	FISHER	WIND-O	WEST	2022	209.5	209.5	209.5	209.5	209.5	209.5	209.5	209.5	209.5	209.5	209.5
803	WILDWIND	20INR0033	WILDWIND_UNIT1	COOKE	WIND-O	NORTH	2022	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4
804	WILDWIND U2	20INR0033	WILDWIND_UNIT2	COOKE	WIND-O	NORTH	2022	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
805	WILDWIND U3	20INR0033	WILDWIND_UNIT3	COOKE	WIND-O	NORTH	2022	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3
806	WILDWIND U4	20INR0033	WILDWIND_UNIT4	COOKE	WIND-O	NORTH	2022	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6
807	WILDWIND U5	20INR0033	WILDWIND_UNIT5	COOKE	WIND-O	NORTH	2022	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8
808	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Wind)**							**5,795.8**	**5,795.8**	**5,795.8**	**5,795.8**	**5,795.8**	**5,795.8**	**5,795.8**	**5,795.8**	**5,795.8**	**5,795.8**	**5,795.8**
809																		
810	Operational Wind Capacity Synchronized but not Approved for Commercial Operations Sub-t		WIND_SYNCHRONIZED_C					472.8	472.8	472.8	472.8	472.8	472.8	472.8	472.8	472.8	472.8	472.8
811	Wind Peak Average Capacity Percentage (Coastal)		WIND_SYNC_PEAK_PC	%				100.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
812																		
813	Operational Wind Capacity Synchronized but not Approved for Commercial Operations Sub-t		WIND_SYNCHRONIZED_P					0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
814	Wind Peak Average Capacity Percentage (Panhandle)		WIND_SYNC_PEAK_PC	%				100.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
815																		
816	Operational Wind Capacity Synchronized but not Approved for Commercial Operations Sub-t		WIND_SYNCHRONIZED_O					5,323.0	5,323.0	5,323.0	5,323.0	5,323.0	5,323.0	5,323.0	5,323.0	5,323.0	5,323.0	5,323.0
817	Wind Peak Average Capacity Percentage (Other)		WIND_SYNC_PEAK_PC	%				100.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
818																		
819	**Operational Resources (Solar)**																	
820	ACACIA SOLAR		ACACIA_UNIT_1	PRESIDIO	SOLAR	WEST	2012	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
821	ALEXIS SOLAR		DG_ALEXIS_ALEXIS	BROOKS	SOLAR	SOUTH	2019	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
822	ANSON SOLAR U1		ANSON1_UNIT1	JONES	SOLAR	WEST	2022	100.8	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
823	ANSON SOLAR U2		ANSON1_UNIT2	JONES	SOLAR	WEST	2022	100.8	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
824	ARAGORN SOLAR		ARAGORN_UNIT1	CULBERSON	SOLAR	WEST	2021	188.2	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
825	AZURE SKY SOLAR U1		AZURE_SOLAR1	HASKELL	SOLAR	WEST	2021	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9
826	AZURE SKY SOLAR U2		AZURE_SOLAR2	HASKELL	SOLAR	WEST	2021	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5
827	BECK 1		DG_CECSOLAR_DG_BE	BEXAR	SOLAR	SOUTH	2016	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
828	BHE SOLAR PEARL PROJECT (SIRIUS 2)		SIRIUS_UNIT2	PECOS	SOLAR	WEST	2017	50.0	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1
829	BLUE WING 1 SOLAR		DG_BROOK_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6
830	BLUE WING 2 SOLAR		DG_ELMEN_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3
831	BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR)		CAPRIDG4_BB_PV	STERLING	SOLAR	WEST	2019	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
832	BLUEBELL SOLAR II 1 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV1	STERLING	SOLAR	WEST	2021	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
833	BLUEBELL SOLAR II 2 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV2	STERLING	SOLAR	WEST	2021	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
834	BNB LAMESA SOLAR (PHASE I)		LMESASLR_UNIT1	DAWSON	SOLAR	WEST	2018	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
835	BNB LAMESA SOLAR (PHASE II)		LMESASLR_IVORY	DAWSON	SOLAR	WEST	2018	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
836	BOVINE SOLAR LLC		DG_BOVINE_BOVINE	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
837	BOVINE SOLAR LLC		DG_BOVINE2_BOVINE2	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
838	BRONSON SOLAR I		DG_BRNSN_BRNSN	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
839	BRONSON SOLAR II		DG_BRNSN2_BRNSN2	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
840	CASCADE SOLAR I		DG_CASCADE_CASCAD	WHARTON	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
841	CASCADE SOLAR II		DG_CASCADE2_CASCA	WHARTON	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
842	CASTLE GAP SOLAR		CASL_GAP_UNIT1	UPTON	SOLAR	WEST	2018	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0

Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032
843	CATAN SOLAR		DG_CS10_CATAN	KARNES	SOLAR	SOUTH	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
844	CHISUM SOLAR		DG_CHISUM_CHISUM	LAMAR	SOLAR	NORTH	2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
845	COMMERCE_SOLAR		DG_X443PV1_SWRI_PV	BEXAR	SOLAR	SOUTH	2019	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
846	CONIGLIO SOLAR		CONIGLIO_UNIT1	FANNIN	SOLAR	NORTH	2021	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7
847	CORAZON SOLAR PHASE I		CORAZON_UNIT1	WEBB	SOLAR	SOUTH	2021	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6
848	EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)		E_BLACK_UNIT_1	TRAVIS	SOLAR	SOUTH	2021	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0
849	EDDY SOLAR II		DG_EDDYII_EDDYII	MCLENNAN	SOLAR	NORTH	2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
850	ELARA SOLAR		ELARA_SL_UNIT1	FRIO	SOLAR	SOUTH	2022	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4
851	EUNICE SOLAR U1		EUNICE_PV1	ANDREWS	SOLAR	WEST	2021	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6
852	EUNICE SOLAR U2		EUNICE_PV2	ANDREWS	SOLAR	WEST	2021	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1
853	FIFTH GENERATION SOLAR 1		DG_FIFTHGS1_FGSOLA	TRAVIS	SOLAR	SOUTH	2016	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
854	FOWLER RANCH		FWLR_SLR_UNIT1	CRANE	SOLAR	WEST	2020	152.5	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
855	FS BARILLA SOLAR-PECOS		HOVEY_UNIT1	PECOS	SOLAR	WEST	2015	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
856	FS EAST PECOS SOLAR		BOOTLEG_UNIT1	PECOS	SOLAR	WEST	2017	126.0	121.1	121.1	121.1	121.1	121.1	121.1	121.1	121.1	121.1	121.1
857	GALLOWAY 1 SOLAR		GALLOWAY_SOLAR1	CONCHO	SOLAR	WEST	2021	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
858	GREASEWOOD SOLAR 1		GREASWOD_UNIT1	PECOS	SOLAR	WEST	2021	126.3	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6
859	GREASEWOOD SOLAR 2		GREASWOD_UNIT2	PECOS	SOLAR	WEST	2021	132.2	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4
860	GRIFFIN SOLAR		DG_GRIFFIN_GRIFFIN	MCLENNAN	SOLAR	NORTH	2019	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
861	HIGHWAY 56		DG_HWY56_HWY56	GRAYSON	SOLAR	NORTH	2017	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3
862	HM SEALY SOLAR 1		DG_SEALY_1UNIT	AUSTIN	SOLAR	SOUTH	2015	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
863	HOLSTEIN SOLAR 1		HOLSTEIN_SOLAR1	NOLAN	SOLAR	WEST	2020	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2
864	HOLSTEIN SOLAR 2		HOLSTEIN_SOLAR2	NOLAN	SOLAR	WEST	2020	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3
865	IMPACT SOLAR		IMPACT_UNIT1	LAMAR	SOLAR	NORTH	2021	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5
866	JUNO SOLAR PHASE I		JUNO_UNIT1	BORDEN	SOLAR	WEST	2021	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1
867	JUNO SOLAR PHASE II		JUNO_UNIT2	BORDEN	SOLAR	WEST	2021	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5
868	KELLAM SOLAR		KELAM_SL_UNIT1	VAN ZANDT	SOLAR	NORTH	2020	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8
869	LAMPWICK SOLAR		DG_LAMPWICK_LAMPW	MENARD	SOLAR	WEST	2019	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
870	LAPETUS SOLAR		LAPETUS_UNIT_1	ANDREWS	SOLAR	WEST	2020	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7
871	LEON		DG_LEON_LEON	HUNT	SOLAR	NORTH	2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
872	LILY SOLAR		LILY_SOLAR1	KAUFMAN	SOLAR	NORTH	2021	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6
873	LONG DRAW SOLAR U1		LGDRAW_S_UNIT1_1	BORDEN	SOLAR	WEST	2021	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5
874	LONG DRAW SOLAR U2		LGDRAW_S_UNIT1_2	BORDEN	SOLAR	WEST	2021	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3
875	MARLIN		DG_MARLIN_MARLIN	FALLS	SOLAR	NORTH	2017	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3
876	MARS SOLAR (DG)		DG_MARS_MARS	WEBB	SOLAR	SOUTH	2019	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
877	MISAE SOLAR U1		MISAE_UNIT1	CHILDRESS	SOLAR	PANHANDLE	2021	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4
878	MISAE SOLAR U2		MISAE_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2021	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6
879	NORTH GAINESVILLE		DG_NGNSVL_NGAINESV	COOKE	SOLAR	NORTH	2017	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2
880	OBERON SOLAR		OBERON_UNIT_1	ECTOR	SOLAR	WEST	2020	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
881	OCI ALAMO 1 SOLAR		OCI_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2
882	OCI ALAMO 2 SOLAR-ST. HEDWIG		DG_STHWG_UNIT1	BEXAR	SOLAR	SOUTH	2014	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4
883	OCI ALAMO 3-WALZEM SOLAR		DG_WALZM_UNIT1	BEXAR	SOLAR	SOUTH	2014	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
884	OCI ALAMO 4 SOLAR-BRACKETVILLE		ECLIPSE_UNIT1	KINNEY	SOLAR	SOUTH	2014	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6
885	OCI ALAMO 5 (DOWNIE RANCH)		HELIOS_UNIT1	UVALDE	SOLAR	SOUTH	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
886	OCI ALAMO 6 (SIRIUS/WEST TEXAS)		SIRIUS_UNIT1	PECOS	SOLAR	WEST	2017	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2
887	OCI ALAMO 7 (PAINT CREEK)		SOLARA_UNIT1	HASKELL	SOLAR	WEST	2016	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0
888	PHOEBE SOLAR 1		PHOEBE_UNIT1	WINKLER	SOLAR	WEST	2019	125.0	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1
889	PHOEBE SOLAR 2		PHOEBE_UNIT2	WINKLER	SOLAR	WEST	2019	128.0	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1
890	PHOENIX SOLAR		PHOENIX_UNIT1	FANNIN	SOLAR	NORTH	2021	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9
891	POWERFIN KINGSBERY		DG_PFK_PFKPV	TRAVIS	SOLAR	SOUTH	2017	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6
892	PROSPERO SOLAR 1 U1		PROSPERO_UNIT1	ANDREWS	SOLAR	WEST	2020	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
893	PROSPERO SOLAR 1 U2		PROSPERO_UNIT2	ANDREWS	SOLAR	WEST	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
894	PROSPERO SOLAR 2 U1		PRSPERO2_UNIT1	ANDREWS	SOLAR	WEST	2021	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
895	PROSPERO SOLAR 2 U2		PRSPERO2_UNIT2	ANDREWS	SOLAR	WEST	2021	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4
896	QUEEN SOLAR PHASE I		QUEEN_SL_SOLAR1	UPTON	SOLAR	WEST	2020	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5
897	QUEEN SOLAR PHASE I		QUEEN_SL_SOLAR2	UPTON	SOLAR	WEST	2020	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5
898	QUEEN SOLAR PHASE II		QUEEN_SL_SOLAR3	UPTON	SOLAR	WEST	2020	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5
899	QUEEN SOLAR PHASE II		QUEEN_SL_SOLAR4	UPTON	SOLAR	WEST	2020	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5
900	RAMBLER SOLAR		RAMBLER_UNIT1	TOM GREEN	SOLAR	WEST	2020	211.2	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
901	RE ROSEROCK SOLAR 1		REROCK_UNIT1	PECOS	SOLAR	WEST	2016	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8
902	RE ROSEROCK SOLAR 2		REROCK_UNIT2	PECOS	SOLAR	WEST	2016	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8
903	REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)		REDBARN_UNIT_1	PECOS	SOLAR	WEST	2021	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0
904	REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)		REDBARN_UNIT_2	PECOS	SOLAR	WEST	2021	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0
905	RENEWABLE ENERGY ALTERNATIVES-CCS1		DG_COSERVSS_CSS1	DENTON	SOLAR	NORTH	2015	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
906	RIGGINS (SE BUCKTHORN WESTEX SOLAR)		RIGGINS_UNIT1	PECOS	SOLAR	WEST	2018	155.4	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
907	RIPPEY SOLAR		RIPPEY_UNIT1	COOKE	SOLAR	NORTH	2020	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8
908	SOLAIREHOLMAN 1		LASSO_UNIT1	BREWSTER	SOLAR	WEST	2018	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
909	SP-TX-12-PHASE B		SPTX12B_UNIT1	UPTON	SOLAR	WEST	2017	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5
910	STERLING		DG_STRLING_STRLING	HUNT	SOLAR	NORTH	2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
911	SUNEDISON RABEL ROAD SOLAR		DG_VALL1_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
912	SUNEDISON VALLEY ROAD SOLAR		DG_VALL2_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
913	SUNEDISON CPS3 SOMERSET 1 SOLAR		DG_SOME1_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6
914	SUNEDISON SOMERSET 2 SOLAR		DG_SOME2_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
915	TAYGETE SOLAR 1 U1		TAYGETE_UNIT1	PECOS	SOLAR	WEST	2021	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9
916	TAYGETE SOLAR 1 U2		TAYGETE_UNIT2	PECOS	SOLAR	WEST	2021	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9
917	TITAN SOLAR (IP TITAN) U1		TI_SOLAR_UNIT1	CULBERSON	SOLAR	WEST	2021	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8
918	TITAN SOLAR (IP TITAN) U2		TI_SOLAR_UNIT2	CULBERSON	SOLAR	WEST	2021	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
919	TPE ERATH SOLAR		DG_ERATH_ERATH21	ERATH	SOLAR	NORTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
920	WAGYU SOLAR		WGU_UNIT1	BRAZORIA	SOLAR	COASTAL	2021	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
921	WALNUT SPRINGS		DG_WLNTSPRG_1UNIT	BOSQUE	SOLAR	NORTH	2016	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
922	WAYMARK SOLAR		WAYMARK_UNIT1	UPTON	SOLAR	WEST	2018	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
923	WEBBERVILLE SOLAR		WEBBER_S_WSP1	TRAVIS	SOLAR	SOUTH	2011	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
924	WEST MOORE II		DG_WMOOREII_WMOO	GRAYSON	SOLAR	NORTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
925	WEST OF PECOS SOLAR		W_PECOS_UNIT1	REEVES	SOLAR	WEST	2019	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
926	WHITESBORO		DG_WBORO_WHTSBOF	GRAYSON	SOLAR	NORTH	2017	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
927	WHITESBORO II		DG_WBOROII_WHBOR(	GRAYSON	SOLAR	NORTH	2017	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
928	WHITEWRIGHT		DG_WHTRT_WHTRGHT	FANNIN	SOLAR	NORTH	2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
929	WHITNEY SOLAR		DG_WHITNEY_SOLAR1	BOSQUE	SOLAR	NORTH	2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
930	YELLOW JACKET SOLAR		DG_YLWJACKET_YLWJ	BOSQUE	SOLAR	NORTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
931	**Operational Capacity Total (Solar)**							**8,611.2**	**8,578.3**	**8,578.3**	**8,578.3**	**8,578.3**	**8,578.3**	**8,578.3**	**8,578.3**	**8,578.3**	**8,578.3**	**8,578.3**
932	Solar Peak Average Capacity Percentage		SOLAR_PEAK_PCT	%				100.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
933																		
934	**Operational Resources (Solar) - Synchronized but not Approved for Commercial Operations**																	
935	BLUE JAY SOLAR I	21INR0538	BLUEJAY_UNIT1	GRIMES	SOLAR	NORTH	2022	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
936	BRIGHTSIDE SOLAR	18INR0060	BRIGHTSD_UNIT1	BEE	SOLAR	SOUTH	2022	53.4	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
937	BUFFALO CREEK (OLD 300 SOLAR CENTER) U1	21INR0406	BCK_UNIT1	FORT BEND	SOLAR	HOUSTON	2022	217.5	217.5	217.5	217.5	217.5	217.5	217.5	217.5	217.5	217.5	217.5
938	BUFFALO CREEK (OLD 300 SOLAR CENTER) U2	21INR0406	BCK_UNIT2	FORT BEND	SOLAR	HOUSTON	2022	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3
939	EMERALD GROVE SOLAR (PECOS SOLAR POWER I)	15INR0059	EGROVESL_UNIT1	CRANE	SOLAR	WEST	2022	109.5	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0
940	FIGHTING JAYS SOLAR U1	21INR0278	JAY_UNIT1	FORT BEND	SOLAR	HOUSTON	2022	179.5	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6
941	FIGHTING JAYS SOLAR U2	21INR0278	JAY_UNIT2	FORT BEND	SOLAR	HOUSTON	2022	171.8	171.9	171.9	171.9	171.9	171.9	171.9	171.9	171.9	171.9	171.9
942	NEBULA SOLAR (RAYOS DEL SOL) U1	19INR0045	NEBULA_UNIT1	CAMERON	SOLAR	COASTAL	2022	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5
943	NOBLE SOLAR U1	20INR0214	NOBLESLR_SOLAR1	DENTON	SOLAR	NORTH	2022	148.8	146.7	146.7	146.7	146.7	146.7	146.7	146.7	146.7	146.7	146.7
944	NOBLE SOLAR U2	20INR0214	NOBLESLR_SOLAR2	DENTON	SOLAR	NORTH	2022	130.2	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3
945	PLAINVIEW SOLAR (RAMSEY SOLAR) U1	20INR0130	PLN_UNIT1	WHARTON	SOLAR	SOUTH	2022	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0
946	PLAINVIEW SOLAR (RAMSEY SOLAR) U2	20INR0130	PLN_UNIT2	WHARTON	SOLAR	SOUTH	2022	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0
947	SAMSON SOLAR 1 U1	21INR0221	SAMSON_1_G1	LAMAR	SOLAR	NORTH	2022	128.4	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
948	SAMSON SOLAR 1 U2	21INR0221	SAMSON_1_G2	LAMAR	SOLAR	NORTH	2022	128.4	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
949	SAMSON SOLAR 3 U1	21INR0491	SAMSON_3_G1	LAMAR	SOLAR	NORTH	2022	128.4	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
950	SAMSON SOLAR 3 U2	21INR0491	SAMSON_3_G2	LAMAR	SOLAR	NORTH	2022	128.4	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
951	STRATEGIC SOLAR 1	20INR0081	STRATEGC_UNIT1	ELLIS	SOLAR	NORTH	2022	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
952	VISION SOLAR 1	20INR0082	VISION_UNIT1	NAVARRO	SOLAR	NORTH	2022	129.2	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0
953	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Solar)**							**2,730.4**	**2,705.8**	**2,705.8**	**2,705.8**	**2,705.8**	**2,705.8**	**2,705.8**	**2,705.8**	**2,705.8**	**2,705.8**	**2,705.8**
954	Solar Peak Average Capacity Percentage		SOLAR_SYNC_PEAK_P(	%				100.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
955																		
956	**Operational Resources (Storage)**																	
957	BAT CAVE		BATCAVE_BES1	MASON	STORAGE	SOUTH	2021	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
958	BLUE SUMMIT BATTERY		BLSUMMIT_BATTERY	WILBARGER	STORAGE	WEST	2017	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
959	BRP ALVIN (DGR)		BRPALVIN_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
960	BRP ANGELTON (DGR)		BRPANGLE_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
961	BRP BRAZORIA (DGR)		BRP_BRAZ_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
962	BRP DICKINSON (DGR)		BRP_DIKN_UNIT1	GALVESTON	STORAGE	HOUSTON	2021	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
963	BRP HEIGHTS (DGR)		BRHEIGHT_UNIT1	GALVESTON	STORAGE	HOUSTON	2020	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
964	BRP LOOP 463 (DGR)		BRP_4631_UNIT1	VICTORIA	STORAGE	SOUTH	2021	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
965	BRP LOPENO (DGR)		BRP_LOP1_UNIT1	ZAPATA	STORAGE	SOUTH	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
966	BRP MAGNOLIA (DGR)		BRPMAGNO_UNIT1	GALVESTON	STORAGE	HOUSTON	2020	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
967	BRP ODESSA SW (DGR)		BRPODESA_UNIT1	ECTOR	STORAGE	WEST	2020	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
968	BRP PUEBLO I (DGR)		BRP_PBL1_UNIT1	MAVERICK	STORAGE	SOUTH	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
969	BRP PUEBLO II (DGR)		BRP_PBL2_UNIT1	MAVERICK	STORAGE	SOUTH	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
970	BRP RANCHTOWN (DGR)		BRP_RNC1_UNIT1	BEXAR	STORAGE	SOUTH	2021	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
971	BRP SWEENY (DGR)		BRP_SWNY_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
972	BRP ZAPATA I (DGR)		BRP_ZPT1_UNIT1	ZAPATA	STORAGE	SOUTH	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
973	BRP ZAPATA II (DGR)		BRP_ZPT2_UNIT1	ZAPATA	STORAGE	SOUTH	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
974	CASTLE GAP BATTERY		CASL_GAP_BATTERY1	UPTON	STORAGE	WEST	2018	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
975	CHISHOLM GRID		CHISMGRD_BES1	TARRANT	STORAGE	NORTH	2021	101.7	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
976	COMMERCE ST ESS (DGR)		X443ESS1_SWRI	BEXAR	STORAGE	SOUTH	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
977	EUNICE STORAGE		EUNICE_BES1	ANDREWS	STORAGE	WEST	2021	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3
978	FLAT TOP BATTERY (DGR)		FLTBES_BESS1	REEVES	STORAGE	WEST	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
979	FLOWER VALLEY BATTERY (DGR)		FLVABES1_FLATU1	REEVES	STORAGE	WEST	2021	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
980	FLOWER VALLEY II BATT		FLOWERII_BESS1	REEVES	STORAGE	WEST	2022	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
981	GAMBIT BATTERY		GAMBIT_BESS1	BRAZORIA	STORAGE	COASTAL	2021	102.4	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
982	HOEFSROAD BESS (DGR)		HRBESS_BESS	REEVES	STORAGE	WEST	2020	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0

Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032
983	INADALE ESS		INDL_ESS	NOLAN	STORAGE	WEST	2018	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
984	JOHNSON CITY BESS (DGR)		JC_BAT_UNIT_1	BLANCO	STORAGE	SOUTH	2020	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
985	KINGSBERY ENERGY STORAGE SYSTEM		DG_KB_ESS_KB_ESS	TRAVIS	STORAGE	SOUTH	2017	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
986	LILY STORAGE		LILY_BESS1	KAUFMAN	STORAGE	NORTH	2021	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7
987	MU ENERGY STORAGE SYSTEM		DG_MU_ESS_MU_ESS	TRAVIS	STORAGE	SOUTH	2018	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
988	NOTREES BATTERY FACILITY		NWF_NBS	WINKLER	STORAGE	WEST	2013	36.0	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7
989	NORTH FORK		NF_BRP_BES1	WILLIAMSON	STORAGE	SOUTH	2021	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
990	OCI ALAMO 1		OCI_ALM1_ASTRO1	BEXAR	STORAGE	SOUTH	2016	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
991	PORT LAVACA BATTERY (DGR)		PTLBES_BESS1	CALHOUN	STORAGE	COASTAL	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
992	PROSPECT STORAGE (DGR)		WCOLLDG_BSS_U1	BRAZORIA	STORAGE	COASTAL	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
993	PYRON ESS		PYR_ESS	SCURRY	STORAGE	WEST	2018	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
994	RABBIT HILL ENERGY STORAGE PROJECT (DGR)		RHESS2_ESS_1	WILLIAMSON	STORAGE	SOUTH	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
995	SADDLEBACK BESS (DGR)		SADLBACK_BESS	REEVES	STORAGE	WEST	2022	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
996	SNYDER (DGR)		SNY_BESS_UNIT1	SCURRY	STORAGE	WEST	2021	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
997	SWEETWATER BESS (DGR)		SWT_BESS_UNIT1	NOLAN	STORAGE	WEST	2021	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
998	SWOOSE BATTERY (DGR)		SWOOSE1_SWOOSEU1	WARD	STORAGE	WEST	2021	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
999	TOS BATTERY STORAGE (DGR)		TOSBATT_UNIT1	MIDLAND	STORAGE	WEST	2017	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
1000	TOYAH POWER STATION (DGR)		TOYAH_BESS	REEVES	STORAGE	WEST	2021	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1001	TRIPLE BUTTE (DGR)		TRIPBUT1_BELU1	PECOS	STORAGE	WEST	2021	9.2	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
1002	WESTOVER BESS (DGR)		WOV_BESS_UNIT1	ECTOR	STORAGE	WEST	2021	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1003	WORSHAM BATTERY (DGR)		WRSBES_BESS1	REEVES	STORAGE	WEST	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1004	YOUNICOS FACILITY		DG_YOUNICOS_YINC1_	TRAVIS	STORAGE	SOUTH	2015	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
1005	**Operational Capacity Total (Storage)**							**994.0**	**983.6**	**983.6**	**983.6**	**983.6**	**983.6**	**983.6**	**983.6**	**983.6**	**983.6**	**983.6**
1006	Storage Peak Average Capacity Percentage		STORAGE_PEAK_PCT	%				100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1007																		
1008	**Operational Resources (Storage) - Synchronized but not Approved for Commercial Operations**																	
1009	AZURE SKY BESS	21INR0476	AZURE_BESS1	HASKELL	STORAGE	WEST	2022	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6
1010	CROSSETT POWER U1	21INR0510	CROSSETT_BES1	CRANE	STORAGE	WEST	2022	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1011	CROSSETT POWER U2	21INR0510	CROSSETT_BES2	CRANE	STORAGE	WEST	2022	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1012	DECORDOVA BESS U1	21INR0459	DCSES_BES1	HOOD	STORAGE	NORTH	2022	67.3	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5
1013	DECORDOVA BESS U2	21INR0459	DCSES_BES2	HOOD	STORAGE	NORTH	2022	67.3	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5
1014	DECORDOVA BESS U3	21INR0459	DCSES_BES3	HOOD	STORAGE	NORTH	2022	64.2	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5
1015	DECORDOVA BESS U4	21INR0459	DCSES_BES4	HOOD	STORAGE	NORTH	2022	64.2	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5
1016	FAULKNER BESS (DGR)	22INR0571	FAULKNER_BESS	REEVES	STORAGE	WEST	2022	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1017	QUEEN BESS	20INR0281	QUEEN_BA_BESS1	UPTON	STORAGE	WEST	2022	51.1	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1018	REPUBLIC ROAD STORAGE	21INR0460	RPUBRDS_ESS1	ROBERTSON	STORAGE	NORTH	2022	51.8	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1019	SWOOSE II	21INR0497	SWOOSEII_BESS1	WARD	STORAGE	WEST	2022	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1020	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Storage)**							**757.9**	**747.5**	**747.5**	**747.5**	**747.5**	**747.5**	**747.5**	**747.5**	**747.5**	**747.5**	**747.5**
1021	Storage Peak Average Capacity Percentage		STORAGE_SYNC_PEAK	%				100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1022																		
1023	Reliability Must-Run (RMR) Capacity		RMR_CAP_CONT					0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1024																		
1025	Capacity Pending Retirement		PENDRETIRE_CAP					0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1026																		
1027	**Non-Synchronous Tie Resources**																	
1028	EAST TIE		DC_E	FANNIN	OTHER	NORTH		600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
1029	NORTH TIE		DC_N	WILBARGER	OTHER	WEST		220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
1030	LAREDO VFT TIE		DC_L	WEBB	OTHER	SOUTH		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1031	SHARYLAND RAILROAD TIE		DC_R	HIDALGO	OTHER	SOUTH		300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
1032	**Non-Synchronous Ties Total**							**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**
1033	Non-Synchronous Ties Peak Average Capacity Percentage		DCTIE_PEAK_PCT	%				100.0	69.7	69.7	69.7	69.7	69.7	69.7	69.7	69.7	69.7	69.7
1034																		
1035	**Planned Thermal Resources with Executed SGIA, Air Permit, GHG Permit and Proof of Adequate Water Supplies**																	
1036	AIR PRODUCTS GCA	21INR0012		GALVESTON	GAS-ST	HOUSTON	2023	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
1037	BEACHWOOD POWER STATION (MARK ONE)	22INR0369		BRAZORIA	GAS-GT	COASTAL	2022	267.6	267.6	267.6	267.6	267.6	267.6	267.6	267.6	267.6	267.6	267.6
1038	CHAMON 2	19INR0056		HARRIS	GAS-GT	HOUSTON	2022	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
1039	COLORADO BEND I EXPANSION	21INR0512		WHARTON	GAS-GT	SOUTH	2022	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
1040	MIRAGE CTG 1	17INR0022		HARRIS	GAS-GT	HOUSTON	2023	-	-	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0
1041	RABBS POWER STATION (UNITS 1-2)	23INR0482		FORT BEND	GAS-GT	HOUSTON	2022	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2	89.2
1042	**Planned Thermal Resources Total (Nuclear, Coal, Gas, Biomass)**							**580.8**	**580.8**	**591.8**	**591.8**	**591.8**	**591.8**	**591.8**	**591.8**	**591.8**	**591.8**	**591.8**
1043																		
1044	**Planned Wind Resources with Executed SGIA**																	
1045	AGUAYO WIND	20INR0250		MILLS	WIND-O	NORTH	2022	196.0	196.0	196.0	196.0	196.0	196.0	196.0	196.0	196.0	196.0	196.0
1046	ANCHOR WIND III	21INR0546		EASTLAND	WIND-O	NORTH	2022	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
1047	APPALOOSA RUN WIND_	20INR0249		UPTON	WIND-O	WEST	2023	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
1048	BIG SAMPSON WIND	16INR0104		CROCKETT	WIND-O	WEST	2024	400.0	-	-	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
1049	BOARD CREEK WP	21INR0324		NAVARRO	WIND-O	NORTH	2022	299.2	299.2	299.2	299.2	299.2	299.2	299.2	299.2	299.2	299.2	299.2
1050	CANYON WIND	18INR0030		SCURRY	WIND-O	WEST	2023	360.5	360.5	360.5	360.5	360.5	360.5	360.5	360.5	360.5	360.5	360.5
1051	CAROL WIND	20INR0217		POTTER	WIND-P	PANHANDLE	2024	169.2	-	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2
1052	CRAWFISH	19INR0177		WHARTON	WIND-O	SOUTH	2023	163.2	-	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2
1053	EL SUAZ RANCH	20INR0097		WILLACY	WIND-C	COASTAL	2022	301.5	301.5	301.5	301.5	301.5	301.5	301.5	301.5	301.5	301.5	301.5
1054	GOODNIGHT WIND	14INR0033		ARMSTRONG	WIND-P	PANHANDLE	2023	506.6	506.6	506.6	506.6	506.6	506.6	506.6	506.6	506.6	506.6	506.6
1055	HART WIND	16INR0033		CASTRO	WIND-P	PANHANDLE	2023	151.5	-	151.5	151.5	151.5	151.5	151.5	151.5	151.5	151.5	151.5
1056	INERTIA WIND	22INR0326		HASKELL	WIND-O	WEST	2022	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0
1057	LACY CREEK WIND	18INR0043		GLASSCOCK	WIND-O	WEST	2022	301.3	301.3	301.3	301.3	301.3	301.3	301.3	301.3	301.3	301.3	301.3
1058	LOMA PINTA WIND	16INR0112		LA SALLE	WIND-O	SOUTH	2023	200.0	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1059	LORAINE WINDPARK PHASE III	18INR0068		MITCHELL	WIND-O	WEST	2024	100.0	-	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1060	MONARCH CREEK WIND	21INR0263		THROCKMORTON	WIND-O	WEST	2023	209.0	-	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0
1061	MONTE ALTO 1 WIND	19INR0022		WILLACY	WIND-C	COASTAL	2023	223.8	-	223.8	223.8	223.8	223.8	223.8	223.8	223.8	223.8	223.8
1062	MONTE ALTO 2 WIND	19INR0023		WILLACY	WIND-C	COASTAL	2023	236.9	-	236.9	236.9	236.9	236.9	236.9	236.9	236.9	236.9	236.9
1063	MONTGOMERY RANCH WIND	20INR0040		FOARD	WIND-O	WEST	2023	200.2	-	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2
1064	ROADRUNNER CROSSING WIND 1	19INR0117		EASTLAND	WIND-O	NORTH	2022	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2
1065	SHEEP CREEK WIND	21INR0325		CALLAHAN	WIND-O	WEST	2023	151.5	151.5	151.5	151.5	151.5	151.5	151.5	151.5	151.5	151.5	151.5
1066	YOUNG WIND	21INR0401		YOUNG	WIND-O	WEST	2022	499.1	499.1	499.1	499.1	499.1	499.1	499.1	499.1	499.1	499.1	499.1
1067	**Planned Capacity Total (Wind)**							**5,410.7**	**3,356.9**	**5,010.7**	**5,410.7**	**5,410.7**	**5,410.7**	**5,410.7**	**5,410.7**	**5,410.7**	**5,410.7**	**5,410.7**
1068																		
1069	Planned Wind Capacity Sub-total (Coastal Counties)		WIND_PLANNED_C					762.2	301.5	762.2	762.2	762.2	762.2	762.2	762.2	762.2	762.2	762.2
1070	Wind Peak Average Capacity Percentage (Coastal)		WIND_PL_PEAK_PCT_C	%				100.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
1071																		
1072	Planned Wind Capacity Sub-total (Panhandle Counties)		WIND_PLANNED_P					827.3	506.6	827.3	827.3	827.3	827.3	827.3	827.3	827.3	827.3	827.3
1073	Wind Peak Average Capacity Percentage (Panhandle)		WIND_PL_PEAK_PCT_P	%				100.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
1074																		
1075	Planned Wind Capacity Sub-total (Other counties)		WIND_PLANNED_O					3,821.2	2,548.8	3,421.2	3,821.2	3,821.2	3,821.2	3,821.2	3,821.2	3,821.2	3,821.2	3,821.2
1076	Wind Peak Average Capacity Percentage (Other)		WIND_PL_PEAK_PCT_O	%				100.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
1077																		
1078	**Planned Solar Resources with Executed SGIA**																	
1079	7V SOLAR	21INR0351		FAYETTE	SOLAR	SOUTH	2023	246.3	-	246.3	246.3	246.3	246.3	246.3	246.3	246.3	246.3	246.3
1080	AMSTERDAM SOLAR	21INR0256		BRAZORIA	SOLAR	COASTAL	2023	509.9	509.9	509.9	509.9	509.9	509.9	509.9	509.9	509.9	509.9	509.9
1081	ANDROMEDA SOLAR	22INR0412		SCURRY	SOLAR	WEST	2023	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4
1082	ANGELO SOLAR	19INR0203		TOM GREEN	SOLAR	WEST	2023	195.0	-	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
1083	ANGUS SOLAR	20INR0035		BOSQUE	SOLAR	NORTH	2023	113.0	-	113.0	113.0	113.0	113.0	113.0	113.0	113.0	113.0	113.0
1084	ARMADILLO SOLAR	21INR0421		NAVARRO	SOLAR	NORTH	2023	204.0	-	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
1085	ARROYO SOLAR	20INR0086		CAMERON	SOLAR	COASTAL	2024	180.0	-	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
1086	BAKER BRANCH SOLAR	23INR0026		LAMAR	SOLAR	NORTH	2023	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
1087	BIG STAR SOLAR	21INR0413		BASTROP	SOLAR	SOUTH	2022	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1088	BLUE JAY SOLAR II	19INR0085		GRIMES	SOLAR	NORTH	2022	141.1	141.1	141.1	141.1	141.1	141.1	141.1	141.1	141.1	141.1	141.1
1089	BLUE SKY SOL	22INR0455		CROCKETT	SOLAR	WEST	2023	101.2	-	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2
1090	BPL FILES SOLAR	20INR0164		HILL	SOLAR	NORTH	2023	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
1091	BRASS FORK SOLAR	22INR0270		HASKELL	SOLAR	WEST	2024	304.8	-	304.8	304.8	304.8	304.8	304.8	304.8	304.8	304.8	304.8
1092	BRIGHT ARROW SOLAR	22INR0242		HOPKINS	SOLAR	NORTH	2022	305.1	305.1	305.1	305.1	305.1	305.1	305.1	305.1	305.1	305.1	305.1
1093	CACHENA SOLAR	23INR0027		WILSON	SOLAR	SOUTH	2024	440.0	-	440.0	440.0	440.0	440.0	440.0	440.0	440.0	440.0	440.0
1094	CAROL SOLAR	21INR0274		POTTER	SOLAR	PANHANDLE	2024	223.2	-	-	223.2	223.2	223.2	223.2	223.2	223.2	223.2	223.2
1095	CASTRO SOLAR	20INR0050		CASTRO	SOLAR	PANHANDLE	2023	222.9	-	222.9	222.9	222.9	222.9	222.9	222.9	222.9	222.9	222.9
1096	CHARGER SOLAR	23INR0047		REFUGIO	SOLAR	COASTAL	2023	406.8	406.8	406.8	406.8	406.8	406.8	406.8	406.8	406.8	406.8	406.8
1097	CHILLINGHAM SOLAR	23INR0070		BELL	SOLAR	NORTH	2023	359.4	-	359.4	359.4	359.4	359.4	359.4	359.4	359.4	359.4	359.4
1098	CONCHO VALLEY SOLAR	21INR0384		TOM GREEN	SOLAR	WEST	2022	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8
1099	CORAL SOLAR	22INR0295		FALLS	SOLAR	NORTH	2023	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0
1100	CORAZON SOLAR PHASE II	22INR0257		WEBB	SOLAR	SOUTH	2025	202.6	-	-	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6
1101	COTTONWOOD BAYOU SOLAR I	19INR0134		BRAZORIA	SOLAR	COASTAL	2024	150.0	-	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1102	COTTONWOOD BAYOU SOLAR II	21INR0228		BRAZORIA	SOLAR	COASTAL	2024	200.0	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1103	CROWDED STAR SOLAR	20INR0241		JONES	SOLAR	WEST	2024	217.6	-	-	217.6	217.6	217.6	217.6	217.6	217.6	217.6	217.6
1104	CROWDED STAR SOLAR II	22INR0274		JONES	SOLAR	WEST	2025	188.8	-	-	188.8	188.8	188.8	188.8	188.8	188.8	188.8	188.8
1105	DANCIGER SOLAR	20INR0098		BRAZORIA	SOLAR	COASTAL	2022	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1106	DANISH FIELDS SOLAR I	20INR0069		WHARTON	SOLAR	SOUTH	2023	619.1	-	619.1	619.1	619.1	619.1	619.1	619.1	619.1	619.1	619.1
1107	DAWN SOLAR	20INR0255		DEAF SMITH	SOLAR	PANHANDLE	2023	515.7	-	515.7	515.7	515.7	515.7	515.7	515.7	515.7	515.7	515.7
1108	DELILAH SOLAR 1	22INR0202		LAMAR	SOLAR	NORTH	2022	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
1109	DELILAH SOLAR 2	22INR0203		LAMAR	SOLAR	NORTH	2023	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0
1110	DELILAH SOLAR 3	23INR0042		LAMAR	SOLAR	NORTH	2023	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1111	DELILAH SOLAR 4	23INR0060		LAMAR	SOLAR	NORTH	2023	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
1112	DILEO SOLAR	22INR0359		BOSQUE	SOLAR	NORTH	2023	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0
1113	DR SOLAR	22INR0454		CULBERSON	SOLAR	WEST	2023	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
1114	EIFFEL SOLAR	22INR0223		LAMAR	SOLAR	NORTH	2023	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1115	ELLIS SOLAR	21INR0493		ELLIS	SOLAR	NORTH	2022	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
1116	EQUINOX SOLAR 1	21INR0226		STARR	SOLAR	SOUTH	2025	200.0	-	-	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1117	ESTONIAN SOLAR FARM	22INR0335		DELTA	SOLAR	NORTH	2023	204.5	204.5	204.5	204.5	204.5	204.5	204.5	204.5	204.5	204.5	204.5
1118	FAGUS SOLAR PARK (MISAE SOLAR II)	20INR0091		CHILDRESS	SOLAR	PANHANDLE	2023	517.3	-	517.3	517.3	517.3	517.3	517.3	517.3	517.3	517.3	517.3
1119	FENCE POST SOLAR	22INR0404		NAVARRO	SOLAR	NORTH	2022	240.9	240.9	240.9	240.9	240.9	240.9	240.9	240.9	240.9	240.9	240.9
1120	FRYE SOLAR	20INR0080		SWISHER	SOLAR	PANHANDLE	2023	514.1	514.1	514.1	514.1	514.1	514.1	514.1	514.1	514.1	514.1	514.1
1121	GALLOWAY 2 SOLAR	21INR0431		CONCHO	SOLAR	WEST	2023	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
1122	GOLINDA SOLAR	21INR0434		FALLS	SOLAR	NORTH	2023	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1

Unit Megawatt Capacities - Summer

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	SUMMER CAPACITY (MW) INSTALLED CAPACITY RATING (MW)	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032
1123	GP SOLAR	23INR0045		VAN ZANDT	SOLAR	NORTH	2023	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0
1124	GRANDSLAM SOLAR	21INR0391		ATASCOSA	SOLAR	SOUTH	2023	121.9	-	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9
1125	GREEN HOLLY SOLAR	21INR0021		DAWSON	SOLAR	WEST	2024	413.6	-	-	413.6	413.6	413.6	413.6	413.6	413.6	413.6	413.6
1126	GREYHOUND SOLAR	21INR0268		ECTOR	SOLAR	WEST	2023	608.7	-	608.7	608.7	608.7	608.7	608.7	608.7	608.7	608.7	608.7
1127	GRIZZLY RIDGE SOLAR	21INR0375		HAMILTON	SOLAR	NORTH	2022	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1128	G-STAR SOLAR	23INR0111		WHARTON	SOLAR	SOUTH	2023	608.8	608.8	608.8	608.8	608.8	608.8	608.8	608.8	608.8	608.8	608.8
1129	HAYHURST TEXAS SOLAR	22INR0363		CULBERSON	SOLAR	WEST	2023	46.2	46.2	46.2	46.2	46.2	46.2	46.2	46.2	46.2	46.2	46.2
1130	HOPKINS SOLAR	20INR0210		HOPKINS	SOLAR	NORTH	2023	252.0	-	252.0	252.0	252.0	252.0	252.0	252.0	252.0	252.0	252.0
1131	HORIZON SOLAR	21INR0261		FRIO	SOLAR	SOUTH	2023	204.1	-	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1
1132	HORNET SOLAR	23INR0021		SWISHER	SOLAR	PANHANDLE	2023	600.0	-	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
1133	INDIGO SOLAR	21INR0031		FISHER	SOLAR	WEST	2023	125.0	-	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
1134	INERTIA SOLAR	22INR0374		HASKELL	SOLAR	WEST	2023	258.4	-	258.4	258.4	258.4	258.4	258.4	258.4	258.4	258.4	258.4
1135	JACKALOPE SOLAR	23INR0180		SAN PATRICIO	SOLAR	COASTAL	2023	156.4	156.4	156.4	156.4	156.4	156.4	156.4	156.4	156.4	156.4	156.4
1136	JADE SOLAR	22INR0360		SCURRY	SOLAR	WEST	2023	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4
1137	JUNGMANN SOLAR	22INR0356		MILAM	SOLAR	SOUTH	2023	40.0	-	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
1138	LONG POINT SOLAR	19INR0042		BRAZORIA	SOLAR	COASTAL	2023	101.3	101.3	101.3	101.3	101.3	101.3	101.3	101.3	101.3	101.3	101.3
1139	LONGBOW SOLAR	20INR0026		BRAZORIA	SOLAR	COASTAL	2022	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0
1140	LUNIS CREEK SOLAR 1	21INR0344		JACKSON	SOLAR	SOUTH	2024	617.1	-	617.1	617.1	617.1	617.1	617.1	617.1	617.1	617.1	617.1
1141	MALEZA SOLAR	21INR0220		WHARTON	SOLAR	SOUTH	2023	254.9	254.9	254.9	254.9	254.9	254.9	254.9	254.9	254.9	254.9	254.9
1142	MARKUM SOLAR	20INR0230		MCLENNAN	SOLAR	NORTH	2024	161.0	-	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
1143	MCLEAN (SHAKES) SOLAR	19INR0073		ZAVALA	SOLAR	SOUTH	2022	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1144	MERCURY I SOLAR	21INR0257		HILL	SOLAR	NORTH	2022	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1
1145	MERCURY II SOLAR	23INR0153		HILL	SOLAR	NORTH	2022	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1
1146	MORROW LAKE SOLAR	19INR0155		FRIO	SOLAR	SOUTH	2023	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
1147	MUSTANG CREEK SOLAR	18INR0050		JACKSON	SOLAR	SOUTH	2023	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3
1148	MYRTLE SOLAR	19INR0041		BRAZORIA	SOLAR	COASTAL	2022	313.0	313.0	313.0	313.0	313.0	313.0	313.0	313.0	313.0	313.0	313.0
1149	NABATOTO SOLAR NORTH	21INR0428		LEON	SOLAR	NORTH	2023	365.7	365.7	365.7	365.7	365.7	365.7	365.7	365.7	365.7	365.7	365.7
1150	NAZARETH SOLAR	16INR0049		CASTRO	SOLAR	PANHANDLE	2023	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0
1151	NEPTUNE SOLAR	21INR0499		JACKSON	SOLAR	SOUTH	2022	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3
1152	NORTON SOLAR	19INR0035		RUNNELS	SOLAR	WEST	2023	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
1153	OLD HICKORY SOLAR	20INR0236		JACKSON	SOLAR	SOUTH	2023	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0
1154	OUTPOST SOLAR	23INR0007		WEBB	SOLAR	SOUTH	2024	513.7	-	513.7	513.7	513.7	513.7	513.7	513.7	513.7	513.7	513.7
1155	OYSTERCATCHER SOLAR	21INR0362		ELLIS	SOLAR	NORTH	2024	220.3	-	-	220.3	220.3	220.3	220.3	220.3	220.3	220.3	220.3
1156	PEREGRINE SOLAR	22INR0283		GOLIAD	SOLAR	SOUTH	2024	303.4	-	303.4	303.4	303.4	303.4	303.4	303.4	303.4	303.4	303.4
1157	PINE FOREST SOLAR	20INR0203		HOPKINS	SOLAR	NORTH	2024	284.3	-	284.3	284.3	284.3	284.3	284.3	284.3	284.3	284.3	284.3
1158	PISGAH RIDGE SOLAR	22INR0254		NAVARRO	SOLAR	NORTH	2022	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
1159	PITTS DUDIK SOLAR	20INR0074		HILL	SOLAR	NORTH	2022	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1160	PORTER SOLAR	21INR0458		DENTON	SOLAR	NORTH	2023	245.0	-	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0
1161	RADIAN SOLAR	21INR0205		BROWN	SOLAR	NORTH	2022	321.8	321.8	321.8	321.8	321.8	321.8	321.8	321.8	321.8	321.8	321.8
1162	RED HOLLY SOLAR	21INR0022		DAWSON	SOLAR	WEST	2024	260.0	-	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0
1163	REDONDA SOLAR	23INR0162		ZAPATA	SOLAR	SOUTH	2023	253.2	-	253.2	253.2	253.2	253.2	253.2	253.2	253.2	253.2	253.2
1164	RED-TAILED HAWK SOLAR	21INR0389		WHARTON	SOLAR	SOUTH	2024	350.0	-	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0
1165	ROCINANTE SOLAR	23INR0231		GONZALES	SOLAR	SOUTH	2023	95.0	-	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
1166	ROSELAND SOLAR	20INR0205		FALLS	SOLAR	NORTH	2023	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
1167	ROSELAND SOLAR II	22INR0506		FALLS	SOLAR	NORTH	2023	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
1168	ROWLAND SOLAR I	19INR0131		FORT BEND	SOLAR	HOUSTON	2022	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1169	ROWLAND SOLAR II	22INR0482		FORT BEND	SOLAR	HOUSTON	2023	202.8	202.8	202.8	202.8	202.8	202.8	202.8	202.8	202.8	202.8	202.8
1170	RUETER SOLAR	20INR0202		BOSQUE	SOLAR	NORTH	2022	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1171	SAMSON SOLAR 2	21INR0490		LAMAR	SOLAR	NORTH	2023	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1172	SBRANCH SOLAR PROJECT	22INR0205		WHARTON	SOLAR	SOUTH	2023	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5
1173	SCHOOLHOUSE SOLAR	22INR0211		LEE	SOLAR	SOUTH	2023	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8
1174	SECOND DIVISION SOLAR	20INR0248		BRAZORIA	SOLAR	COASTAL	2023	100.0	-	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1175	SHAULA I SOLAR	22INR0251		DEWITT	SOLAR	SOUTH	2024	205.2	-	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2
1176	SIGNAL SOLAR	20INR0208		HUNT	SOLAR	NORTH	2023	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1177	SODA LAKE SOLAR 2	20INR0143		CRANE	SOLAR	WEST	2023	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
1178	SPACE CITY SOLAR	21INR0341		WHARTON	SOLAR	SOUTH	2022	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7
1179	SPANISH CROWN	21INR0323		FALLS	SOLAR	NORTH	2023	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1
1180	SPARTA SOLAR	22INR0352		BEE	SOLAR	SOUTH	2022	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
1181	STAMPEDE SOLAR	22INR0409		HOPKINS	SOLAR	NORTH	2022	259.1	259.1	259.1	259.1	259.1	259.1	259.1	259.1	259.1	259.1	259.1
1182	STARLING SOLAR	23INR0035		GONZALES	SOLAR	SOUTH	2023	123.0	-	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0
1183	STARR SOLAR RANCH	20INR0216		STARR	SOLAR	SOUTH	2023	136.0	136.0	136.0	136.0	136.0	136.0	136.0	136.0	136.0	136.0	136.0
1184	SUN VALLEY	19INR0169		HILL	SOLAR	NORTH	2022	252.0	252.0	252.0	252.0	252.0	252.0	252.0	252.0	252.0	252.0	252.0
1185	SUNRAY	21INR0395		UVALDE	SOLAR	SOUTH	2023	204.1	-	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1
1186	TAVNER (FORT BEND SOLAR)	18INR0053		FORT BEND	SOLAR	HOUSTON	2023	240.0	-	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
1187	TEXANA SOLAR	18INR0058		WHARTON	SOLAR	SOUTH	2022	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3
1188	TEXAS SOLAR NOVA	19INR0001		KENT	SOLAR	WEST	2023	256.1	256.1	256.1	256.1	256.1	256.1	256.1	256.1	256.1	256.1	256.1
1189	TRES BAHIAS SOLAR	20INR0266		CALHOUN	SOLAR	COASTAL	2023	195.0	-	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
1190	TYSON NICK SOLAR	20INR0222		LAMAR	SOLAR	NORTH	2023	90.0	-	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
1191	VANCOURT SOLAR	21INR0213		CAMERON	SOLAR	COASTAL	2022	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7
1192	WESTORIA SOLAR	20INR0101		BRAZORIA	SOLAR	COASTAL	2022	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1193	ZIER SOLAR	21INR0019		KINNEY	SOLAR	SOUTH	2023	163.0	-	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
1194	**Planned Capacity Total (Solar)**							**27,095.0**	**14,447.1**	**25,428.9**	**26,895.0**	**27,095.0**	**27,095.0**	**27,095.0**	**27,095.0**	**27,095.0**	**27,095.0**	**27,095.0**
1195	Solar Peak Average Capacity Percentage		SOLAR_PL_PEAK_PCT	%				100.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
1196																		
1197	**Planned Storage Resources with Executed SGIA**																	
1198	AMSTERDAM STORAGE	22INR0417		BRAZORIA	STORAGE	COASTAL	2023	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1
1199	ANCHOR BESS	21INR0474		EASTLAND	STORAGE	NORTH	2022	71.5	71.5	71.5	71.5	71.5	71.5	71.5	71.5	71.5	71.5	71.5
1200	ANEMOI ENERGY STORAGE	23INR0369		HIDALGO	STORAGE	SOUTH	2023	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0
1201	BIG STAR STORAGE	21INR0469		BASTROP	STORAGE	SOUTH	2022	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
1202	BLUE JAY BESS	23INR0019		GRIMES	STORAGE	NORTH	2022	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1203	BRIGHT ARROW STORAGE	22INR0302		HOPKINS	STORAGE	NORTH	2023	103.6	103.6	103.6	103.6	103.6	103.6	103.6	103.6	103.6	103.6	103.6
1204	BRP ANTLIA BESS	22INR0349		VAL VERDE	STORAGE	WEST	2023	70.9	70.9	70.9	70.9	70.9	70.9	70.9	70.9	70.9	70.9	70.9
1205	BRP CACHI BESS	22INR0388		GUADALUPE	STORAGE	SOUTH	2023	202.5	-	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5
1206	BRP CARINA BESS	22INR0353		NUECES	STORAGE	COASTAL	2023	151.9	151.9	151.9	151.9	151.9	151.9	151.9	151.9	151.9	151.9	151.9
1207	BRP DICKENS BESS	22INR0325		DICKENS	STORAGE	PANHANDLE	2023	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3
1208	BRP HYDRA BESS	22INR0372		PECOS	STORAGE	WEST	2022	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3
1209	BRP LIBRA BESS	22INR0366		GUADALUPE	STORAGE	SOUTH	2023	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4
1210	BRP PALEO BESS	22INR0322		HALE	STORAGE	PANHANDLE	2022	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4
1211	BRP PAVO BESS	22INR0384		PECOS	STORAGE	WEST	2022	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9
1212	BRP TORTOLAS BESS	23INR0072		BRAZORIA	STORAGE	COASTAL	2022	50.7	50.7	50.7	50.7	50.7	50.7	50.7	50.7	50.7	50.7	50.7
1213	BURRO BESS (DGR)	22INR0573		LA SALLE	STORAGE	SOUTH	2022	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1214	BYRD RANCH STORAGE	21INR0281		BRAZORIA	STORAGE	COASTAL	2022	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1215	CEDARVILLE BESS (DGR)	22INR0577		REEVES	STORAGE	WEST	2022	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1216	CHILLINGHAM STORAGE	23INR0079		BELL	STORAGE	NORTH	2023	153.8	-	153.8	153.8	153.8	153.8	153.8	153.8	153.8	153.8	153.8
1217	COTTONWOOD BAYOU STORAGE	21INR0443		BRAZORIA	STORAGE	COASTAL	2024	150.8	-	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8
1218	COYOTE SPRINGS BESS (DGR)	22INR0574		REEVES	STORAGE	WEST	2022	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1219	ENDURANCE PARK STORAGE	21INR0479		SCURRY	STORAGE	WEST	2022	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1220	ESTONIAN ENERGY STORAGE	22INR0336		DELTA	STORAGE	NORTH	2023	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5
1221	EVAL STORAGE	22INR0401		CAMERON	STORAGE	COASTAL	2023	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0
1222	FENCE POST BESS	22INR0405		NAVARRO	STORAGE	NORTH	2022	73.1	73.1	73.1	73.1	73.1	73.1	73.1	73.1	73.1	73.1	73.1
1223	GIGA TEXAS ENERGY STORAGE	23INR0239		TRAVIS	STORAGE	SOUTH	2023	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
1224	GREEN HOLLY STORAGE	21INR0029		DAWSON	STORAGE	WEST	2024	50.0	-	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1225	HIGH LONESOME BESS	20INR0280		CROCKETT	STORAGE	WEST	2022	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1226	HOUSE MOUNTAIN 2 BATT	22INR0485		BREWSTER	STORAGE	WEST	2023	61.6	61.6	61.6	61.6	61.6	61.6	61.6	61.6	61.6	61.6	61.6
1227	HUMMINGBIRD STORAGE	22INR0327		DENTON	STORAGE	NORTH	2023	103.8	-	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8
1228	INERTIA BESS	22INR0328		HASKELL	STORAGE	WEST	2022	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4
1229	INERTIA BESS 2	22INR0375		HASKELL	STORAGE	WEST	2022	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
1230	LA HUERTA BESS (DGR)	22INR0572		DIMMIT	STORAGE	SOUTH	2022	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1231	LIMOUSIN OAK STORAGE	22INR0338		GRIMES	STORAGE	NORTH	2023	104.6	-	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6
1232	MADERO GRID U1	21INR0244		HIDALGO	STORAGE	SOUTH	2022	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1233	MADERO GRID U2 (IGNACIO GRID)	21INR0522		HIDALGO	STORAGE	SOUTH	2022	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1234	MATTA POWER STATION (DGR)	22INR0565		REEVES	STORAGE	WEST	2022	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1235	MUSTANG CREEK STORAGE	21INR0484		JACKSON	STORAGE	SOUTH	2023	71.8	71.8	71.8	71.8	71.8	71.8	71.8	71.8	71.8	71.8	71.8
1236	NOBLE STORAGE	22INR0436		DENTON	STORAGE	NORTH	2022	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
1237	NOBLE STORAGE PHASE II	22INR0598		DENTON	STORAGE	NORTH	2022	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5
1238	PYRON BESS II	20INR0268		NOLAN	STORAGE	WEST	2022	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2
1239	RED HOLLY STORAGE	21INR0033		DAWSON	STORAGE	WEST	2024	50.0	-	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1240	RIVER VALLEY STORAGE 1	20INR0290		WILLIAMSON	STORAGE	SOUTH	2022	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1241	RIVER VALLEY STORAGE 2	20INR0293		WILLIAMSON	STORAGE	SOUTH	2022	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1242	ROCINANTE BESS	23INR0232		GONZALES	STORAGE	SOUTH	2023	33.0	-	33.0	33.0	33.0	33.0	33.0	33.0	33.0	33.0	33.0
1243	ROSELAND STORAGE	22INR0280		FALLS	STORAGE	NORTH	2022	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1244	ROUGHNECK STORAGE	19INR0176		BRAZORIA	STORAGE	COASTAL	2022	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1245	RYAN ENERGY STORAGE	20INR0246		CORYELL	STORAGE	NORTH	2023	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1246	SABAL STORAGE	22INR0398		CAMERON	STORAGE	COASTAL	2023	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
1247	SCREWBEAN BESS (DGR)	22INR0587		CULBERSON	STORAGE	WEST	2022	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1248	SILICON HILL STORAGE	20INR0291		TRAVIS	STORAGE	SOUTH	2022	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1249	SOWERS STORAGE	22INR0552		KAUFMAN	STORAGE	NORTH	2023	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
1250	SP TX-12B BESS	21INR0357		UPTON	STORAGE	WEST	2022	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7
1251	STAMPEDE BESS	22INR0410		HOPKINS	STORAGE	NORTH	2022	73.1	73.1	73.1	73.1	73.1	73.1	73.1	73.1	73.1	73.1	73.1
1252	TIMBERWOLF BESS 2	22INR0495		UPTON	STORAGE	WEST	2023	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1253	TURQUOISE STORAGE	22INR0509		HUNT	STORAGE	NORTH	2022	196.2	196.2	196.2	196.2	196.2	196.2	196.2	196.2	196.2	196.2	196.2
1254	VORTEX BESS	21INR0473		THROCKMORTON	STORAGE	WEST	2022	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8
1255	WOLF TANK STORAGE	22INR0551		WEBB	STORAGE	SOUTH	2022	155.5	155.5	155.5	155.5	155.5	155.5	155.5	155.5	155.5	155.5	155.5
1256	SMALL GENERATORS WITH SIGNED IAs AND 'MODEL READY DATES' PENDING *							19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8
1257	**Planned Capacity Total (Storage)**							**5,680.1**	**4,831.5**	**5,680.1**	**5,680.1**	**5,680.1**	**5,680.1**	**5,680.1**	**5,680.1**	**5,680.1**	**5,680.1**	**5,680.1**
1258	Storage Peak Average Capacity Percentage		STORAGE_PL_PEAK_PC	%				100.0	-	-	-	-	-	-	-	-	-	-
1259																		
1260	**Inactive Planned Resources**																	
1261	AGATE SOLAR	20INR0023		ELLIS	SOLAR	NORTH	2020	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
1262	GUAJILLO ENERGY STORAGE	23INR0343		WEBB	STORAGE	SOUTH	2023	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1
1263	KONTIKI 1 WIND (ERIK)	19INR0099a		GLASSCOCK	WIND-O	WEST	2023	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1

Unit Megawatt Capacities - Summer

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	SUMMER CAPACITY (MW) 2023	2024	2025	2026	2027	2028	2029	2030	2031	2032
1264	KONTIKI 2 WIND (ERNEST)	19INR0099b		GLASSCOCK	WIND-O	WEST	2023	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1
1265	MARIAH DEL ESTE	13INR0010a		PARMER	WIND-P	PANHANDLE	2020	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5
1266	NORTHDRAW WIND	13INR0025		RANDALL	WIND-P	PANHANDLE	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1267	PADUA GRID BESS	22INR0368		BEXAR	STORAGE	SOUTH	2024	202.6	-	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6
1268	RODEO SOLAR	19INR0103		ANDREWS	SOLAR	WEST	2022	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1269	SPINEL SOLAR	20INR0025		MEDINA	SOLAR	SOUTH	2024	30.0	-	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
1270	TAYGETE II SOLAR	21INR0233		PECOS	SOLAR	WEST	2022	203.8	203.8	203.8	203.8	203.8	203.8	203.8	203.8	203.8	203.8	203.8
1271	**Inactive Planned Capacity Total**							**1,700.2**	**1,467.6**	**1,700.2**	**1,700.2**	**1,700.2**	**1,700.2**	**1,700.2**	**1,700.2**	**1,700.2**	**1,700.2**	**1,700.2**
1272																		
1273	**Seasonal Mothballed Resources**																	
1274	GREGORY POWER PARTNERS GT1 (AS OF 1/1/2022, AVAILABLE 1/1 THROUGH 9/30)		LGE_LGE_GT1	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
1275	GREGORY POWER PARTNERS GT2 (AS OF 1/1/2022, AVAILABLE 1/1 THROUGH 9/30)		LGE_LGE_GT2	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
1276	GREGORY POWER PARTNERS STG (AS OF 1/1/2022, AVAILABLE 1/1 THROUGH 9/30)		LGE_LGE_STG	SAN PATRICIO	GAS-CC	COASTAL	2000	100.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
1277	**Total Seasonal Mothballed Capacity**							**470.0**	**365.0**	**365.0**	**365.0**	**365.0**	**365.0**	**365.0**	**365.0**	**365.0**	**365.0**	**365.0**
1278																		
1279	**Mothballed Resources**																	
1280	RAY OLINGER STG 1 (AS OF 4/5/22)		OLINGR_OLING_1	COLLIN	GAS-ST	NORTH	1967	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
1281	J T DEELY U1 (AS OF 12/31/2018)		CALAVERS_JTD1_M	BEXAR	COAL	SOUTH	1977	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
1282	J T DEELY U2 (AS OF 12/31/2018)		CALAVERS_JTD2_M	BEXAR	COAL	SOUTH	1978	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
1283	**Total Mothballed Capacity**							**918.0**	**918.0**	**918.0**	**918.0**	**918.0**	**918.0**	**918.0**	**918.0**	**918.0**	**918.0**	**918.0**
1284																		
1285	**Retiring Resources Unavailable to ERCOT (since last CDR/SARA)**																	
1286	**Total Retiring Capacity**							-	-	-	-	-	-	-	-	-	-	-

Notes:

Capacity changes due to planned repower/upgrade projects are reflected in the operational units' ratings upon receipt and ERCOT approval of updated resource registration system information. Interconnection requests for existing resources that involve MW capacity changes are indicated with a code in the "Generation Interconnection Project Code" column.

Although seasonal capacity ratings for battery energy storage systems are reported above, the ratings are not included in the operational/planned capacity formulae. These resources are assumed to provide Ancillary Services rather than sustained capacity available to meet system peak loads.

The capacities of planned projects that have been approved for Initial Synchronization at the time of report creation are assumed to be available for the season regardless of their projected Commercial Operations Dates.

Planned projects for which maximum seasonal sustained capacity ratings have been provided are used in lieu of capacities entered into the online Resource Integration and Ongoing Operations - Interconnection Services (RIOO-IS) system.

Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer

Planned Resources Scenarios, Summer

The tables below show condensed versions of the Summer Summary tab for 2023-2027 under different sets of planned project inclusion criteria.

Table 1 shows the line items under the current CDR-eligibility criteria (signed IA and air permits/proof of adequate water supplies for fossil-fuel projects). Tables 2, 3, and 4 show the line items under more selective sets of criteria for including planned projects: Table 2 - Meets All Planning Guide Section 6.9(1) Requirements, Table 3 - Meets All Planning Guide Section 6.9 Requirements, Table 4 - meets Quarterly Stability Assessment prerequisites. Table 5 compares the Planning Reserve Margins across the four sets of CDR planned project inclusion criteria.

An abbreviated summary of the Planning Guide criteria are listed below the data tables. See Planning Guide Sections 5.9 and 6.9 for the full text.

Planned Projects data comes from generation capacity developers and owners as reported in ERCOT's Resource Integration and Ongoing Operations (RIOO) system and other data collection mechanisms described in the ERCOT Protocols.

Table 1: Summer Summary - CDR Eligibility Criteria for Planned Projects

	2023	2024	2025	2026	2027
Firm Peak Load, MW	76,505	77,730	78,758	79,782	80,575
Operational Generation Capacity and Non-Synchronous Ties, MW	91,058	91,058	91,058	91,058	91,053
Planned Project Capacity, MW					
Planned Thermal (not wind, solar or storage)	581	592	592	592	592
Planned Wind	834	1,367	1,447	1,447	1,447
Planned Solar	11,702	20,597	21,785	21,947	21,947
Planning Reserve Margin	**36.2%**	**46.2%**	**45.9%**	**44.2%**	**42.8%**

Table 2: Summer Summary - Planned Projects that Meet All Planning Guide 6.9(1) Requirements

	2023	2024	2025	2026	2027
Firm Peak Load, MW	76,505	77,730	78,758	79,782	80,575
Operational Generation Capacity and Non-Synchronous Ties, MW	91,058	91,058	91,058	91,058	91,053
Planned Project Capacity, MW					
Planned Thermal (not wind, solar or storage)	581	592	592	592	592
Planned Wind	648	668	668	668	668
Planned Solar	8,709	11,040	11,216	11,216	11,216
Planning Reserve Margin	**32.0%**	**33.0%**	**31.5%**	**29.8%**	**28.5%**

Table 3: Summer Summary - Planned Projects Meeting All Planning Guide 6.9 Requirements

	2023	2024	2025	2026	2027
Firm Peak Load, MW	76,505	77,730	78,758	79,782	80,575
Operational Generation Capacity and Non-Synchronous Ties, MW	91,058	91,058	91,058	91,058	91,053
Planned Project Capacity, MW					
Planned Thermal (not wind, solar or storage)	521	532	532	532	532
Planned Wind	536	556	556	556	556
Planned Solar	5,096	5,456	5,456	5,456	5,456
Planning Reserve Margin	**27.1%**	**25.6%**	**23.9%**	**22.3%**	**21.1%**

Table 4: Summer Summary - Planned Projects Meeting Quarterly Stability (QSA) Study Prerequisites

	2023	2024	2025	2026	2027
Firm Peak Load, MW	76,505	77,730	78,758	79,782	80,575
Operational Generation Capacity and Non-Synchronous Ties, MW	91,058	91,058	91,058	91,058	91,053
Planned Project Capacity, MW					
Planned Thermal (not wind, solar or storage)	521	532	532	532	532
Planned Wind	536	556	556	556	556
Planned Solar	4,931	5,125	5,125	5,125	5,125
Planning Reserve Margin	**26.8%**	**25.1%**	**23.5%**	**21.9%**	**20.7%**

Table 5: Summer Planning Reserve Margin Comparison Based on Different Planned Project Inclusion Criteria

	2023	2024	2025	2026	2027
Planning Reserve Margin—Current CDR-eligible criteria	**36.2%**	**46.2%**	**45.9%**	**44.2%**	**42.8%**
Planning Reserve Margin—Section 6.9(1) Requirements	**32.0%**	**33.0%**	**31.5%**	**29.8%**	**28.5%**
Planning Reserve Margin—Section 6.9 Requirements	**27.1%**	**25.6%**	**23.9%**	**22.3%**	**21.1%**
Planning Reserve Margin—QSA Study Requirements	**26.8%**	**25.1%**	**23.5%**	**21.9%**	**20.7%**

Planning Guide Section 6.9(1) Requirements

1. The Interconnecting Entity (IE) provides all data required for the Security Screening Study and Full Interconnection Study (FIS).

2. ERCOT determines that the IE has received all necessary Texas Commission on Environmental Quality (TCEQ)-approved air permits or that no such permits are required.

3. The IE submits a completed Declaration of Adequate Water Supplies. (Wind, solar and battery storage projects are exempted.)

4. ERCOT receives a signed Standard Generation Interconnection Agreement (SGIA) or other financially binding agreement from the Transmission Service Provider (TSP) and IE, and a written notice from the TSP that the IE has provided:
   (A) A notice to proceed with the construction of the interconnection and;
   (B) The financial security required to fund the interconnection facilities.
or, a letter from an authorized official from a Municipally Owned Utility (MOU) or Electric Cooperative (EC) confirming the Entity's intent to construct, interconnect and operate the resource.

Planning Guide Section 6.9 Requirements

1. The requirements for Section 6.9(1).

2. The IE shall provide within 60 days the remaining required data as specified in the Resource Registration Glossary using the applicable Resource Registration process.

Quarterly Stability Assessment Prerequisites from Planning Guide Section 5.9

1. All requirements under Planning Guide Section 6.9 have been met.
2. The IE has provided all dynamic model data to ERCOT.
3. The Full Interconnection Study has been completed.
4. The Reactive Power Study has been completed.
5. Completion of required system improvements or mitigation plans identified in these studies.

Report on the Capacity, Demand and Reserves in the ERCOT Region

Winter Summary: 2023/2024 through 2032/2033

These columns indicate the impact of not adding any new resources during the latter half of the CDR forecast period. Project developers typically submit interconnection requests no more than two to four years before the facilities are expected to enter commercial operations.

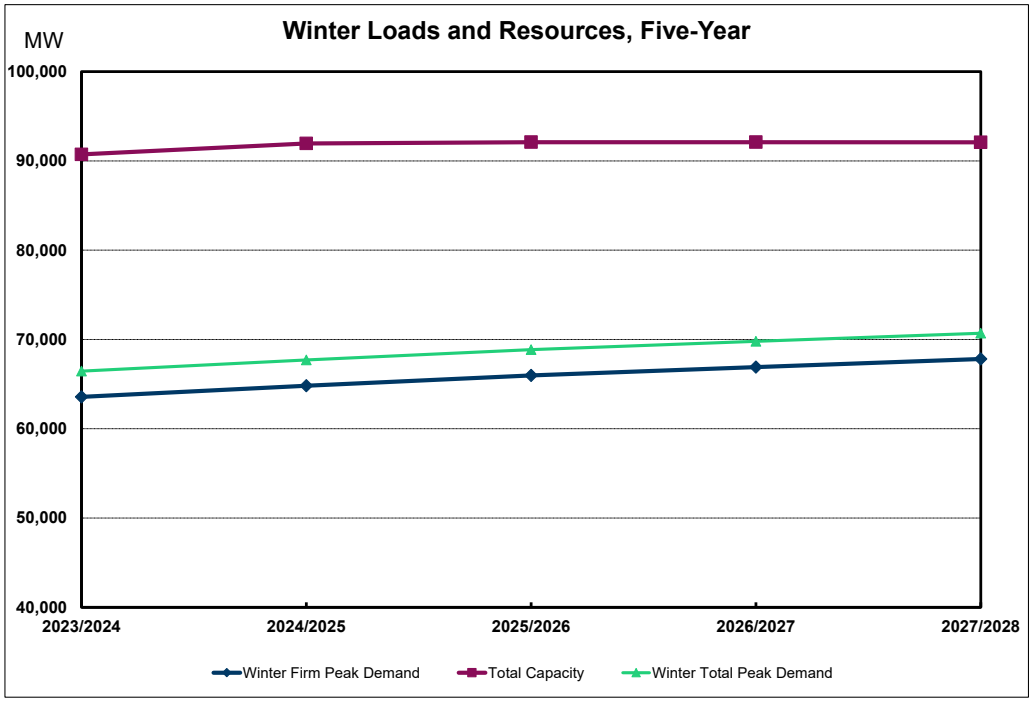
Load Forecast, MW:	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033
Winter Peak Demand (based on normal weather)	66,454	67,699	68,858	69,793	70,697	71,558	72,392	73,178	73,931	74,692
plus: Energy Efficiency Program Savings Forecast	3,262	3,681	4,099	4,517	4,934	5,352	5,770	6,187	6,605	7,023
Total Winter Peak Demand (before Reductions from Energy Efficiency Programs)	69,717	71,381	72,957	74,310	75,632	76,910	78,161	79,366	80,536	81,715
less: Incremental Rooftop PV Forecast	0	0	0	0	0	0	0	0	0	0
less: Load Resources providing Responsive Reserves	-1,691	-1,691	-1,691	-1,691	-1,691	-1,691	-1,691	-1,691	-1,691	-1,691
less: Load Resources providing Non-Spinning Reserves	0	0	0	0	0	0	0	0	0	0
less: Emergency Response Service (10- and 30-min ramp products)	-1,049	-1,049	-1,049	-1,049	-1,049	-1,049	-1,049	-1,049	-1,049	-1,049
less: TDSP Standard Offer Load Management Programs	-144	-144	-144	-144	-144	-144	-144	-144	-144	-144
less: Energy Efficiency Program Savings Forecast	-3,262	-3,681	-4,099	-4,517	-4,934	-5,352	-5,770	-6,187	-6,605	-7,023
Firm Peak Demand, MW	**63,571**	**64,816**	**65,975**	**66,910**	**67,814**	**68,675**	**69,508**	**70,295**	**71,048**	**71,808**

Resources, MW:		Expected Capacity Available for WInter Peak Demands									
	Installed Capacity Ratings (see note)	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033
Installed Winter-rated Capacity, Thermal	71,383	67,204	67,204	67,204	67,204	67,204	67,204	67,204	67,204	67,204	67,204
Hydroelectric, Peak Average Capacity Contribution (73% of installed capacity)	563	415	415	415	415	415	415	415	415	415	415
Switchable Capacity	3,840	3,816	3,816	3,816	3,816	3,816	3,816	3,816	3,816	3,816	3,816
less: Switchable Capacity Unavailable to ERCOT	0	0	0	0	0	0	0	0	0	0	0
Available Mothballed Capacity	470	405	405	405	405	405	405	405	405	405	405
Capacity from Private Use Networks	11,249	4,599	4,599	4,599	4,599	4,594	4,594	4,594	4,594	4,594	4,594
Coastal Wind, Peak Average Capacity Contribution (46% of installed capacity)	5,144	2,363	2,363	2,363	2,363	2,363	2,363	2,363	2,363	2,363	2,363
Panhandle Wind, Peak Average Capacity Contribution (34% of installed capacity)	4,247	1,443	1,443	1,443	1,443	1,443	1,443	1,443	1,443	1,443	1,443
Other Wind, Peak Average Capacity Contribution (19% of installed capacity)	25,824	4,904	4,904	4,904	4,904	4,904	4,904	4,904	4,904	4,904	4,904
Solar Utility-Scale, Peak Average Capacity Contribution (11% of installed capacity)	11,342	1,238	1,238	1,238	1,238	1,238	1,238	1,238	1,238	1,238	1,238
Storage, Peak Average Capacity Contribution (0% of installed capacity)	1,752	0	0	0	0	0	0	0	0	0	0
RMR Capacity to be under Contract	0	0	0	0	0	0	0	0	0	0	0
Capacity Pending Retirement	0	0	0	0	0	0	0	0	0	0	0
Operational Generation Capacity, MW	**135,813**	**86,387**	**86,387**	**86,387**	**86,387**	**86,382**	**86,382**	**86,382**	**86,382**	**86,382**	**86,382**
Non-Synchronous Ties (Based on average net import contribution during winter 2020/21 EEA events)	1,220	720	720	720	720	720	720	720	720	720	720
Planned Resources (not wind, solar or storage) with Signed IA, Air Permits and Adequate Water Supplies	647	647	647	647	647	647	647	647	647	647	647
Planned Coastal Wind with Signed IA, Peak Average Capacity Contribution (46% of installed capacity)	762	139	351	351	351	351	351	351	351	351	351
Planned Panhandle Wind with Signed IA, Peak Average Capacity Contribution (34% of installed capacity)	827	172	281	281	281	281	281	281	281	281	281
Planned Other Wind with Signed IA, Peak Average Capacity Contribution (19% of installed capacity)	3,821	593	726	726	726	726	726	726	726	726	726
Planned Solar Utility-Scale, Peak Average Capacity Contribution (11% of installed capacity)	27,095	2,072	2,845	2,980	2,980	2,980	2,980	2,980	2,980	2,980	2,980
Planned Storage, Peak Average Capacity Contribution (0% of installed capacity)	5,680	0	0	0	0	0	0	0	0	0	0
Planned Generation Capacity, MW	**38,833**	**3,623**	**4,850**	**4,985**	**4,985**	**4,985**	**4,985**	**4,985**	**4,985**	**4,985**	**4,985**
Total Capacity, MW	**175,866**	**90,729**	**91,957**	**92,092**	**92,092**	**92,087**	**92,087**	**92,087**	**92,087**	**92,087**	**92,087**

	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033
Reserve Margin	**42.7%**	**41.9%**	**39.6%**	**37.6%**	**35.8%**	**34.1%**	**32.5%**	**31.0%**	**29.6%**	**28.2%**

(Total Resources - Firm Load Forecast) / Firm Load Forecast

Note on Installed Capacities: Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer.


Winter Loads and Resources, Five-Year
MW
100,000
90,000
80,000
70,000
60,000
50,000
40,000
2023/2024
2024/2025
2025/2026
2026/2027
2027/2028
Winter Firm Peak Demand
Total Capacity
Winter Total Peak Demand

Unit Megawatt Capacities - Winter

WINTER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033
	Operational Resources (Thermal)																	
4	COMANCHE PEAK U1		CPSES_UNIT1	SOMERVELL	NUCLEAR	NORTH	1990	1,269.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0
5	COMANCHE PEAK U2		CPSES_UNIT2	SOMERVELL	NUCLEAR	NORTH	1993	1,269.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0
6	SOUTH TEXAS U1		STP_STP_G1	MATAGORDA	NUCLEAR	COASTAL	1988	1,365.0	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2
7	SOUTH TEXAS U2		STP_STP_G2	MATAGORDA	NUCLEAR	COASTAL	1989	1,365.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0
8	COLETO CREEK		COLETO_COLETOG1	GOLIAD	COAL	SOUTH	1980	650.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0
9	FAYETTE POWER U1		FPPYD1_FPP_G1	FAYETTE	COAL	SOUTH	1979	615.0	603.0	603.0	603.0	603.0	603.0	603.0	603.0	603.0	603.0	603.0
10	FAYETTE POWER U2		FPPYD1_FPP_G2	FAYETTE	COAL	SOUTH	1980	615.0	605.0	605.0	605.0	605.0	605.0	605.0	605.0	605.0	605.0	605.0
11	FAYETTE POWER U3		FPPYD2_FPP_G3	FAYETTE	COAL	SOUTH	1988	460.0	449.0	449.0	449.0	449.0	449.0	449.0	449.0	449.0	449.0	449.0
12	J K SPRUCE U1		CALAVERS_JKS1	BEXAR	COAL	SOUTH	1992	555.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0
13	J K SPRUCE U2		CALAVERS_JKS2	BEXAR	COAL	SOUTH	2010	922.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0
14	LIMESTONE U1		LEG_LEG_G1	LIMESTONE	COAL	NORTH	1985	893.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0
15	LIMESTONE U2		LEG_LEG_G2	LIMESTONE	COAL	NORTH	1986	956.8	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0
16	MARTIN LAKE U1		MLSES_UNIT1	RUSK	COAL	NORTH	1977	893.0	815.0	815.0	815.0	815.0	815.0	815.0	815.0	815.0	815.0	815.0
17	MARTIN LAKE U2		MLSES_UNIT2	RUSK	COAL	NORTH	1978	893.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0
18	MARTIN LAKE U3		MLSES_UNIT3	RUSK	COAL	NORTH	1979	893.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0
19	OAK GROVE SES U1		OGSES_UNIT1A	ROBERTSON	COAL	NORTH	2010	916.8	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0
20	OAK GROVE SES U2		OGSES_UNIT2	ROBERTSON	COAL	NORTH	2011	916.8	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0
21	SAN MIGUEL U1		SANMIGL_G1	ATASCOSA	COAL	SOUTH	1982	430.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0
22	SANDY CREEK U1		SCES_UNIT1	MCLENNAN	COAL	NORTH	2013	1,008.0	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6
23	TWIN OAKS U1		TNP_ONE_TNP_O_1	ROBERTSON	COAL	NORTH	1990	174.6	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
24	TWIN OAKS U2		TNP_ONE_TNP_O_2	ROBERTSON	COAL	NORTH	1991	174.6	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
25	W A PARISH U5		WAP_WAP_G5	FORT BEND	COAL	HOUSTON	1977	734.1	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0
26	W A PARISH U6		WAP_WAP_G6	FORT BEND	COAL	HOUSTON	1978	734.1	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0
27	W A PARISH U7		WAP_WAP_G7	FORT BEND	COAL	HOUSTON	1980	614.6	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0
28	W A PARISH U8		WAP_WAP_G8	FORT BEND	COAL	HOUSTON	1982	654.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0
29	ARTHUR VON ROSENBERG 1 CTG 1		BRAUNIG_AVR1_CT1	BEXAR	GAS-CC	SOUTH	2000	195.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
30	ARTHUR VON ROSENBERG 1 CTG 2		BRAUNIG_AVR1_CT2	BEXAR	GAS-CC	SOUTH	2000	195.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
31	ARTHUR VON ROSENBERG 1 STG		BRAUNIG_AVR1_ST	BEXAR	GAS-CC	SOUTH	2000	222.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0
32	ATKINS CTG 7		ATKINS_ATKINSG7	BRAZOS	GAS-GT	NORTH	1973	21.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
33	BARNEY M DAVIS CTG 3		B_DAVIS_B_DAVIG3	NUECES	GAS-CC	COASTAL	2010	189.6	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
34	BARNEY M DAVIS CTG 4		B_DAVIS_B_DAVIG4	NUECES	GAS-CC	COASTAL	2010	189.6	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
35	BARNEY M DAVIS STG 1		B_DAVIS_B_DAVIG1	NUECES	GAS-ST	COASTAL	1974	352.8	292.0	292.0	292.0	292.0	292.0	292.0	292.0	292.0	292.0	292.0
36	BARNEY M DAVIS STG 2		B_DAVIS_B_DAVIG2	NUECES	GAS-CC	COASTAL	1976	351.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0
37	BASTROP ENERGY CENTER CTG 1	21INR0541	BASTEN_GTG1100	BASTROP	GAS-CC	SOUTH	2002	188.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
38	BASTROP ENERGY CENTER CTG 2	21INR0541	BASTEN_GTG2100	BASTROP	GAS-CC	SOUTH	2002	188.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
39	BASTROP ENERGY CENTER STG	21INR0541	BASTEN_ST0100	BASTROP	GAS-CC	SOUTH	2002	242.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0
40	BOSQUE ENERGY CENTER CTG 1		BOSQUESW_BSQSU_1	BOSQUE	GAS-CC	NORTH	2000	188.7	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9
41	BOSQUE ENERGY CENTER CTG 2		BOSQUESW_BSQSU_2	BOSQUE	GAS-CC	NORTH	2000	188.7	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9
42	BOSQUE ENERGY CENTER CTG 3		BOSQUESW_BSQSU_3	BOSQUE	GAS-CC	NORTH	2001	188.7	168.5	168.5	168.5	168.5	168.5	168.5	168.5	168.5	168.5	168.5
43	BOSQUE ENERGY CENTER STG 4		BOSQUESW_BSQSU_4	BOSQUE	GAS-CC	NORTH	2001	95.0	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2
44	BOSQUE ENERGY CENTER STG 5		BOSQUESW_BSQSU_5	BOSQUE	GAS-CC	NORTH	2009	254.2	226.7	226.7	226.7	226.7	226.7	226.7	226.7	226.7	226.7	226.7
45	BRAZOS VALLEY CTG 1		BVE_UNIT1	FORT BEND	GAS-CC	HOUSTON	2003	198.9	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
46	BRAZOS VALLEY CTG 2		BVE_UNIT2	FORT BEND	GAS-CC	HOUSTON	2003	198.9	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
47	BRAZOS VALLEY STG 3		BVE_UNIT3	FORT BEND	GAS-CC	HOUSTON	2003	275.6	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0
48	CALENERGY-FALCON SEABOARD CTG 1		FLCNS_UNIT1	HOWARD	GAS-CC	WEST	1987	75.0	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5
49	CALENERGY-FALCON SEABOARD CTG 2		FLCNS_UNIT2	HOWARD	GAS-CC	WEST	1987	75.0	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5
50	CALENERGY-FALCON SEABOARD STG 3		FLCNS_UNIT3	HOWARD	GAS-CC	WEST	1988	62.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
51	CALHOUN (PORT COMFORT) CTG 1		CALHOUN_UNIT1	CALHOUN	GAS-GT	COASTAL	2017	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
52	CALHOUN (PORT COMFORT) CTG 2		CALHOUN_UNIT2	CALHOUN	GAS-GT	COASTAL	2017	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
53	CASTLEMAN CHAMON CTG 1		CHAMON_CTG_0101	HARRIS	GAS-GT	HOUSTON	2017	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
54	CASTLEMAN CHAMON CTG 2		CHAMON_CTG_0301	HARRIS	GAS-GT	HOUSTON	2017	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
55	CEDAR BAYOU 4 CTG 1		CBY4_CT41	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0
56	CEDAR BAYOU 4 CTG 2		CBY4_CT42	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0
57	CEDAR BAYOU 4 STG		CBY4_ST04	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0
58	CEDAR BAYOU STG 1		CBY_CBY_G1	CHAMBERS	GAS-ST	HOUSTON	1970	765.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0
59	CEDAR BAYOU STG 2		CBY_CBY_G2	CHAMBERS	GAS-ST	HOUSTON	1972	765.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0
60	COLORADO BEND ENERGY CENTER CTG 1		CBEC_GT1	WHARTON	GAS-CC	SOUTH	2007	86.5	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0
61	COLORADO BEND ENERGY CENTER CTG 2		CBEC_GT2	WHARTON	GAS-CC	SOUTH	2007	86.5	79.1	79.1	79.1	79.1	79.1	79.1	79.1	79.1	79.1	79.1
62	COLORADO BEND ENERGY CENTER CTG 3		CBEC_GT3	WHARTON	GAS-CC	SOUTH	2008	86.5	86.9	86.9	86.9	86.9	86.9	86.9	86.9	86.9	86.9	86.9
63	COLORADO BEND ENERGY CENTER CTG 4		CBEC_GT4	WHARTON	GAS-CC	SOUTH	2008	86.5	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2
64	COLORADO BEND ENERGY CENTER STG 1		CBEC_STG1	WHARTON	GAS-CC	SOUTH	2007	105.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0
65	COLORADO BEND ENERGY CENTER STG 2		CBEC_STG2	WHARTON	GAS-CC	SOUTH	2008	108.8	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
66	COLORADO BEND II CTG 7	18INR0077	CBECII_CT7	WHARTON	GAS-CC	SOUTH	2017	360.9	360.2	360.2	360.2	360.2	360.2	360.2	360.2	360.2	360.2	360.2
67	COLORADO BEND II CTG 8	18INR0077	CBECII_CT8	WHARTON	GAS-CC	SOUTH	2017	360.9	359.6	359.6	359.6	359.6	359.6	359.6	359.6	359.6	359.6	359.6
68	COLORADO BEND II STG 9	18INR0077	CBECII_STG9	WHARTON	GAS-CC	SOUTH	2017	508.5	490.5	490.5	490.5	490.5	490.5	490.5	490.5	490.5	490.5	490.5
69	CVC CHANNELVIEW CTG 1		CVC_CVC_G1	HARRIS	GAS-CC	HOUSTON	2008	192.1	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
70	CVC CHANNELVIEW CTG 2		CVC_CVC_G2	HARRIS	GAS-CC	HOUSTON	2008	192.1	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
71	CVC CHANNELVIEW CTG 3		CVC_CVC_G3	HARRIS	GAS-CC	HOUSTON	2008	192.1	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0
72	CVC CHANNELVIEW STG 5		CVC_CVC_G5	HARRIS	GAS-CC	HOUSTON	2008	150.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0
73	DANSBY CTG 2		DANSBY_DANSBYG2	BRAZOS	GAS-GT	NORTH	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
74	DANSBY CTG 3		DANSBY_DANSBYG3	BRAZOS	GAS-GT	NORTH	2010	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
75	DANSBY STG 1		DANSBY_DANSBYG1	BRAZOS	GAS-ST	NORTH	1978	120.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
76	DECKER CREEK CTG 1		DECKER_DPGT_1	TRAVIS	GAS-GT	SOUTH	1989	56.7	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
77	DECKER CREEK CTG 2		DECKER_DPGT_2	TRAVIS	GAS-GT	SOUTH	1989	56.7	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
78	DECKER CREEK CTG 3		DECKER_DPGT_3	TRAVIS	GAS-GT	SOUTH	1989	56.7	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
79	DECKER CREEK CTG 4		DECKER_DPGT_4	TRAVIS	GAS-GT	SOUTH	1989	56.7	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
80	DECORDOVA CTG 1		DCSES_CT10	HOOD	GAS-GT	NORTH	1990	89.5	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
81	DECORDOVA CTG 2		DCSES_CT20	HOOD	GAS-GT	NORTH	1990	89.5	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
82	DECORDOVA CTG 3		DCSES_CT30	HOOD	GAS-GT	NORTH	1990	89.5	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0
83	DECORDOVA CTG 4		DCSES_CT40	HOOD	GAS-GT	NORTH	1990	89.5	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0
84	DEER PARK ENERGY CENTER CTG 1		DDPEC_GT1	HARRIS	GAS-CC	HOUSTON	2002	190.4	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
85	DEER PARK ENERGY CENTER CTG 2		DDPEC_GT2	HARRIS	GAS-CC	HOUSTON	2002	190.4	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0
86	DEER PARK ENERGY CENTER CTG 3		DDPEC_GT3	HARRIS	GAS-CC	HOUSTON	2002	190.4	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
87	DEER PARK ENERGY CENTER CTG 4		DDPEC_GT4	HARRIS	GAS-CC	HOUSTON	2002	190.4	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0
88	DEER PARK ENERGY CENTER CTG 6		DDPEC_GT6	HARRIS	GAS-CC	HOUSTON	2014	199.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
89	DEER PARK ENERGY CENTER STG 1		DDPEC_ST1	HARRIS	GAS-CC	HOUSTON	2002	274.5	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0
90	DENTON ENERGY CENTER IC A		DEC_AGR_A	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
91	DENTON ENERGY CENTER IC B		DEC_AGR_B	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
92	DENTON ENERGY CENTER IC C		DEC_AGR_C	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
93	DENTON ENERGY CENTER IC D		DEC_AGR_D	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
94	ECTOR COUNTY ENERGY CTG 1		ECEC_G1	ECTOR	GAS-GT	WEST	2015	179.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4
95	ECTOR COUNTY ENERGY CTG 2		ECEC_G2	ECTOR	GAS-GT	WEST	2015	179.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4
96	ELK STATION IC 3		AEEC_ELK_3	HALE	GAS-IC	PANHANDLE	2016	202.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
97	ENNIS POWER STATION CTG 2		ETCCS_CT1	ELLIS	GAS-CC	NORTH	2002	260.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0
98	ENNIS POWER STATION STG 1		ETCCS_UNIT1	ELLIS	GAS-CC	NORTH	2002	140.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0
99	EXTEX LAPORTE GEN STN CTG 1		AZ_AZ_G1	HARRIS	GAS-GT	HOUSTON	2009	38.3	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
100	EXTEX LAPORTE GEN STN CTG 2		AZ_AZ_G2	HARRIS	GAS-GT	HOUSTON	2009	38.3	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
101	EXTEX LAPORTE GEN STN CTG 3		AZ_AZ_G3	HARRIS	GAS-GT	HOUSTON	2009	38.3	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
102	EXTEX LAPORTE GEN STN CTG 4		AZ_AZ_G4	HARRIS	GAS-GT	HOUSTON	2009	38.3	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
103	FERGUSON REPLACEMENT CTG 1		FERGCC_FERGGT1	LLANO	GAS-CC	SOUTH	2014	185.3	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
104	FERGUSON REPLACEMENT CTG 2		FERGCC_FERGGT2	LLANO	GAS-CC	SOUTH	2014	185.3	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
105	FERGUSON REPLACEMENT STG 1		FERGCC_FERGST1	LLANO	GAS-CC	SOUTH	2014	204.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0
106	FORNEY ENERGY CENTER CTG 11		FRNYPP_GT11	KAUFMAN	GAS-CC	NORTH	2003	196.7	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
107	FORNEY ENERGY CENTER CTG 12		FRNYPP_GT12	KAUFMAN	GAS-CC	NORTH	2003	196.7	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
108	FORNEY ENERGY CENTER CTG 13		FRNYPP_GT13	KAUFMAN	GAS-CC	NORTH	2003	196.7	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
109	FORNEY ENERGY CENTER CTG 21		FRNYPP_GT21	KAUFMAN	GAS-CC	NORTH	2003	196.7	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
110	FORNEY ENERGY CENTER CTG 22		FRNYPP_GT22	KAUFMAN	GAS-CC	NORTH	2003	196.7	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
111	FORNEY ENERGY CENTER CTG 23		FRNYPP_GT23	KAUFMAN	GAS-CC	NORTH	2003	196.7	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
112	FORNEY ENERGY CENTER STG 10		FRNYPP_ST10	KAUFMAN	GAS-CC	NORTH	2003	422.0	418.0	418.0	418.0	418.0	418.0	418.0	418.0	418.0	418.0	418.0
113	FORNEY ENERGY CENTER STG 20		FRNYPP_ST20	KAUFMAN	GAS-CC	NORTH	2003	422.0	418.0	418.0	418.0	418.0	418.0	418.0	418.0	418.0	418.0	418.0
114	FREESTONE ENERGY CENTER CTG 1		FREC_GT1	FREESTONE	GAS-CC	NORTH	2002	179.4	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7
115	FREESTONE ENERGY CENTER CTG 2		FREC_GT2	FREESTONE	GAS-CC	NORTH	2002	179.4	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7
116	FREESTONE ENERGY CENTER CTG 4		FREC_GT4	FREESTONE	GAS-CC	NORTH	2002	179.4	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1
117	FREESTONE ENERGY CENTER CTG 5		FREC_GT5	FREESTONE	GAS-CC	NORTH	2002	179.4	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1
118	FREESTONE ENERGY CENTER STG 3		FREC_ST3	FREESTONE	GAS-CC	NORTH	2002	190.7	179.8	179.8	179.8	179.8	179.8	179.8	179.8	179.8	179.8	179.8
119	FREESTONE ENERGY CENTER STG 6		FREC_ST6	FREESTONE	GAS-CC	NORTH	2002	190.7	179.7	179.7	179.7	179.7	179.7	179.7	179.7	179.7	179.7	179.7
120	FRIENDSWOOD G CTG 1 (FORMERLY TEJAS POWER GENERATION)		FEGC_UNIT1	HARRIS	GAS-GT	HOUSTON	2018	129.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0
121	GRAHAM STG 1		GRSES_UNIT1	YOUNG	GAS-ST	WEST	1960	225.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0
122	GRAHAM STG 2		GRSES_UNIT2	YOUNG	GAS-ST	WEST	1969	387.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0
123	GREENS BAYOU CTG 73		GBY_GBYGT73	HARRIS	GAS-GT	HOUSTON	1976	72.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
124	GREENS BAYOU CTG 74		GBY_GBYGT74	HARRIS	GAS-GT	HOUSTON	1976	72.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
125	GREENS BAYOU CTG 81		GBY_GBYGT81	HARRIS	GAS-GT	HOUSTON	1976	72.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
126	GREENS BAYOU CTG 82		GBY_GBYGT82	HARRIS	GAS-GT	HOUSTON	1976	72.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
127	GREENS BAYOU CTG 83		GBY_GBYGT83	HARRIS	GAS-GT	HOUSTON	1976	72.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
128	GREENS BAYOU CTG 84		GBY_GBYGT84	HARRIS	GAS-GT	HOUSTON	1976	72.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
129	GREENVILLE IC ENGINE PLANT IC 1		STEAM_ENGINE_1	HUNT	GAS-IC	NORTH	2010	8.4	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2
130	GREENVILLE IC ENGINE PLANT IC 2		STEAM_ENGINE_2	HUNT	GAS-IC	NORTH	2010	8.4	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2
131	GREENVILLE IC ENGINE PLANT IC 3		STEAM_ENGINE_3	HUNT	GAS-IC	NORTH	2010	8.4	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2
132	GUADALUPE ENERGY CENTER CTG 1		GUADG_GAS1	GUADALUPE	GAS-CC	SOUTH	2000	181.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
133	GUADALUPE ENERGY CENTER CTG 2		GUADG_GAS2	GUADALUPE	GAS-CC	SOUTH	2000	181.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
134	GUADALUPE ENERGY CENTER CTG 3		GUADG_GAS3	GUADALUPE	GAS-CC	SOUTH	2000	181.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
135	GUADALUPE ENERGY CENTER CTG 4		GUADG_GAS4	GUADALUPE	GAS-CC	SOUTH	2000	181.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
136	GUADALUPE ENERGY CENTER STG 5		GUADG_STM5	GUADALUPE	GAS-CC	SOUTH	2000	204.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
137	GUADALUPE ENERGY CENTER STG 6		GUADG_STM6	GUADALUPE	GAS-CC	SOUTH	2000	204.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
138	HANDLEY STG 3		HLSES_UNIT3	TARRANT	GAS-ST	NORTH	1963	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0
139	HANDLEY STG 4		HLSES_UNIT4	TARRANT	GAS-ST	NORTH	1976	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
140	HANDLEY STG 5		HLSES_UNIT5	TARRANT	GAS-ST	NORTH	1977	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
141	HAYS ENERGY FACILITY CSG 1		HAYSEN_HAYSENG1	HAYS	GAS-CC	SOUTH	2002	242.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0
142	HAYS ENERGY FACILITY CSG 2	22INR0586	HAYSEN_HAYSENG2	HAYS	GAS-CC	SOUTH	2002	242.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
143	HAYS ENERGY FACILITY CSG 3	21INR0527	HAYSEN_HAYSENG3	HAYS	GAS-CC	SOUTH	2002	252.0	242.0	242.0	242.0	242.0	242.0	242.0	242.0	242.0	242.0	242.0
144	HAYS ENERGY FACILITY CSG 4		HAYSEN_HAYSENG4	HAYS	GAS-CC	SOUTH	2002	252.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0
145	HIDALGO ENERGY CENTER CTG 1		DUKE_DUKE_GT1	HIDALGO	GAS-CC	SOUTH	2000	176.6	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
146	HIDALGO ENERGY CENTER CTG 2		DUKE_DUKE_GT2	HIDALGO	GAS-CC	SOUTH	2000	176.6	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0

Unit Megawatt Capacities - Winter

WINTER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033
147	HIDALGO ENERGY CENTER STG 1		DUKE_DUKE_ST1	HIDALGO	GAS-CC	SOUTH	2000	198.1	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
148	JACK COUNTY GEN FACILITY CTG 1		JACKCNTY_CT1	JACK	GAS-CC	NORTH	2006	198.9	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
149	JACK COUNTY GEN FACILITY CTG 2		JACKCNTY_CT2	JACK	GAS-CC	NORTH	2006	198.9	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
150	JACK COUNTY GEN FACILITY CTG 3		JCKCNTY2_CT3	JACK	GAS-CC	NORTH	2011	198.9	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
151	JACK COUNTY GEN FACILITY CTG 4		JCKCNTY2_CT4	JACK	GAS-CC	NORTH	2011	198.9	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
152	JACK COUNTY GEN FACILITY STG 1		JACKCNTY_STG	JACK	GAS-CC	NORTH	2006	320.6	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
153	JACK COUNTY GEN FACILITY STG 2		JCKCNTY2_ST2	JACK	GAS-CC	NORTH	2011	320.6	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0
154	JOHNSON COUNTY GEN FACILITY CTG 1		TEN_CT1	JOHNSON	GAS-CC	NORTH	1997	185.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0
155	JOHNSON COUNTY GEN FACILITY STG 1		TEN_STG	JOHNSON	GAS-CC	NORTH	1997	107.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0
156	LAKE HUBBARD STG 1		LHSES_UNIT1	DALLAS	GAS-ST	NORTH	1970	397.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0
157	LAKE HUBBARD STG 2		LHSES_UNIT2A	DALLAS	GAS-ST	NORTH	1973	531.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0
158	LAMAR ENERGY CENTER CTG 11		LPCCS_CT11	LAMAR	GAS-CC	NORTH	2000	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0
159	LAMAR ENERGY CENTER CTG 12		LPCCS_CT12	LAMAR	GAS-CC	NORTH	2000	186.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
160	LAMAR ENERGY CENTER CTG 21		LPCCS_CT21	LAMAR	GAS-CC	NORTH	2000	186.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
161	LAMAR ENERGY CENTER CTG 22		LPCCS_CT22	LAMAR	GAS-CC	NORTH	2000	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0
162	LAMAR ENERGY CENTER STG 1		LPCCS_UNIT1	LAMAR	GAS-CC	NORTH	2000	216.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
163	LAMAR ENERGY CENTER STG 2		LPCCS_UNIT2	LAMAR	GAS-CC	NORTH	2000	216.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
164	LAREDO CTG 4		LARDVFTN_G4	WEBB	GAS-GT	SOUTH	2008	98.5	97.4	97.4	97.4	97.4	97.4	97.4	97.4	97.4	97.4	97.4
165	LAREDO CTG 5		LARDVFTN_G5	WEBB	GAS-GT	SOUTH	2008	98.5	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4
166	LEON CREEK PEAKER CTG 1		LEON_CRK_LCPCT1	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
167	LEON CREEK PEAKER CTG 2		LEON_CRK_LCPCT2	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
168	LEON CREEK PEAKER CTG 3		LEON_CRK_LCPCT3	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
169	LEON CREEK PEAKER CTG 4		LEON_CRK_LCPCT4	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
170	LOST PINES POWER CTG 1		LOSTPI_LOSTPGT1	BASTROP	GAS-CC	SOUTH	2001	202.5	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0
171	LOST PINES POWER CTG 2		LOSTPI_LOSTPGT2	BASTROP	GAS-CC	SOUTH	2001	202.5	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0
172	LOST PINES POWER STG 1		LOSTPI_LOSTPST1	BASTROP	GAS-CC	SOUTH	2001	204.0	192.0	192.0	192.0	192.0	192.0	192.0	192.0	192.0	192.0	192.0
173	MAGIC VALLEY STATION CTG 1		NEDIN_NEDIN_G1	HIDALGO	GAS-CC	SOUTH	2001	266.9	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6
174	MAGIC VALLEY STATION CTG 2		NEDIN_NEDIN_G2	HIDALGO	GAS-CC	SOUTH	2001	266.9	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6
175	MAGIC VALLEY STATION STG 3		NEDIN_NEDIN_G3	HIDALGO	GAS-CC	SOUTH	2001	258.4	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9
176	MIDLOTHIAN ENERGY FACILITY CTG 1		MDANP_CT1	ELLIS	GAS-CC	NORTH	2001	247.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0
177	MIDLOTHIAN ENERGY FACILITY CTG 2	21INR0534	MDANP_CT2	ELLIS	GAS-CC	NORTH	2001	247.0	256.0	256.0	256.0	256.0	256.0	256.0	256.0	256.0	256.0	256.0
178	MIDLOTHIAN ENERGY FACILITY CTG 3	22INR0543	MDANP_CT3	ELLIS	GAS-CC	NORTH	2001	247.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0
179	MIDLOTHIAN ENERGY FACILITY CTG 4	22INR0523	MDANP_CT4	ELLIS	GAS-CC	NORTH	2001	247.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0
180	MIDLOTHIAN ENERGY FACILITY CTG 5		MDANP_CT5	ELLIS	GAS-CC	NORTH	2002	260.0	276.0	276.0	276.0	276.0	276.0	276.0	276.0	276.0	276.0	276.0
181	MIDLOTHIAN ENERGY FACILITY CTG 6		MDANP_CT6	ELLIS	GAS-CC	NORTH	2002	260.0	278.0	278.0	278.0	278.0	278.0	278.0	278.0	278.0	278.0	278.0
182	MORGAN CREEK CTG 1		MGSES_CT1	MITCHELL	GAS-GT	WEST	1988	89.4	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0
183	MORGAN CREEK CTG 2		MGSES_CT2	MITCHELL	GAS-GT	WEST	1988	89.4	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
184	MORGAN CREEK CTG 3		MGSES_CT3	MITCHELL	GAS-GT	WEST	1988	89.4	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
185	MORGAN CREEK CTG 4		MGSES_CT4	MITCHELL	GAS-GT	WEST	1988	89.4	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
186	MORGAN CREEK CTG 5		MGSES_CT5	MITCHELL	GAS-GT	WEST	1988	89.4	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
187	MORGAN CREEK CTG 6		MGSES_CT6	MITCHELL	GAS-GT	WEST	1988	89.4	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0
188	MOUNTAIN CREEK STG 6		MCSES_UNIT6	DALLAS	GAS-ST	NORTH	1956	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0
189	MOUNTAIN CREEK STG 7		MCSES_UNIT7	DALLAS	GAS-ST	NORTH	1958	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
190	MOUNTAIN CREEK STG 8		MCSES_UNIT8	DALLAS	GAS-ST	NORTH	1967	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0
191	NUECES BAY REPOWER CTG 8		NUECES_B_NUECESG8	NUECES	GAS-CC	COASTAL	2010	189.6	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
192	NUECES BAY REPOWER CTG 9		NUECES_B_NUECESG9	NUECES	GAS-CC	COASTAL	2010	189.6	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
193	NUECES BAY REPOWER STG 7		NUECES_B_NUECESG7	NUECES	GAS-CC	COASTAL	1972	351.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0
194	O W SOMMERS STG 1		CALAVERS_OWS1	BEXAR	GAS-ST	SOUTH	1972	445.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
195	O W SOMMERS STG 2		CALAVERS_OWS2	BEXAR	GAS-ST	SOUTH	1974	435.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0
196	ODESSA-ECTOR POWER CTG 11		OECCS_CT11	ECTOR	GAS-CC	WEST	2001	176.0	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2
197	ODESSA-ECTOR POWER CTG 12		OECCS_CT12	ECTOR	GAS-CC	WEST	2001	176.0	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1
198	ODESSA-ECTOR POWER CTG 21	20INR0282	OECCS_CT21	ECTOR	GAS-CC	WEST	2001	176.0	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2
199	ODESSA-ECTOR POWER CTG 22	20INR0282	OECCS_CT22	ECTOR	GAS-CC	WEST	2001	176.0	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1
200	ODESSA-ECTOR POWER STG 1		OECCS_UNIT1	ECTOR	GAS-CC	WEST	2001	224.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0
201	ODESSA-ECTOR POWER STG 2	20INR0282	OECCS_UNIT2	ECTOR	GAS-CC	WEST	2001	224.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0
202	OLD BLOOMINGTON ROAD CTG 1 (VICTORIA PORT 2)		VICTPRT2_UNIT1	VICTORIA	GAS-GT	SOUTH	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
203	OLD BLOOMINGTON ROAD CTG 2 (VICTORIA PORT 2)		VICTPRT2_UNIT2	VICTORIA	GAS-GT	SOUTH	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
204	PANDA SHERMAN POWER CTG 1		PANDA_S_SHER1CT1	GRAYSON	GAS-CC	NORTH	2014	232.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0
205	PANDA SHERMAN POWER CTG 2		PANDA_S_SHER1CT2	GRAYSON	GAS-CC	NORTH	2014	232.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0
206	PANDA SHERMAN POWER STG 1		PANDA_S_SHER1ST1	GRAYSON	GAS-CC	NORTH	2014	353.1	316.0	316.0	316.0	316.0	316.0	316.0	316.0	316.0	316.0	316.0
207	PANDA TEMPLE I POWER CTG 1	22INR0533	PANDA_T1_TMPL1CT1	BELL	GAS-CC	NORTH	2014	232.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0
208	PANDA TEMPLE I POWER CTG 2	22INR0533	PANDA_T1_TMPL1CT2	BELL	GAS-CC	NORTH	2014	232.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0
209	PANDA TEMPLE I POWER STG 1	22INR0533	PANDA_T1_TMPL1ST1	BELL	GAS-CC	NORTH	2014	353.1	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0
210	PANDA TEMPLE II POWER CTG 1		PANDA_T2_TMPL2CT1	BELL	GAS-CC	NORTH	2015	232.0	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5
211	PANDA TEMPLE II POWER CTG 2		PANDA_T2_TMPL2CT2	BELL	GAS-CC	NORTH	2015	232.0	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5
212	PANDA TEMPLE II POWER STG 1		PANDA_T2_TMPL2ST1	BELL	GAS-CC	NORTH	2015	353.1	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6
213	PARIS ENERGY CENTER CTG 1		TNSKA_GT1	LAMAR	GAS-CC	NORTH	1989	90.9	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
214	PARIS ENERGY CENTER CTG 2		TNSKA_GT2	LAMAR	GAS-CC	NORTH	1989	90.9	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
215	PARIS ENERGY CENTER STG 1		TNSKA_STG	LAMAR	GAS-CC	NORTH	1990	90.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0
216	PASADENA COGEN FACILITY CTG 2		PSG_PSG_GT2	HARRIS	GAS-CC	HOUSTON	2000	215.1	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
217	PASADENA COGEN FACILITY CTG 3		PSG_PSG_GT3	HARRIS	GAS-CC	HOUSTON	2000	215.1	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
218	PASADENA COGEN FACILITY STG 2		PSG_PSG_ST2	HARRIS	GAS-CC	HOUSTON	2000	195.5	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
219	PEARSALL ENGINE PLANT IC A		PEARSAL2_AGR_A	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
220	PEARSALL ENGINE PLANT IC B		PEARSAL2_AGR_B	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
221	PEARSALL ENGINE PLANT IC C		PEARSAL2_AGR_C	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
222	PEARSALL ENGINE PLANT IC D		PEARSAL2_AGR_D	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
223	PERMIAN BASIN CTG 1		PB2SES_CT1	WARD	GAS-GT	WEST	1988	89.4	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0
224	PERMIAN BASIN CTG 2		PB2SES_CT2	WARD	GAS-GT	WEST	1988	89.4	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
225	PERMIAN BASIN CTG 3		PB2SES_CT3	WARD	GAS-GT	WEST	1988	89.4	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
226	PERMIAN BASIN CTG 4		PB2SES_CT4	WARD	GAS-GT	WEST	1990	89.4	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
227	PERMIAN BASIN CTG 5		PB2SES_CT5	WARD	GAS-GT	WEST	1990	89.4	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0
228	PROENERGY SOUTH 1 (PES1) CTG 1		PRO_UNIT1	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
229	PROENERGY SOUTH 1 (PES1) CTG 2		PRO_UNIT2	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
230	PROENERGY SOUTH 1 (PES1) CTG 3		PRO_UNIT3	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
231	PROENERGY SOUTH 1 (PES1) CTG 4		PRO_UNIT4	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
232	PROENERGY SOUTH 1 (PES1) CTG 5		PRO_UNIT5	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
233	PROENERGY SOUTH 1 (PES1) CTG 6		PRO_UNIT6	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
234	PROENERGY SOUTH 2 (PES2) CTG 7		PRO_UNIT7	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
235	PROENERGY SOUTH 2 (PES2) CTG 8		PRO_UNIT8	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
236	PHR PEAKERS (BAC) CTG 1		BAC_CTG1	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
237	PHR PEAKERS (BAC) CTG 2		BAC_CTG2	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
238	PHR PEAKERS (BAC) CTG 3		BAC_CTG3	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
239	PHR PEAKERS (BAC) CTG 4		BAC_CTG4	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
240	PHR PEAKERS (BAC) CTG 5		BAC_CTG5	GALVESTON	GAS-GT	HOUSTON	2018	65.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0
241	PHR PEAKERS (BAC) CTG 6		BAC_CTG6	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
242	POWERLANE PLANT STG 1		STEAM1A_STEAM_1	HUNT	GAS-ST	NORTH	1966	18.8	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
243	POWERLANE PLANT STG 2		STEAM_STEAM_2	HUNT	GAS-ST	NORTH	1967	25.0	23.5	23.5	23.5	23.5	23.5	23.5	23.5	23.5	23.5	23.5
244	POWERLANE PLANT STG 3		STEAM_STEAM_3	HUNT	GAS-ST	NORTH	1978	43.2	39.5	39.5	39.5	39.5	39.5	39.5	39.5	39.5	39.5	39.5
245	QUAIL RUN ENERGY CTG 1		QALSW_GT1	ECTOR	GAS-CC	WEST	2007	90.6	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
246	QUAIL RUN ENERGY CTG 2		QALSW_GT2	ECTOR	GAS-CC	WEST	2007	90.6	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0
247	QUAIL RUN ENERGY CTG 3		QALSW_GT3	ECTOR	GAS-CC	WEST	2008	90.6	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
248	QUAIL RUN ENERGY CTG 4		QALSW_GT4	ECTOR	GAS-CC	WEST	2008	90.6	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
249	QUAIL RUN ENERGY STG 1		QALSW_STG1	ECTOR	GAS-CC	WEST	2007	98.1	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
250	QUAIL RUN ENERGY STG 2		QALSW_STG2	ECTOR	GAS-CC	WEST	2008	98.1	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
251	R W MILLER CTG 4		MIL_MILLERG4	PALO PINTO	GAS-GT	NORTH	1994	115.3	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0
252	R W MILLER CTG 5		MIL_MILLERG5	PALO PINTO	GAS-GT	NORTH	1994	115.3	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0
253	R W MILLER STG 1		MIL_MILLERG1	PALO PINTO	GAS-ST	NORTH	1968	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
254	R W MILLER STG 2		MIL_MILLERG2	PALO PINTO	GAS-ST	NORTH	1972	113.6	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
255	R W MILLER STG 3		MIL_MILLERG3	PALO PINTO	GAS-ST	NORTH	1975	216.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0
256	RABBS POWER STATION (UNITS 3-5)	20INR0221	RAB_UNIT3	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
257	RABBS POWER STATION (UNITS 3-5)	20INR0221	RAB_UNIT4	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
258	RABBS POWER STATION (UNITS 3-5)	20INR0221	RAB_UNIT5	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
259	RAY OLINGER CTG 4		OLINGR_OLING_4	COLLIN	GAS-GT	NORTH	2001	88.4	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
260	RAY OLINGER STG 2		OLINGR_OLING_2	COLLIN	GAS-ST	NORTH	1971	113.6	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0
261	RAY OLINGER STG 3		OLINGR_OLING_3	COLLIN	GAS-ST	NORTH	1975	156.6	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0
262	REDGATE IC A		REDGATE_AGR_A	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3
263	REDGATE IC B		REDGATE_AGR_B	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3
264	REDGATE IC C		REDGATE_AGR_C	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3
265	REDGATE IC D		REDGATE_AGR_D	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3
266	RIO NOGALES POWER CTG 1		RIONOG_CT1	GUADALUPE	GAS-CC	SOUTH	2002	188.7	193.0	193.0	193.0	193.0	193.0	193.0	193.0	193.0	193.0	193.0
267	RIO NOGALES POWER CTG 2		RIONOG_CT2	GUADALUPE	GAS-CC	SOUTH	2002	188.7	193.0	193.0	193.0	193.0	193.0	193.0	193.0	193.0	193.0	193.0
268	RIO NOGALES POWER CTG 3		RIONOG_CT3	GUADALUPE	GAS-CC	SOUTH	2002	188.7	193.0	193.0	193.0	193.0	193.0	193.0	193.0	193.0	193.0	193.0
269	RIO NOGALES POWER STG 4		RIONOG_ST1	GUADALUPE	GAS-CC	SOUTH	2002	373.2	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0
270	SAM RAYBURN POWER CTG 7		RAYBURN_RAYBURG7	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
271	SAM RAYBURN POWER CTG 8		RAYBURN_RAYBURG8	VICTORIA	GAS-CC	SOUTH	2003	60.5	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0
272	SAM RAYBURN POWER CTG 9		RAYBURN_RAYBURG9	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
273	SAM RAYBURN POWER STG 10		RAYBURN_RAYBURG10	VICTORIA	GAS-CC	SOUTH	2003	42.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
274	SAN JACINTO SES CTG 1		SJS_SJS_G1	HARRIS	GAS-GT	HOUSTON	1995	88.2	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
275	SAN JACINTO SES CTG 2		SJS_SJS_G2	HARRIS	GAS-GT	HOUSTON	1995	88.2	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
276	SANDHILL ENERGY CENTER CTG 1		SANDHSYD_SH1	TRAVIS	GAS-GT	SOUTH	2001	60.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
277	SANDHILL ENERGY CENTER CTG 2		SANDHSYD_SH2	TRAVIS	GAS-GT	SOUTH	2001	60.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
278	SANDHILL ENERGY CENTER CTG 3		SANDHSYD_SH3	TRAVIS	GAS-GT	SOUTH	2001	60.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
279	SANDHILL ENERGY CENTER CTG 4		SANDHSYD_SH4	TRAVIS	GAS-GT	SOUTH	2001	60.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
280	SANDHILL ENERGY CENTER CTG 5A		SANDHSYD_SH_5A	TRAVIS	GAS-CC	SOUTH	2004	198.9	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
281	SANDHILL ENERGY CENTER CTG 6		SANDHSYD_SH6	TRAVIS	GAS-GT	SOUTH	2010	60.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
282	SANDHILL ENERGY CENTER CTG 7		SANDHSYD_SH7	TRAVIS	GAS-GT	SOUTH	2010	60.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
283	SANDHILL ENERGY CENTER STG 5C		SANDHSYD_SH_5C	TRAVIS	GAS-CC	SOUTH	2004	191.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
284	SILAS RAY CTG 10		SILASRAY_SILAS_10	CAMERON	GAS-GT	COASTAL	2004	60.5	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
285	SILAS RAY POWER CTG 9		SILASRAY_SILAS_9	CAMERON	GAS-CC	COASTAL	1996	50.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0
286	SILAS RAY POWER STG 6		SILASRAY_SILAS_6	CAMERON	GAS-CC	COASTAL	1962	25.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
287	SIM GIDEON STG 1		GIDEON_GIDEONG1	BASTROP	GAS-ST	SOUTH	1965	136.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0
288	SIM GIDEON STG 2		GIDEON_GIDEONG2	BASTROP	GAS-ST	SOUTH	1968	136.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
289	SIM GIDEON STG 3		GIDEON_GIDEONG3	BASTROP	GAS-ST	SOUTH	1972	351.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0
290	SKY GLOBAL POWER ONE IC A		SKY1_SKY1A	COLORADO	GAS-IC	SOUTH	2016	25.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7

Unit Megawatt Capacities - Winter | WINTER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033
291	SKY GLOBAL POWER ONE IC B		SKY1_SKY1B	COLORADO	GAS-IC	SOUTH	2016	25.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
292	SPENCER STG U4		SPNCER_SPNCE_4	DENTON	GAS-ST	NORTH	1966	61.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
293	SPENCER STG U5		SPNCER_SPNCE_5	DENTON	GAS-ST	NORTH	1973	65.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
294	STRYKER CREEK STG 1		SCSES_UNIT1A	CHEROKEE	GAS-ST	NORTH	1958	177.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
295	STRYKER CREEK STG 2		SCSES_UNIT2	CHEROKEE	GAS-ST	NORTH	1965	479.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0
296	T H WHARTON CTG 1		THW_THWGT_1	HARRIS	GAS-GT	HOUSTON	1967	16.3	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
297	T H WHARTON POWER CTG 31		THW_THWGT31	HARRIS	GAS-CC	HOUSTON	1972	51.3	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
298	T H WHARTON POWER CTG 32		THW_THWGT32	HARRIS	GAS-CC	HOUSTON	1972	51.3	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
299	T H WHARTON POWER CTG 33		THW_THWGT33	HARRIS	GAS-CC	HOUSTON	1972	51.3	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
300	T H WHARTON POWER CTG 34		THW_THWGT34	HARRIS	GAS-CC	HOUSTON	1972	51.3	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
301	T H WHARTON POWER CTG 41		THW_THWGT41	HARRIS	GAS-CC	HOUSTON	1972	51.3	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
302	T H WHARTON POWER CTG 42		THW_THWGT42	HARRIS	GAS-CC	HOUSTON	1972	51.3	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
303	T H WHARTON POWER CTG 43		THW_THWGT43	HARRIS	GAS-CC	HOUSTON	1974	62.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
304	T H WHARTON POWER CTG 44		THW_THWGT44	HARRIS	GAS-CC	HOUSTON	1974	62.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
305	T H WHARTON POWER CTG 51		THW_THWGT51	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
306	T H WHARTON POWER CTG 52		THW_THWGT52	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
307	T H WHARTON POWER CTG 53		THW_THWGT53	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
308	T H WHARTON POWER CTG 54		THW_THWGT54	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
309	T H WHARTON POWER CTG 55		THW_THWGT55	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
310	T H WHARTON POWER CTG 56		THW_THWGT56	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
311	T H WHARTON POWER STG 3		THW_THWST_3	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
312	T H WHARTON POWER STG 4		THW_THWST_4	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
313	TEXAS CITY POWER CTG A		TXCTY_CTA	GALVESTON	GAS-CC	HOUSTON	2000	129.1	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4
314	TEXAS CITY POWER CTG B		TXCTY_CTB	GALVESTON	GAS-CC	HOUSTON	2000	129.1	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4
315	TEXAS CITY POWER CTG C		TXCTY_CTC	GALVESTON	GAS-CC	HOUSTON	2000	129.1	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4
316	TEXAS CITY POWER STG		TXCTY_ST	GALVESTON	GAS-CC	HOUSTON	2000	143.7	131.5	131.5	131.5	131.5	131.5	131.5	131.5	131.5	131.5	131.5
317	TEXAS GULF SULPHUR CTG 1		TGF_TGFGT_1	WHARTON	GAS-GT	SOUTH	1985	94.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
318	TRINIDAD STG 6		TRSES_UNIT6	HENDERSON	GAS-ST	NORTH	1965	239.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0
319	TOPAZ POWER PLANT U1		TOPAZ_UNIT1	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
320	TOPAZ POWER PLANT U2		TOPAZ_UNIT2	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
321	TOPAZ POWER PLANT U3		TOPAZ_UNIT3	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
322	TOPAZ POWER PLANT U4		TOPAZ_UNIT4	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
323	TOPAZ POWER PLANT U5		TOPAZ_UNIT5	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
324	TOPAZ POWER PLANT U6		TOPAZ_UNIT6	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
325	TOPAZ POWER PLANT U7		TOPAZ_UNIT7	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
326	TOPAZ POWER PLANT U8		TOPAZ_UNIT8	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
327	TOPAZ POWER PLANT U9		TOPAZ_UNIT9	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
328	TOPAZ POWER PLANT U10		TOPAZ_UNIT10	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
329	V H BRAUNIG CTG 5		BRAUNIG_VHB6CT5	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
330	V H BRAUNIG CTG 6		BRAUNIG_VHB6CT6	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
331	V H BRAUNIG CTG 7		BRAUNIG_VHB6CT7	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
332	V H BRAUNIG CTG 8		BRAUNIG_VHB6CT8	BEXAR	GAS-GT	SOUTH	2009	64.5	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
333	V H BRAUNIG STG 1		BRAUNIG_VHB1	BEXAR	GAS-ST	SOUTH	1966	225.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0
334	V H BRAUNIG STG 2		BRAUNIG_VHB2	BEXAR	GAS-ST	SOUTH	1968	240.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
335	V H BRAUNIG STG 3		BRAUNIG_VHB3	BEXAR	GAS-ST	SOUTH	1970	420.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0
336	VICTORIA CITY (CITYVICT) CTG 1		CITYVICT_CTG01	VICTORIA	GAS-GT	SOUTH	2020	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
337	VICTORIA CITY (CITYVICT) CTG 2		CITYVICT_CTG02	VICTORIA	GAS-GT	SOUTH	2020	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
338	VICTORIA PORT (VICTPORT) CTG 1		VICTPORT_CTG01	VICTORIA	GAS-GT	SOUTH	2019	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
339	VICTORIA PORT (VICTPORT) CTG 2		VICTPORT_CTG02	VICTORIA	GAS-GT	SOUTH	2019	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
340	VICTORIA POWER CTG 6		VICTORIA_VICTORG6	VICTORIA	GAS-CC	SOUTH	2009	196.9	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0
341	VICTORIA POWER STG 5		VICTORIA_VICTORG5	VICTORIA	GAS-CC	SOUTH	2009	180.2	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0
342	W A PARISH CTG 1		WAP_WAPGT_1	FORT BEND	GAS-GT	HOUSTON	1967	16.3	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
343	W A PARISH STG 1		WAP_WAP_G1	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
344	W A PARISH STG 2		WAP_WAP_G2	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
345	W A PARISH STG 3		WAP_WAP_G3	FORT BEND	GAS-ST	HOUSTON	1961	299.2	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0
346	W A PARISH STG 4		WAP_WAP_G4	FORT BEND	GAS-ST	HOUSTON	1968	580.5	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0
347	WICHITA FALLS CTG 1		WFCOGEN_UNIT1	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
348	WICHITA FALLS CTG 2		WFCOGEN_UNIT2	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
349	WICHITA FALLS CTG 3		WFCOGEN_UNIT3	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
350	WICHITA FALLS STG 4		WFCOGEN_UNIT4	WICHITA	GAS-CC	WEST	1987	20.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
351	WINCHESTER POWER PARK CTG 1		WIPOPA_WPP_G1	FAYETTE	GAS-GT	SOUTH	2009	60.5	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
352	WINCHESTER POWER PARK CTG 2		WIPOPA_WPP_G2	FAYETTE	GAS-GT	SOUTH	2009	60.5	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
353	WINCHESTER POWER PARK CTG 3		WIPOPA_WPP_G3	FAYETTE	GAS-GT	SOUTH	2009	60.5	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
354	WINCHESTER POWER PARK CTG 4		WIPOPA_WPP_G4	FAYETTE	GAS-GT	SOUTH	2009	60.5	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
355	WISE-TRACTEBEL POWER CTG 1	20INR0286	WCPP_CT1	WISE	GAS-CC	NORTH	2004	275.0	263.8	263.8	263.8	263.8	263.8	263.8	263.8	263.8	263.8	263.8
356	WISE-TRACTEBEL POWER CTG 2	20INR0286	WCPP_CT2	WISE	GAS-CC	NORTH	2004	275.0	263.8	263.8	263.8	263.8	263.8	263.8	263.8	263.8	263.8	263.8
357	WISE-TRACTEBEL POWER STG 1	20INR0286	WCPP_ST1	WISE	GAS-CC	NORTH	2004	290.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0
358	WOLF HOLLOW POWER CTG 1		WHCCS_CT1	HOOD	GAS-CC	NORTH	2002	264.5	240.4	240.4	240.4	240.4	240.4	240.4	240.4	240.4	240.4	240.4
359	WOLF HOLLOW POWER CTG 2		WHCCS_CT2	HOOD	GAS-CC	NORTH	2002	264.5	235.4	235.4	235.4	235.4	235.4	235.4	235.4	235.4	235.4	235.4
360	WOLF HOLLOW POWER STG		WHCCS_STG	HOOD	GAS-CC	NORTH	2002	300.0	269.0	269.0	269.0	269.0	269.0	269.0	269.0	269.0	269.0	269.0
361	NACOGDOCHES POWER		NACPW_UNIT1	NACOGDOCHES	BIOMASS	NORTH	2012	116.5	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0
362	BIOENERGY AUSTIN WALZEM RD LFG		DG_WALZE_4UNITS	BEXAR	BIOMASS	SOUTH	2002	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
363	BIOENERGY TEXAS COVEL GARDENS LFG		DG_MEDIN_1UNIT	BEXAR	BIOMASS	SOUTH	2005	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
364	FARMERS BRANCH LANDFILL GAS TO ENERGY		DG_HBR_2UNITS	DENTON	BIOMASS	NORTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
365	GRAND PRAIRIE LFG		DG_TRIRA_1UNIT	DALLAS	BIOMASS	NORTH	2015	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
366	NELSON GARDENS LFG		DG_78252_4UNITS	BEXAR	BIOMASS	SOUTH	2013	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2
367	WM RENEWABLE-AUSTIN LFG		DG_SPRIN_4UNITS	TRAVIS	BIOMASS	SOUTH	2007	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
368	WM RENEWABLE-BIOENERGY PARTNERS LFG		DG_BIOE_2UNITS	DENTON	BIOMASS	NORTH	1988	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2
369	WM RENEWABLE-DFW GAS RECOVERY LFG		DG_BIO2_4UNITS	DENTON	BIOMASS	NORTH	2009	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
370	WM RENEWABLE-MESQUITE CREEK LFG		DG_FREIH_2UNITS	COMAL	BIOMASS	SOUTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
371	WM RENEWABLE-WESTSIDE LFG		DG_WSTHL_3UNITS	PARKER	BIOMASS	NORTH	2010	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
372	**Operational Capacity Total (Nuclear, Coal, Gas, Biomass)**							**71,031.9**	**66,929.3**	**66,929.3**	**66,929.3**	**66,929.3**	**66,929.3**	**66,929.3**	**66,929.3**	**66,929.3**	**66,929.3**	**66,929.3**
373																		
374	**Operational Resources - Synchronized but not Approved for Commercial Operations (Thermal)**																	
375	BRANDON (LP&L) (DGR)	21INR0201	BRANDON_UNIT1	LUBBOCK	GAS-GT	PANHANDLE	2021	25.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
376	R MASSENGALE CTG 1 (LP&L)	21INR0202	MASSENGL_G6	LUBBOCK	GAS-CC	PANHANDLE	2021	20.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
377	R MASSENGALE CTG 2 (LP&L)	21INR0202	MASSENGL_G7	LUBBOCK	GAS-CC	PANHANDLE	2021	20.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
378	R MASSENGALE STG (LP&L)	21INR0202	MASSENGL_G8	LUBBOCK	GAS-CC	PANHANDLE	2021	58.9	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
379	RABBS POWER STATION (UNITS 6-8)	22INR0597	RAB_UNIT6	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
380	RABBS POWER STATION (UNITS 6-8)	22INR0597	RAB_UNIT7	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
381	RABBS POWER STATION (UNITS 6-8)	22INR0597	RAB_UNIT8	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
382	TY COOKE CTG 1 (LP&L)	21INR0506	TY_COOKE_GT2	LUBBOCK	GAS-GT	PANHANDLE	2021	18.7	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
383	TY COOKE CTG 2 (LP&L)	21INR0506	TY_COOKE_GT3	LUBBOCK	GAS-GT	PANHANDLE	2021	26.6	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
384	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Nuclear, Coal, Gas, Biomass)**							**350.7**	**274.4**	**274.4**	**274.4**	**274.4**	**274.4**	**274.4**	**274.4**	**274.4**	**274.4**	**274.4**
385																		
386	Operational Capacity Thermal Unavailable due to Extended Outage or Derate		THERMAL_UNAVAIL					-	-	-	-	-	-	-	-	-	-	-
387	Operational Capacity Thermal Total		THERMAL_OPERATIONAL					71,382.6	67,203.7	67,203.7	67,203.7	67,203.7	67,203.7	67,203.7	67,203.7	67,203.7	67,203.7	67,203.7
388																		
389	**Operational Resources (Hydro)**																	
390	AMISTAD HYDRO 1		AMISTAD_AMISTAG1	VAL VERDE	HYDRO	WEST	1983	34.7	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
391	AMISTAD HYDRO 2		AMISTAD_AMISTAG2	VAL VERDE	HYDRO	WEST	1983	34.7	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
392	AUSTIN HYDRO 1		AUSTPL_AUSTING1	TRAVIS	HYDRO	SOUTH	1940	9.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
393	AUSTIN HYDRO 2		AUSTPL_AUSTING2	TRAVIS	HYDRO	SOUTH	1940	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
394	BUCHANAN HYDRO 1		BUCHAN_BUCHANG1	LLANO	HYDRO	SOUTH	1938	18.3	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
395	BUCHANAN HYDRO 2		BUCHAN_BUCHANG2	LLANO	HYDRO	SOUTH	1938	18.3	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
396	BUCHANAN HYDRO 3		BUCHAN_BUCHANG3	LLANO	HYDRO	SOUTH	1950	18.3	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
397	DENISON DAM 1		DNDAM_DENISOG1	GRAYSON	HYDRO	NORTH	1944	50.8	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5
398	DENISON DAM 2		DNDAM_DENISOG2	GRAYSON	HYDRO	NORTH	1948	50.8	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5
399	EAGLE PASS HYDRO		EAGLE_HY_EAGLE_HY1	MAVERICK	HYDRO	SOUTH	2005	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
400	FALCON HYDRO 1		FALCON_FALCONG1	STARR	HYDRO	SOUTH	1954	10.5	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
401	FALCON HYDRO 2		FALCON_FALCONG2	STARR	HYDRO	SOUTH	1954	10.5	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
402	FALCON HYDRO 3		FALCON_FALCONG3	STARR	HYDRO	SOUTH	1954	10.5	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
403	GRANITE SHOALS HYDRO 1		WIRTZ_WIRTZ_G1	BURNET	HYDRO	SOUTH	1951	27.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
404	GRANITE SHOALS HYDRO 2		WIRTZ_WIRTZ_G2	BURNET	HYDRO	SOUTH	1951	27.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
405	GUADALUPE BLANCO RIVER AUTH-CANYON		CANYHY_CANYHYG1	COMAL	HYDRO	SOUTH	1989	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
406	INKS HYDRO 1		INKSDA_INKS_G1	LLANO	HYDRO	SOUTH	1938	15.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
407	MARBLE FALLS HYDRO 1		MARBFA_MARBFAG1	BURNET	HYDRO	SOUTH	1951	19.8	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
408	MARBLE FALLS HYDRO 2		MARBFA_MARBFAG2	BURNET	HYDRO	SOUTH	1951	19.8	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
409	MARSHALL FORD HYDRO 1		MARSFO_MARSFOG1	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
410	MARSHALL FORD HYDRO 2		MARSFO_MARSFOG2	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
411	MARSHALL FORD HYDRO 3		MARSFO_MARSFOG3	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
412	WHITNEY DAM HYDRO		WND_WHITNEY1	BOSQUE	HYDRO	NORTH	1953	21.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
413	WHITNEY DAM HYDRO 2		WND_WHITNEY2	BOSQUE	HYDRO	NORTH	1953	21.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
414	**Operational Capacity Total (Hydro)**							**549.6**	**557.4**	**557.4**	**557.4**	**557.4**	**557.4**	**557.4**	**557.4**	**557.4**	**557.4**	**557.4**
415	Hydro Capacity Contribution (Top 20 Hours)		HYDRO_CAP_CONT					549.6	405.0	405.0	405.0	405.0	405.0	405.0	405.0	405.0	405.0	405.0
416																		
417	**Operational Hydro Resources, Settlement Only Distributed Generators (SODGs)**																	
418	ARLINGTON OUTLET HYDROELECTRIC FACILITY		DG_OAKHL_1UNIT	TARRANT	HYDRO	NORTH	2014	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4
419	GUADALUPE BLANCO RIVER AUTH-LAKEWOOD TAP		DG_LKWDT_2UNITS	GONZALES	HYDRO	SOUTH	1931	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
420	GUADALUPE BLANCO RIVER AUTH-MCQUEENEY		DG_MCQUE_5UNITS	GUADALUPE	HYDRO	SOUTH	1928	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7
421	GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE		DG_SCHUM_2UNITS	GUADALUPE	HYDRO	SOUTH	1928	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6
422	LEWISVILLE HYDRO-CITY OF GARLAND		DG_LWSVL_1UNIT	DENTON	HYDRO	NORTH	1991	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2
423	**Operational Hydro Resources Total, Settlement Only Distributed Generators (SODGs)**							**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**	**19.7**
424	Hydro SODG Capacity Contribution (Highest 20 Peak Load Hours)		DG_HYDRO_CAP_CONT					19.7	14.3	14.3	14.3	14.3	14.3	14.3	14.3	14.3	14.3	14.3
425																		
426	Operational Capacity Hydroelectric Unavailable due to Extended Outage or Derate		HYDRO_UNAVAIL					(6.0)	(4.4)	(4.4)	(4.4)	(4.4)	(4.4)	(4.4)	(4.4)	(4.4)	(4.4)	(4.4)
427	Operational Capacity Hydroelectric Total		HYDRO_OPERATIONAL					563.3	415.0	415.0	415.0	415.0	415.0	415.0	415.0	415.0	415.0	415.0
428																		
429	**Operational Resources (Switchable)**																	
430	ANTELOPE IC 1		AEEC_ANTLP_1	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
431	ANTELOPE IC 2		AEEC_ANTLP_2	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
432	ANTELOPE IC 3		AEEC_ANTLP_3	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
433	ELK STATION CTG 1		AEEC_ELK_1	HALE	GAS-GT	PANHANDLE	2016	202.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
434	ELK STATION CTG 2		AEEC_ELK_2	HALE	GAS-GT	PANHANDLE	2016	202.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0

Unit Megawatt Capacities - Winter

WINTER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033
435	TENASKA FRONTIER STATION CTG 1		FTR_FTR_G1	GRIMES	GAS-CC	NORTH	2000	185.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
436	TENASKA FRONTIER STATION CTG 2		FTR_FTR_G2	GRIMES	GAS-CC	NORTH	2000	185.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
437	TENASKA FRONTIER STATION CTG 3		FTR_FTR_G3	GRIMES	GAS-CC	NORTH	2000	185.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
438	TENASKA FRONTIER STATION STG 4		FTR_FTR_G4	GRIMES	GAS-CC	NORTH	2000	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
439	TENASKA GATEWAY STATION CTG 1		TGCCS_CT1	RUSK	GAS-CC	NORTH	2001	179.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
440	TENASKA GATEWAY STATION CTG 2		TGCCS_CT2	RUSK	GAS-CC	NORTH	2001	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0
441	TENASKA GATEWAY STATION CTG 3		TGCCS_CT3	RUSK	GAS-CC	NORTH	2001	179.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
442	TENASKA GATEWAY STATION STG 4		TGCCS_UNIT4	RUSK	GAS-CC	NORTH	2001	400.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0
443	TENASKA KIAMICHI STATION 1CT101		KMCHI_1CT101	FANNIN	GAS-CC	NORTH	2003	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
444	TENASKA KIAMICHI STATION 1CT201		KMCHI_1CT201	FANNIN	GAS-CC	NORTH	2003	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
445	TENASKA KIAMICHI STATION 1ST		KMCHI_1ST	FANNIN	GAS-CC	NORTH	2003	318.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0
446	TENASKA KIAMICHI STATION 2CT101		KMCHI_2CT101	FANNIN	GAS-CC	NORTH	2003	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
447	TENASKA KIAMICHI STATION 2CT201		KMCHI_2CT201	FANNIN	GAS-CC	NORTH	2003	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
448	TENASKA KIAMICHI STATION 2ST		KMCHI_2ST	FANNIN	GAS-CC	NORTH	2003	318.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0
449	**Switchable Capacity Total**							**3,840.1**	**3,816.0**	**3,816.0**	**3,816.0**	**3,816.0**	**3,816.0**	**3,816.0**	**3,816.0**	**3,816.0**	**3,816.0**	**3,816.0**
450																		
451	**Switchable Capacity Unavailable to ERCOT**																	
452	ANTELOPE IC 1		AEEC_ANTLP_1_UNAVA	HALE	GAS-IC	PANHANDLE	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
453	ANTELOPE IC 2		AEEC_ANTLP_2_UNAVA	HALE	GAS-IC	PANHANDLE	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
454	ANTELOPE IC 3		AEEC_ANTLP_3_UNAVA	HALE	GAS-IC	PANHANDLE	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
455	ELK STATION CTG 1		AEEC_ELK_1_UNAVAIL	HALE	GAS-GT	PANHANDLE	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
456	ELK STATION CTG 2		AEEC_ELK_2_UNAVAIL	HALE	GAS-GT	PANHANDLE	2017	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
457	**Switchable Capacity Unavailable to ERCOT Total**							**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
458																		
459	Available Mothball Capacity based on Owner's Return Probability		MOTH_AVAIL					470.0	405.0	405.0	405.0	405.0	405.0	405.0	405.0	405.0	405.0	405.0
460																		
461	Private-Use Network Capacity Contribution (Top 20 Hours)		PUN_CAP_CONT		GAS			11,249.0	4,744.0	4,744.0	4,744.0	4,744.0	4,744.0	4,744.0	4,744.0	4,744.0	4,744.0	4,744.0
462	Private-Use Network Forecast Adjustment (per Protocol 10.3.2.4)		PUN_CAP_ADJUST		GAS				(145.0)	(145.0)	(145.0)	(145.0)	(150.0)	(150.0)	(150.0)	(150.0)	(150.0)	(150.0)
463																		
464	**Operational Resources (Wind)**																	
465	WESTERN TRAIL WIND (AJAX WIND)		AJAXWIND_UNIT1	WILBARGER	WIND-O	WEST	2022	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6
466	WESTERN TRAIL WIND (AJAX WIND) U2		AJAXWIND_UNIT2	WILBARGER	WIND-O	WEST	2022	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0
467	AMADEUS WIND 1 U1		AMADEUS1_UNIT1	FISHER	WIND-O	WEST	2022	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7
468	AMADEUS WIND 1 U2		AMADEUS1_UNIT2	FISHER	WIND-O	WEST	2022	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8
469	AMADEUS WIND 2 U1		AMADEUS2_UNIT3	FISHER	WIND-O	WEST	2022	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7
470	ANACACHO WIND		ANACACHO_ANA	KINNEY	WIND-O	SOUTH	2022	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8
471	AVIATOR WIND U1		AVIATOR_UNIT1	COKE	WIND-O	WEST	2022	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1
472	AVIATOR WIND U2		AVIATOR_UNIT2	COKE	WIND-O	WEST	2022	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6
473	AVIATOR WIND U3		DEWOLF_UNIT1	COKE	WIND-O	WEST	2022	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3
474	BAFFIN WIND UNIT1		BAFFIN_UNIT1	KENEDY	WIND-C	COASTAL	2022	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
475	BAFFIN WIND UNIT2		BAFFIN_UNIT2	KENEDY	WIND-C	COASTAL	2022	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
476	BARROW RANCH (JUMBO HILL WIND) 1		BARROW_UNIT1	ANDREWS	WIND-O	WEST	2022	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2
477	BARROW RANCH (JUMBO HILL WIND) 2		BARROW_UNIT2	ANDREWS	WIND-O	WEST	2022	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5
478	BARTON CHAPEL WIND		BRTSW_BCW1	JACK	WIND-O	NORTH	2022	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
479	BLUE SUMMIT WIND 1 A	22INR0550	BLSUMMIT_BLSMT1_5	WILBARGER	WIND-O	WEST	2022	9.0	8.8	8.8	8.8	8.8	8.8	8.8	8.8	8.8	8.8	8.8
480	BLUE SUMMIT WIND 1 B	22INR0550	BLSUMMIT_BLSMT1_6	WILBARGER	WIND-O	WEST	2022	126.4	124.3	124.3	124.3	124.3	124.3	124.3	124.3	124.3	124.3	124.3
481	BLUE SUMMIT WIND 2 A		BLSUMMIT_UNIT2_25	WILBARGER	WIND-O	WEST	2022	92.5	89.7	89.7	89.7	89.7	89.7	89.7	89.7	89.7	89.7	89.7
482	BLUE SUMMIT WIND 2 B		BLSUMMIT_UNIT2_17	WILBARGER	WIND-O	WEST	2022	6.9	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7
483	BLUE SUMMIT WIND 3 A		BLSUMIT3_UNIT_17	WILBARGER	WIND-O	WEST	2022	13.7	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4
484	BLUE SUMMIT WIND 3 B		BLSUMIT3_UNIT_25	WILBARGER	WIND-O	WEST	2022	186.5	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4
485	BOBCAT BLUFF WIND		BCATWIND_WIND_1	ARCHER	WIND-O	WEST	2022	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
486	BRISCOE WIND		BRISCOE_WIND	BRISCOE	WIND-P	PANHANDLE	2022	149.9	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8
487	BRUENNING'S BREEZE A		BBREEZE_UNIT1	WILLACY	WIND-C	COASTAL	2022	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
488	BRUENNING'S BREEZE B		BBREEZE_UNIT2	WILLACY	WIND-C	COASTAL	2022	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0
489	BUCKTHORN WIND 1 A		BUCKTHRN_UNIT1	ERATH	WIND-O	NORTH	2022	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9
490	BUCKTHORN WIND 1 B		BUCKTHRN_UNIT2	ERATH	WIND-O	NORTH	2022	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7
491	BUFFALO GAP WIND 1		BUFF_GAP_UNIT1	TAYLOR	WIND-O	WEST	2022	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6
492	BUFFALO GAP WIND 2_1		BUFF_GAP_UNIT2_1	TAYLOR	WIND-O	WEST	2022	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5
493	BUFFALO GAP WIND 2_2		BUFF_GAP_UNIT2_2	TAYLOR	WIND-O	WEST	2022	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0
494	BUFFALO GAP WIND 3		BUFF_GAP_UNIT3	TAYLOR	WIND-O	WEST	2022	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2
495	BULL CREEK WIND U1		BULLCRK_WND1	BORDEN	WIND-O	WEST	2022	89.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
496	BULL CREEK WIND U2		BULLCRK_WND2	BORDEN	WIND-O	WEST	2022	91.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
497	CABEZON WIND (RIO BRAVO I WIND) 1 A		CABEZON_WIND1	STARR	WIND-O	SOUTH	2022	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
498	CABEZON WIND (RIO BRAVO I WIND) 1 B		CABEZON_WIND2	STARR	WIND-O	SOUTH	2022	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4
499	CALLAHAN WIND		CALLAHAN_WND1	CALLAHAN	WIND-O	WEST	2022	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1
500	CAMERON COUNTY WIND		CAMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2022	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
501	CAMP SPRINGS WIND 1		CSEC_CSECG1	SCURRY	WIND-O	WEST	2022	134.4	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5
502	CAMP SPRINGS WIND 2		CSEC_CSECG2	SCURRY	WIND-O	WEST	2022	123.6	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
503	CANADIAN BREAKS WIND		CN_BRKS_UNIT_1	OLDHAM	WIND-P	PANHANDLE	2022	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1
504	CAPRICORN RIDGE WIND 1	17INR0054	CAPRIDGE_CR1	STERLING	WIND-O	WEST	2022	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7
505	CAPRICORN RIDGE WIND 2	17INR0054	CAPRIDGE_CR2	STERLING	WIND-O	WEST	2022	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5
506	CAPRICORN RIDGE WIND 3	17INR0054	CAPRIDGE_CR3	STERLING	WIND-O	WEST	2022	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9
507	CAPRICORN RIDGE WIND 4	17INR0061	CAPRIDG4_CR4	STERLING	WIND-O	WEST	2022	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5
508	CEDRO HILL WIND 1		CEDROHIL_CHW1	WEBB	WIND-O	SOUTH	2022	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
509	CEDRO HILL WIND 2		CEDROHIL_CHW2	WEBB	WIND-O	SOUTH	2022	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
510	CHALUPA WIND		CHALUPA_UNIT1	CAMERON	WIND-C	COASTAL	2022	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3
511	CHAMPION WIND		CHAMPION_UNIT1	NOLAN	WIND-O	WEST	2022	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
512	CHAPMAN RANCH WIND IA (SANTA CRUZ)		SANTACRU_UNIT1	NUECES	WIND-C	COASTAL	2022	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6
513	CHAPMAN RANCH WIND IB (SANTA CRUZ)		SANTACRU_UNIT2	NUECES	WIND-C	COASTAL	2022	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4
514	COTTON PLAINS WIND		COTPLNS_COTTONPL	FLOYD	WIND-P	PANHANDLE	2022	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4
515	CRANELL WIND		CRANELL_UNIT1	REFUGIO	WIND-C	COASTAL	2022	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
516	DERMOTT WIND 1_1		DERMOTT_UNIT1	SCURRY	WIND-O	WEST	2022	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
517	DERMOTT WIND 1_2		DERMOTT_UNIT2	SCURRY	WIND-O	WEST	2022	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
518	DESERT SKY WIND 1 A		DSKYWND1_UNIT_1A	PECOS	WIND-O	WEST	2022	65.8	64.5	64.5	64.5	64.5	64.5	64.5	64.5	64.5	64.5	64.5
519	DESERT SKY WIND 2 A		DSKYWND1_UNIT_1B	PECOS	WIND-O	WEST	2022	23.9	23.4	23.4	23.4	23.4	23.4	23.4	23.4	23.4	23.4	23.4
520	DESERT SKY WIND 1 B		DSKYWND2_UNIT_2A	PECOS	WIND-O	WEST	2022	65.8	64.5	64.5	64.5	64.5	64.5	64.5	64.5	64.5	64.5	64.5
521	DESERT SKY WIND 2 B		DSKYWND2_UNIT_2B	PECOS	WIND-O	WEST	2022	14.7	14.4	14.4	14.4	14.4	14.4	14.4	14.4	14.4	14.4	14.4
522	DOUG COLBECK'S CORNER (CONWAY) A		GRANDVW1_COLA	CARSON	WIND-P	PANHANDLE	2022	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2
523	DOUG COLBECK'S CORNER (CONWAY) B		GRANDVW1_COLB	CARSON	WIND-P	PANHANDLE	2022	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2
524	EAST RAYMOND WIND (EL RAYO) U1		EL_RAYO_UNIT1	WILLACY	WIND-C	COASTAL	2022	101.2	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
525	EAST RAYMOND WIND (EL RAYO) U2		EL_RAYO_UNIT2	WILLACY	WIND-C	COASTAL	2022	99.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0
526	ELBOW CREEK WIND		ELB_ELBCREEK	HOWARD	WIND-O	WEST	2022	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9
527	ELECTRA WIND 1		DIGBY_UNIT1	WILBARGER	WIND-O	WEST	2022	101.3	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9
528	ELECTRA WIND 2		DIGBY_UNIT2	WILBARGER	WIND-O	WEST	2022	134.3	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
529	ESPIRITU WIND		CHALUPA_UNIT2	CAMERON	WIND-C	COASTAL	2022	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2
530	FLAT TOP WIND I		FTWIND_UNIT_1	MILLS	WIND-O	NORTH	2022	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
531	FLUVANNA RENEWABLE 1 A		FLUVANNA_UNIT1	SCURRY	WIND-O	WEST	2022	79.8	79.8	79.8	79.8	79.8	79.8	79.8	79.8	79.8	79.8	79.8
532	FLUVANNA RENEWABLE 1 B		FLUVANNA_UNIT2	SCURRY	WIND-O	WEST	2022	75.6	75.6	75.6	75.6	75.6	75.6	75.6	75.6	75.6	75.6	75.6
533	FOARD CITY WIND 1 A		FOARDCTY_UNIT1	FOARD	WIND-O	WEST	2022	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5
534	FOARD CITY WIND 1 B		FOARDCTY_UNIT2	FOARD	WIND-O	WEST	2022	163.8	163.8	163.8	163.8	163.8	163.8	163.8	163.8	163.8	163.8	163.8
535	FOREST CREEK WIND		MCDLD_FCW1	GLASSCOCK	WIND-O	WEST	2022	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2
536	GOAT WIND		GOAT_GOATWIND	STERLING	WIND-O	WEST	2022	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
537	GOAT WIND 2		GOAT_GOATWIN2	STERLING	WIND-O	WEST	2022	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6
538	GOLDTHWAITE WIND 1		GWEC_GWEC_G1	MILLS	WIND-O	NORTH	2022	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6
539	GOPHER CREEK WIND 1		GOPHER_UNIT1	BORDEN	WIND-O	WEST	2022	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0
540	GOPHER CREEK WIND 2		GOPHER_UNIT2	BORDEN	WIND-O	WEST	2022	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
541	GRANDVIEW WIND 1 (CONWAY) GV1A		GRANDVW1_GV1A	CARSON	WIND-P	PANHANDLE	2022	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4
542	GRANDVIEW WIND 1 (CONWAY) GV1B		GRANDVW1_GV1B	CARSON	WIND-P	PANHANDLE	2022	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8
543	GREEN MOUNTAIN WIND (BRAZOS) U1	21INR0532	BRAZ_WND_WND1	SCURRY	WIND-O	WEST	2022	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0
544	GREEN MOUNTAIN WIND (BRAZOS) U2	21INR0532	BRAZ_WND_WND2	SCURRY	WIND-O	WEST	2022	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
545	GREEN PASTURES WIND I		GPASTURE_WIND_I	BAYLOR	WIND-O	WEST	2022	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
546	GRIFFIN TRAIL WIND U1		GRIF_TRL_UNIT1	KNOX	WIND-O	WEST	2022	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7
547	GRIFFIN TRAIL WIND U2		GRIF_TRL_UNIT2	KNOX	WIND-O	WEST	2022	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9
548	GULF WIND I		TGW_T1	KENEDY	WIND-C	COASTAL	2022	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
549	GULF WIND II		TGW_T2	KENEDY	WIND-C	COASTAL	2022	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
550	GUNSIGHT MOUNTAIN WIND		GUNMTN_G1	HOWARD	WIND-O	WEST	2022	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9
551	HACKBERRY WIND		HWF_HWFG1	SHACKELFORD	WIND-O	WEST	2022	165.6	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5
552	HARBOR WIND		DG_NUECE_6UNITS	NUECES	WIND-C	COASTAL	2022	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
553	HEREFORD WIND G		HRFDWIND_WIND_G	DEAF SMITH	WIND-P	PANHANDLE	2022	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9
554	HEREFORD WIND V		HRFDWIND_WIND_V	DEAF SMITH	WIND-P	PANHANDLE	2022	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
555	HICKMAN (SANTA RITA WIND) 1		HICKMAN_G1	REAGAN	WIND-O	WEST	2022	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5
556	HICKMAN (SANTA RITA WIND) 2		HICKMAN_G2	REAGAN	WIND-O	WEST	2022	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5
557	HIDALGO & STARR WIND 11		MIRASOLE_MIR11	HIDALGO	WIND-O	SOUTH	2022	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0
558	HIDALGO & STARR WIND 12		MIRASOLE_MIR12	HIDALGO	WIND-O	SOUTH	2022	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
559	HIDALGO & STARR WIND 21		MIRASOLE_MIR21	HIDALGO	WIND-O	SOUTH	2022	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
560	HIDALGO II WIND		MIRASOLE_MIR13	HIDALGO	WIND-O	SOUTH	2022	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4
561	HIGH LONESOME W 1A		HI_LONE_WGR1A	CROCKETT	WIND-O	WEST	2022	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
562	HIGH LONESOME W 1B		HI_LONE_WGR1B	CROCKETT	WIND-O	WEST	2022	51.9	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0
563	HIGH LONESOME W 1C		HI_LONE_WGR1C	CROCKETT	WIND-O	WEST	2022	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3
564	HIGH LONESOME W 2		HI_LONE_WGR2	CROCKETT	WIND-O	WEST	2022	122.4	122.5	122.5	122.5	122.5	122.5	122.5	122.5	122.5	122.5	122.5
565	HIGH LONESOME W 2A		HI_LONE_WGR2A	CROCKETT	WIND-O	WEST	2022	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3
566	HIGH LONESOME W 3		HI_LONE_WGR3	CROCKETT	WIND-O	WEST	2022	127.5	127.6	127.6	127.6	127.6	127.6	127.6	127.6	127.6	127.6	127.6
567	HIGH LONESOME W 4		HI_LONE_WGR4	CROCKETT	WIND-O	WEST	2022	101.5	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
568	HORSE CREEK WIND 1		HORSECRK_UNIT1	HASKELL	WIND-O	WEST	2022	134.8	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
569	HORSE CREEK WIND 2		HORSECRK_UNIT2	HASKELL	WIND-O	WEST	2022	101.7	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9
570	HORSE HOLLOW WIND 1	17INR0052	H_HOLLOW_WND1	TAYLOR	WIND-O	WEST	2022	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
571	HORSE HOLLOW WIND 2	17INR0053	HHOLLOW2_WIND1	TAYLOR	WIND-O	WEST	2022	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0
572	HORSE HOLLOW WIND 3	17INR0053	HHOLLOW3_WND_1	TAYLOR	WIND-O	WEST	2022	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4
573	HORSE HOLLOW WIND 4	17INR0053	HHOLLOW4_WND1	TAYLOR	WIND-O	WEST	2022	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
574	INADALE WIND 1		INDL_INADALE1	NOLAN	WIND-O	WEST	2022	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
575	INADALE WIND 2		INDL_INADALE2	NOLAN	WIND-O	WEST	2022	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
576	INDIAN MESA WIND		INDNNWP_INDNNWP2	PECOS	WIND-O	WEST	2022	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8
577	JAVELINA I WIND 18		BORDAS_JAVEL18	WEBB	WIND-O	SOUTH	2022	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7
578	JAVELINA I WIND 20		BORDAS_JAVEL20	WEBB	WIND-O	SOUTH	2022	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0

Unit Megawatt Capacities - Winter

WINTER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033
579	JAVELINA II WIND 1		BORDAS2_JAVEL2_A	WEBB	WIND-O	SOUTH	2022	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0
580	JAVELINA II WIND 2		BORDAS2_JAVEL2_B	WEBB	WIND-O	SOUTH	2022	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
581	JAVELINA II WIND 3		BORDAS2_JAVEL2_C	WEBB	WIND-O	SOUTH	2022	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
582	JUMBO ROAD WIND 1		HRFDWIND_JRDWIND1	DEAF SMITH	WIND-P	PANHANDLE	2022	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2
583	JUMBO ROAD WIND 2		HRFDWIND_JRDWIND2	DEAF SMITH	WIND-P	PANHANDLE	2022	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
584	KARANKAWA WIND 1A		KARAKAW1_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2022	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3
585	KARANKAWA WIND 1B		KARAKAW1_UNIT2	SAN PATRICIO	WIND-C	COASTAL	2022	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3
586	KARANKAWA WIND 2		KARAKAW2_UNIT3	SAN PATRICIO	WIND-C	COASTAL	2022	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4
587	KEECHI WIND		KEECHI_U1	JACK	WIND-O	NORTH	2022	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
588	LANGFORD WIND POWER		LGD_LANGFORD	TOM GREEN	WIND-O	WEST	2022	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
589	LOCKETT WIND FARM		LOCKETT_UNIT1	WILBARGER	WIND-O	WEST	2022	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7
590	LOGANS GAP WIND I U1		LGW_UNIT1	COMANCHE	WIND-O	NORTH	2022	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3
591	LOGANS GAP WIND I U2		LGW_UNIT2	COMANCHE	WIND-O	NORTH	2022	103.9	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8
592	LONE STAR WIND 1 (MESQUITE)		LNCRK_G83	SHACKELFORD	WIND-O	WEST	2022	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0
593	LONE STAR WIND 2 (POST OAK) U1	22INR0479	LNCRK2_G871	SHACKELFORD	WIND-O	WEST	2022	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
594	LONE STAR WIND 2 (POST OAK) U2	22INR0479	LNCRK2_G872	SHACKELFORD	WIND-O	WEST	2022	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
595	LONGHORN WIND NORTH U1		LHORN_N_UNIT1	FLOYD	WIND-P	PANHANDLE	2022	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
596	LONGHORN WIND NORTH U2		LHORN_N_UNIT2	FLOYD	WIND-P	PANHANDLE	2022	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
597	LORAINE WINDPARK I		LONEWOLF_G1	MITCHELL	WIND-O	WEST	2022	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
598	LORAINE WINDPARK II		LONEWOLF_G2	MITCHELL	WIND-O	WEST	2022	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0
599	LORAINE WINDPARK III		LONEWOLF_G3	MITCHELL	WIND-O	WEST	2022	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5
600	LORAINE WINDPARK IV		LONEWOLF_G4	MITCHELL	WIND-O	WEST	2022	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
601	LOS VIENTOS III WIND		LV3_UNIT_1	STARR	WIND-O	SOUTH	2022	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
602	LOS VIENTOS IV WIND		LV4_UNIT_1	STARR	WIND-O	SOUTH	2022	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
603	LOS VIENTOS V WIND		LV5_UNIT_1	STARR	WIND-O	SOUTH	2022	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
604	LOS VIENTOS WIND I		LV1_LV1A	WILLACY	WIND-C	COASTAL	2022	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1
605	LOS VIENTOS WIND II		LV2_LV2	WILLACY	WIND-C	COASTAL	2022	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
606	MAGIC VALLEY WIND (REDFISH) 1A		REDFISH_MV1A	WILLACY	WIND-C	COASTAL	2022	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8
607	MAGIC VALLEY WIND (REDFISH) 1B		REDFISH_MV1B	WILLACY	WIND-C	COASTAL	2022	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5
608	MARIAH DEL NORTE 1		MARIAH_NORTE1	PARMER	WIND-P	PANHANDLE	2022	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
609	MARIAH DEL NORTE 2		MARIAH_NORTE2	PARMER	WIND-P	PANHANDLE	2022	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
610	MAVERICK CREEK WIND WEST U1		MAVCRK_W_UNIT1	CONCHO	WIND-O	WEST	2022	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
611	MAVERICK CREEK WIND WEST U2		MAVCRK_W_UNIT2	CONCHO	WIND-O	WEST	2022	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1
612	MAVERICK CREEK WIND WEST U3		MAVCRK_W_UNIT3	CONCHO	WIND-O	WEST	2022	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6
613	MAVERICK CREEK WIND WEST U4		MAVCRK_W_UNIT4	CONCHO	WIND-O	WEST	2022	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2
614	MAVERICK CREEK WIND EAST U1		MAVCRK_E_UNIT5	CONCHO	WIND-O	WEST	2022	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4
615	MAVERICK CREEK WIND EAST U2		MAVCRK_E_UNIT6	CONCHO	WIND-O	WEST	2022	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3
616	MAVERICK CREEK WIND EAST U3		MAVCRK_E_UNIT7	CONCHO	WIND-O	WEST	2022	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
617	MAVERICK CREEK WIND EAST U4		MAVCRK_E_UNIT8	CONCHO	WIND-O	WEST	2022	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
618	MAVERICK CREEK WIND EAST U5		MAVCRK_E_UNIT9	CONCHO	WIND-O	WEST	2022	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8
619	MCADOO WIND		MWEC_G1	DICKENS	WIND-P	PANHANDLE	2022	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
620	MESQUITE CREEK WIND 1		MESQCRK_WND1	DAWSON	WIND-O	WEST	2022	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6
621	MESQUITE CREEK WIND 2		MESQCRK_WND2	DAWSON	WIND-O	WEST	2022	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6
622	MIAMI WIND G1		MIAM1_G1	GRAY	WIND-P	PANHANDLE	2022	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3
623	MIAMI WIND G2		MIAM1_G2	GRAY	WIND-P	PANHANDLE	2022	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3
624	MIDWAY WIND		MIDWIND_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2022	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8
625	NIELS BOHR WIND A (BEARKAT WIND A)		NBOHR_UNIT1	GLASSCOCK	WIND-O	WEST	2022	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6
626	NOTREES WIND 1		NWF_NWF1	WINKLER	WIND-O	WEST	2022	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6
627	NOTREES WIND 2		NWF_NWF2	WINKLER	WIND-O	WEST	2022	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
628	OCOTILLO WIND		OWF_OWF	HOWARD	WIND-O	WEST	2022	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8
629	OLD SETTLER WIND		COTPLNS_OLDSETLR	FLOYD	WIND-P	PANHANDLE	2022	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
630	OVEJA WIND U1		OVEJA_G1	IRION	WIND-O	WEST	2022	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
631	OVEJA WIND U2		OVEJA_G2	IRION	WIND-O	WEST	2022	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
632	PALMAS ALTAS WIND		PALMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2022	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9
633	PANHANDLE WIND 1 U1		PH1_UNIT1	CARSON	WIND-P	PANHANDLE	2022	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2
634	PANHANDLE WIND 1 U2		PH1_UNIT2	CARSON	WIND-P	PANHANDLE	2022	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2
635	PANHANDLE WIND 2 U1		PH2_UNIT1	CARSON	WIND-P	PANHANDLE	2022	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2
636	PANHANDLE WIND 2 U2		PH2_UNIT2	CARSON	WIND-P	PANHANDLE	2022	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6
637	PANTHER CREEK WIND 1		PC_NORTH_PANTHER1	HOWARD	WIND-O	WEST	2022	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5
638	PANTHER CREEK WIND 2		PC_SOUTH_PANTHER2	HOWARD	WIND-O	WEST	2022	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5
639	PANTHER CREEK WIND 3 A		PC_SOUTH_PANTH31	HOWARD	WIND-O	WEST	2022	106.9	106.9	106.9	106.9	106.9	106.9	106.9	106.9	106.9	106.9	106.9
640	PANTHER CREEK WIND 3 B		PC_SOUTH_PANTH32	HOWARD	WIND-O	WEST	2022	108.5	108.5	108.5	108.5	108.5	108.5	108.5	108.5	108.5	108.5	108.5
641	PAPALOTE CREEK WIND		PAP1_PAP1	SAN PATRICIO	WIND-C	COASTAL	2022	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9
642	PAPALOTE CREEK WIND II		COTTON_PAP2	SAN PATRICIO	WIND-C	COASTAL	2022	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1
643	PECOS WIND 1 (WOODWARD)		WOODWRD1_WOODWF	PECOS	WIND-O	WEST	2022	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7
644	PECOS WIND 2 (WOODWARD)		WOODWRD2_WOODWF	PECOS	WIND-O	WEST	2022	86.0	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8
645	PENASCAL WIND 1		PENA_UNIT1	KENEDY	WIND-C	COASTAL	2022	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8
646	PENASCAL WIND 2		PENA_UNIT2	KENEDY	WIND-C	COASTAL	2022	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
647	PENASCAL WIND 3		PENA3_UNIT3	KENEDY	WIND-C	COASTAL	2022	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
648	PEYTON CREEK WIND		PEY_UNIT1	MATAGORDA	WIND-C	COASTAL	2022	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
649	PYRON WIND 1		PYR_PYRON1	NOLAN	WIND-O	WEST	2022	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5
650	PYRON WIND 2		PYR_PYRON2	NOLAN	WIND-O	WEST	2022	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5
651	RANCHERO WIND		RANCHERO_UNIT1	CROCKETT	WIND-O	WEST	2022	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
652	RANCHERO WIND		RANCHERO_UNIT2	CROCKETT	WIND-O	WEST	2022	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
653	RATTLESNAKE I WIND ENERGY CENTER G1		RSNAKE_G1	GLASSCOCK	WIND-O	WEST	2022	104.3	104.3	104.3	104.3	104.3	104.3	104.3	104.3	104.3	104.3	104.3
654	RATTLESNAKE I WIND ENERGY CENTER G2		RSNAKE_G2	GLASSCOCK	WIND-O	WEST	2022	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0
655	RED CANYON WIND		RDCANYON_RDCNY1	BORDEN	WIND-O	WEST	2022	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6
656	ROCK SPRINGS VAL VERDE WIND (FERMI) 1		FERMI_WIND1	VAL VERDE	WIND-O	WEST	2022	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9
657	ROCK SPRINGS VAL VERDE WIND (FERMI) 2		FERMI_WIND2	VAL VERDE	WIND-O	WEST	2022	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4
658	ROSCOE WIND		TKWSW1_ROSCOE	NOLAN	WIND-O	WEST	2022	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0
659	ROSCOE WIND 2A		TKWSW1_ROSCOE2A	NOLAN	WIND-O	WEST	2022	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
660	ROUTE 66 WIND		ROUTE_66_WIND1	CARSON	WIND-P	PANHANDLE	2022	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
661	RTS 2 WIND (HEART OF TEXAS WIND) U1		RTS2_U1	MCCULLOCH	WIND-O	SOUTH	2022	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9
662	RTS 2 WIND (HEART OF TEXAS WIND) U2		RTS2_U2	MCCULLOCH	WIND-O	SOUTH	2022	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9
663	RTS WIND		RTS_U1	MCCULLOCH	WIND-O	SOUTH	2022	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
664	SAGE DRAW WIND U1	19INR0163	SAGEDRAW_UNIT1	LYNN	WIND-O	WEST	2022	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2
665	SAGE DRAW WIND U2	19INR0163	SAGEDRAW_UNIT2	LYNN	WIND-O	WEST	2022	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2
666	SALT FORK 1 WIND U1		SALTFORK_UNIT1	DONLEY	WIND-P	PANHANDLE	2022	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0
667	SALT FORK 1 WIND U2		SALTFORK_UNIT2	DONLEY	WIND-P	PANHANDLE	2022	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
668	SAN ROMAN WIND		SANROMAN_WIND_1	CAMERON	WIND-C	COASTAL	2022	95.3	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2
669	SAND BLUFF WIND	20INR0296	MCDLD_SBW1	GLASSCOCK	WIND-O	WEST	2022	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
670	SENATE WIND		SENATEWD_UNIT1	JACK	WIND-O	NORTH	2022	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
671	SENDERO WIND ENERGY		EXGNSND_WIND_1	JIM HOGG	WIND-O	SOUTH	2022	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
672	SEYMOUR HILLS WIND (S_HILLS WIND)		S_HILLS_UNIT1	BAYLOR	WIND-O	WEST	2022	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2
673	SHAFFER (PATRIOT WIND/PETRONILLA)		SHAFFER_UNIT1	NUECES	WIND-C	COASTAL	2022	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1
674	SHANNON WIND		SHANNONW_UNIT_1	CLAY	WIND-O	WEST	2022	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1
675	SHERBINO 2 WIND	19INR0120	KEO_SHRBINO2	PECOS	WIND-O	WEST	2022	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0
676	SILVER STAR WIND	18INR0064	FLTCK_SSI	ERATH	WIND-O	NORTH	2022	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8
677	SOUTH PLAINS WIND 1 U1		SPLAIN1_WIND1	FLOYD	WIND-P	PANHANDLE	2022	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
678	SOUTH PLAINS WIND 1 U2		SPLAIN1_WIND2	FLOYD	WIND-P	PANHANDLE	2022	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
679	SOUTH PLAINS WIND 2 U1		SPLAIN2_WIND21	FLOYD	WIND-P	PANHANDLE	2022	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5
680	SOUTH PLAINS WIND 2 U2		SPLAIN2_WIND22	FLOYD	WIND-P	PANHANDLE	2022	151.8	151.8	151.8	151.8	151.8	151.8	151.8	151.8	151.8	151.8	151.8
681	SOUTH TRENT WIND		STWF_T1	NOLAN	WIND-O	WEST	2022	101.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2
682	SPINNING SPUR WIND TWO A		SSPURTWO_WIND_1	OLDHAM	WIND-P	PANHANDLE	2022	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
683	SPINNING SPUR WIND TWO B		SSPURTWO_SS3WIND2	OLDHAM	WIND-P	PANHANDLE	2022	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
684	SPINNING SPUR WIND TWO C		SSPURTWO_SS3WIND1	OLDHAM	WIND-P	PANHANDLE	2022	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0
685	STANTON WIND ENERGY		SWEC_G1	MARTIN	WIND-O	WEST	2022	123.6	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
686	STELLA WIND		STELLA_UNIT1	KENEDY	WIND-C	COASTAL	2022	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0
687	STEPHENS RANCH WIND 1		SRWE1_UNIT1	BORDEN	WIND-O	WEST	2022	213.8	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2
688	STEPHENS RANCH WIND 2		SRWE1_SRWE2	BORDEN	WIND-O	WEST	2022	166.5	164.7	164.7	164.7	164.7	164.7	164.7	164.7	164.7	164.7	164.7
689	SWEETWATER WIND 1	18INR0073	SWEETWND_WND1	NOLAN	WIND-O	WEST	2022	37.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5
690	SWEETWATER WIND 2A	17INR0068	SWEETWN2_WND24	NOLAN	WIND-O	WEST	2022	16.0	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8
691	SWEETWATER WIND 2B	17INR0068	SWEETWN2_WND2	NOLAN	WIND-O	WEST	2022	105.3	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8
692	SWEETWATER WIND 3A		SWEETWN3_WND3A	NOLAN	WIND-O	WEST	2022	30.8	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6
693	SWEETWATER WIND 3B		SWEETWN3_WND3B	NOLAN	WIND-O	WEST	2022	108.5	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6
694	SWEETWATER WIND 4-4A		SWEETWN4_WND4A	NOLAN	WIND-O	WEST	2022	119.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
695	SWEETWATER WIND 4-4B		SWEETWN4_WND4B	NOLAN	WIND-O	WEST	2022	105.8	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0
696	SWEETWATER WIND 4-5		SWEETWN5_WND5	NOLAN	WIND-O	WEST	2022	80.5	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0
697	TAHOKA WIND 1		TAHOKA_UNIT_1	LYNN	WIND-O	WEST	2022	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
698	TAHOKA WIND 2		TAHOKA_UNIT_2	LYNN	WIND-O	WEST	2022	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
699	TEXAS BIG SPRING WIND A		SGMTN_SIGNALMT	HOWARD	WIND-O	WEST	2022	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7
700	TEXAS BIG SPRING WIND B		SGMTN_SIGNALM2	HOWARD	WIND-O	WEST	2022	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6
701	TORRECILLAS WIND 1		TORR_UNIT1_25	WEBB	WIND-O	SOUTH	2022	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
702	TORRECILLAS WIND 2		TORR_UNIT2_23	WEBB	WIND-O	SOUTH	2022	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
703	TORRECILLAS WIND 3		TORR_UNIT2_25	WEBB	WIND-O	SOUTH	2022	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5
704	TRENT WIND 1 A	17INR0069	TRENT_TRENT	NOLAN	WIND-O	WEST	2022	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3
705	TRENT WIND 1 B		TRENT_UNIT_1B	NOLAN	WIND-O	WEST	2022	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6
706	TRENT WIND 2		TRENT_UNIT_2	NOLAN	WIND-O	WEST	2022	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5
707	TRENT WIND 3 A		TRENT_UNIT_3A	NOLAN	WIND-O	WEST	2022	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3
708	TRENT WIND 3 B		TRENT_UNIT_3B	NOLAN	WIND-O	WEST	2022	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8
709	TRINITY HILLS WIND 1	20INR0019	TRINITY_TH1_BUS1	ARCHER	WIND-O	WEST	2022	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4
710	TRINITY HILLS WIND 2	20INR0019	TRINITY_TH1_BUS2	ARCHER	WIND-O	WEST	2022	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6
711	TSTC WEST TEXAS WIND		DG_ROSC2_1UNIT	NOLAN	WIND-O	WEST	2022	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
712	TURKEY TRACK WIND		TTWEC_G1	NOLAN	WIND-O	WEST	2022	174.6	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5
713	TYLER BLUFF WIND		TYLRWIND_UNIT1	COOKE	WIND-O	NORTH	2022	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6
714	VENADO WIND U1		VENADO_UNIT1	ZAPATA	WIND-O	SOUTH	2022	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0
715	VENADO WIND U2		VENADO_UNIT2	ZAPATA	WIND-O	SOUTH	2022	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6
716	VERA WIND 1		VERAWIND_UNIT1	KNOX	WIND-O	WEST	2022	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
717	VERA WIND 2		VERAWIND_UNIT2	KNOX	WIND-O	WEST	2022	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2
718	VERA WIND 3		VERAWIND_UNIT3	KNOX	WIND-O	WEST	2022	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
719	VERA WIND 4		VERAWIND_UNIT4	KNOX	WIND-O	WEST	2022	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
720	VERA WIND 5		VERAWIND_UNIT5	KNOX	WIND-O	WEST	2022	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
721	VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)		VERTIGO_WIND_I	BAYLOR	WIND-O	WEST	2022	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
722	WAKE WIND 1		WAKEWE_G1	DICKENS	WIND-P	PANHANDLE	2022	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9

Unit Megawatt Capacities - Winter

WINTER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033
723	WAKE WIND 2		WAKEWE_G2	DICKENS	WIND-P	PANHANDLE	2022	142.4	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3
724	WEST RAYMOND (EL TRUENO) WIND U1		TRUENO_UNIT1	WILLACY	WIND-C	COASTAL	2022	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6
725	WEST RAYMOND (EL TRUENO) WIND U2		TRUENO_UNIT2	WILLACY	WIND-C	COASTAL	2022	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2
726	WHIRLWIND ENERGY		WEC_WECG1	FLOYD	WIND-P	PANHANDLE	2022	59.8	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
727	WHITETAIL WIND		EXGNWTL_WIND_1	WEBB	WIND-O	SOUTH	2022	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3
728	WILLOW SPRINGS WIND A		SALVTION_UNIT1	HASKELL	WIND-O	WEST	2022	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
729	WILLOW SPRINGS WIND B		SALVTION_UNIT2	HASKELL	WIND-O	WEST	2022	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
730	WILSON RANCH (INFINITY LIVE OAK WIND)		WL_RANCH_UNIT1	SCHLEICHER	WIND-O	WEST	2022	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5
731	WINDTHORST 2 WIND		WNDTHST2_UNIT1	ARCHER	WIND-O	WEST	2022	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6
732	WKN MOZART WIND		MOZART_WIND_1	KENT	WIND-O	WEST	2022	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
733	WOLF RIDGE WIND	21INR0511	WHTTAIL_WR1	COOKE	WIND-O	NORTH	2022	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5
734	**Operational Capacity Total (Wind)**							**29,418.9**	**29,398.0**	**29,398.0**	**29,398.0**	**29,398.0**	**29,398.0**	**29,398.0**	**29,398.0**	**29,398.0**	**29,398.0**	**29,398.0**
735																		
736	Operational Wind Capacity Sub-total (Coastal Counties)		WIND_OPERATIONAL_C					4,671.1	4,664.9	4,664.9	4,664.9	4,664.9	4,664.9	4,664.9	4,664.9	4,664.9	4,664.9	4,664.9
737	Wind Peak Average Capacity Percentage (Coastal)		WIND_PEAK_PCT_C	%				100.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
738																		
739	Operational Wind Capacity Sub-total (Panhandle Counties)		WIND_OPERATIONAL_P					4,247.2	4,244.5	4,244.5	4,244.5	4,244.5	4,244.5	4,244.5	4,244.5	4,244.5	4,244.5	4,244.5
740	Wind Peak Average Capacity Percentage (Panhandle)		WIND_PEAK_PCT_P	%				100.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0
741																		
742	Operational Wind Capacity Sub-total (Other Counties)		WIND_OPERATIONAL_O					20,500.6	20,488.6	20,488.6	20,488.6	20,488.6	20,488.6	20,488.6	20,488.6	20,488.6	20,488.6	20,488.6
743	Wind Peak Average Capacity Percentage (Other)		WIND_PEAK_PCT_O	%				100.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0
744																		
745	**Operational Resources (Wind) - Synchronized but not Approved for Commercial Operations**																	
746	ANCHOR WIND I	21INR0387	ANCHOR_WIND2	CALLAHAN	WIND-O	WEST	2022	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9
747	ANCHOR WIND II	21INR0539	ANCHOR_WIND3	CALLAHAN	WIND-O	WEST	2022	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
748	ANCHOR WIND II B	21INR0539	ANCHOR_WIND4	CALLAHAN	WIND-O	WEST	2022	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7
749	ANCHOR WIND IV	22INR0562	ANCHOR_WIND5	EASTLAND	WIND-O	NORTH	2022	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3
750	APOGEE WIND U1	21INR0467	APOGEE_UNIT1	THROCKMORTON	WIND-O	WEST	2022	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
751	APOGEE WIND U2	21INR0467	APOGEE_UNIT2	THROCKMORTON	WIND-O	WEST	2022	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
752	APOGEE WIND U3	21INR0467	APOGEE_UNIT3	THROCKMORTON	WIND-O	WEST	2022	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2
753	APOGEE WIND U4	21INR0467	APOGEE_UNIT4	THROCKMORTON	WIND-O	WEST	2022	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
754	APOGEE WIND U5	21INR0467	APOGEE_UNIT5	THROCKMORTON	WIND-O	WEST	2022	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
755	APOGEE WIND U6	21INR0467	APOGEE_UNIT6	THROCKMORTON	WIND-O	WEST	2022	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
756	APOGEE WIND U7	21INR0467	APOGEE_UNIT7	THROCKMORTON	WIND-O	WEST	2022	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
757	AQUILLA LAKE WIND U1	19INR0145	AQUILLA_U1_23	HILL	WIND-O	NORTH	2021	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9
758	AQUILLA LAKE WIND U2	19INR0145	AQUILLA_U1_28	HILL	WIND-O	NORTH	2021	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4
759	AQUILLA LAKE 2 WIND	20INR0256	AQUILLA_U2_23	HILL	WIND-O	NORTH	2021	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
760	AQUILLA LAKE 2 WIND U2	20INR0256	AQUILLA_U2_28	HILL	WIND-O	NORTH	2021	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8
761	BAIRD NORTH WIND U1	20INR0083	BAIRDWND_UNIT1	CALLAHAN	WIND-O	WEST	2021	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
762	BAIRD NORTH WIND U2	20INR0083	BAIRDWND_UNIT2	CALLAHAN	WIND-O	WEST	2021	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
763	BLACKJACK CREEK WIND U1	20INR0068	BLACKJAK_UNIT1	BEE	WIND-O	SOUTH	2021	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
764	BLACKJACK CREEK WIND U2	20INR0068	BLACKJAK_UNIT2	BEE	WIND-O	SOUTH	2021	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
765	CACTUS FLATS WIND U1	16INR0086	CFLATS_U1	CONCHO	WIND-O	WEST	2018	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4
766	COYOTE WIND U1	17INR0027b	COYOTE_W_UNIT1	SCURRY	WIND-O	WEST	2020	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
767	COYOTE WIND U2	17INR0027b	COYOTE_W_UNIT2	SCURRY	WIND-O	WEST	2020	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6
768	COYOTE WIND U3	17INR0027b	COYOTE_W_UNIT3	SCURRY	WIND-O	WEST	2020	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0
769	FOXTROT WIND U1	20INR0129	FOXTROT_UNIT1	BEE	WIND-O	SOUTH	2022	130.2	130.2	130.2	130.2	130.2	130.2	130.2	130.2	130.2	130.2	130.2
770	FOXTROT WIND U2	20INR0129	FOXTROT_UNIT2	BEE	WIND-O	SOUTH	2022	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
771	FOXTROT WIND U3	20INR0129	FOXTROT_UNIT3	BEE	WIND-O	SOUTH	2022	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
772	HARALD (BEARKAT WIND B)	15INR0064b	HARALD_UNIT1	GLASSCOCK	WIND-O	WEST	2021	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1
773	LAS MAJADAS WIND U1	17INR0035	LMAJADAS_UNIT1	WILLACY	WIND-C	COASTAL	2020	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
774	LAS MAJADAS WIND U2	17INR0035	LMAJADAS_UNIT2	WILLACY	WIND-C	COASTAL	2020	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
775	LAS MAJADAS WIND U3	17INR0035	LMAJADAS_UNIT3	WILLACY	WIND-C	COASTAL	2020	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6
776	EL ALGODON ALTO W U1	15INR0034	ALGODON_UNIT1	WILLACY	WIND-C	COASTAL	2022	171.6	171.6	171.6	171.6	171.6	171.6	171.6	171.6	171.6	171.6	171.6
777	EL ALGODON ALTO W U2	15INR0034	ALGODON_UNIT2	WILLACY	WIND-C	COASTAL	2022	28.6	28.6	28.6	28.6	28.6	28.6	28.6	28.6	28.6	28.6	28.6
778	MARYNEAL WINDPOWER	18INR0031	MARYNEAL_UNIT1	NOLAN	WIND-O	WEST	2020	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4
779	MESTENO WIND	16INR0081	MESTENO_UNIT_1	STARR	WIND-O	SOUTH	2021	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
780	PRAIRIE HILL WIND U1	19INR0100	PHILLWND_UNIT1	LIMESTONE	WIND-O	NORTH	2020	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
781	PRAIRIE HILL WIND U2	19INR0100	PHILLWND_UNIT2	LIMESTONE	WIND-O	NORTH	2020	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0
782	PRIDDY WIND U1	16INR0085	PRIDDY_UNIT1	MILLS	WIND-O	NORTH	2021	187.2	187.2	187.2	187.2	187.2	187.2	187.2	187.2	187.2	187.2	187.2
783	PRIDDY WIND U2	16INR0085	PRIDDY_UNIT2	MILLS	WIND-O	NORTH	2021	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
784	RELOJ DEL SOL WIND U1	17INR0025	RELOJ_UNIT1	ZAPATA	WIND-O	SOUTH	2020	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4
785	RELOJ DEL SOL WIND U2	17INR0025	RELOJ_UNIT2	ZAPATA	WIND-O	SOUTH	2020	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
786	RELOJ DEL SOL WIND U3	17INR0025	RELOJ_UNIT3	ZAPATA	WIND-O	SOUTH	2020	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1
787	RELOJ DEL SOL WIND U4	17INR0025	RELOJ_UNIT4	ZAPATA	WIND-O	SOUTH	2020	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8
788	TG EAST WIND U1	19INR0052	TRUSGILL_UNIT1	KNOX	WIND-O	WEST	2021	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0
789	TG EAST WIND U2	19INR0052	TRUSGILL_UNIT2	KNOX	WIND-O	WEST	2021	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8
790	TG EAST WIND U3	19INR0052	TRUSGILL_UNIT3	KNOX	WIND-O	WEST	2021	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0
791	TG EAST WIND U4	19INR0052	TRUSGILL_UNIT4	KNOX	WIND-O	WEST	2021	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2
792	VORTEX WIND	20INR0120	VORTEX_WIND1	THROCKMORTON	WIND-O	WEST	2022	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
793	VORTEX WIND U2	20INR0120	VORTEX_WIND2	THROCKMORTON	WIND-O	WEST	2022	24.2	24.2	24.2	24.2	24.2	24.2	24.2	24.2	24.2	24.2	24.2
794	VORTEX WIND U3	20INR0120	VORTEX_WIND3	THROCKMORTON	WIND-O	WEST	2022	158.4	158.4	158.4	158.4	158.4	158.4	158.4	158.4	158.4	158.4	158.4
795	VORTEX WIND U4	20INR0120	VORTEX_WIND4	THROCKMORTON	WIND-O	WEST	2022	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
796	WHITE MESA WIND U1	19INR0128	WHMESA_UNIT1	CROCKETT	WIND-O	WEST	2021	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3
797	WHITE MESA 2 WIND	21INR0521	WHMESA_UNIT2_23	CROCKETT	WIND-O	WEST	2021	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9
798	WHITE MESA 2 WIND U2	21INR0521	WHMESA_UNIT2_28	CROCKETT	WIND-O	WEST	2021	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3
799	WHITE MESA 2 WIND U3	21INR0521	WHMESA_UNIT3_23	CROCKETT	WIND-O	WEST	2021	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6
800	WHITE MESA 2 WIND U4	21INR0521	WHMESA_UNIT3_28	CROCKETT	WIND-O	WEST	2021	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5
801	WHITEHORSE WIND U1	19INR0080	WH_WIND_UNIT1	FISHER	WIND-O	WEST	2019	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4
802	WHITEHORSE WIND U2	19INR0080	WH_WIND_UNIT2	FISHER	WIND-O	WEST	2019	209.5	209.5	209.5	209.5	209.5	209.5	209.5	209.5	209.5	209.5	209.5
803	WILDWIND	20INR0033	WILDWIND_UNIT1	COOKE	WIND-O	NORTH	2020	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4
804	WILDWIND U2	20INR0033	WILDWIND_UNIT2	COOKE	WIND-O	NORTH	2020	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
805	WILDWIND U3	20INR0033	WILDWIND_UNIT3	COOKE	WIND-O	NORTH	2020	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3
806	WILDWIND U4	20INR0033	WILDWIND_UNIT4	COOKE	WIND-O	NORTH	2020	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6
807	WILDWIND U5	20INR0033	WILDWIND_UNIT5	COOKE	WIND-O	NORTH	2020	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8
808	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Wind)**							**5,795.8**	**5,795.8**	**5,795.8**	**5,795.8**	**5,795.8**	**5,795.8**	**5,795.8**	**5,795.8**	**5,795.8**	**5,795.8**	**5,795.8**
809																		
810	Operational Wind Capacity Synchronized but not Approved for Commercial Operations Sub-tot		WIND_SYNCHRONIZED_C					472.8	472.8	472.8	472.8	472.8	472.8	472.8	472.8	472.8	472.8	472.8
811	Wind Peak Average Capacity Percentage (Coastal)		WIND_SYNC_PEAK_PCT_C	%				100.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
812																		
813	Operational Wind Capacity Synchronized but not Approved for Commercial Operations Sub-tot		WIND_SYNCHRONIZED_P					0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
814	Wind Peak Average Capacity Percentage (Panhandle)		WIND_SYNC_PEAK_PCT_P	%				100.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0
815																		
816	Operational Wind Capacity Synchronized but not Approved for Commercial Operations Sub-tot		WIND_SYNCHRONIZED_O					5,323.0	5,323.0	5,323.0	5,323.0	5,323.0	5,323.0	5,323.0	5,323.0	5,323.0	5,323.0	5,323.0
817	Wind Peak Average Capacity Percentage (Other)		WIND_SYNC_PEAK_PCT_O	%				100.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0
818																		
819	**Operational Resources (Solar)**																	
820	ACACIA SOLAR		ACACIA_UNIT_1	PRESIDIO	SOLAR	WEST	2012	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
821	ALEXIS SOLAR		DG_ALEXIS_ALEXIS	BROOKS	SOLAR	SOUTH	2019	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
822	ANSON SOLAR U1		ANSON1_UNIT1	JONES	SOLAR	WEST	2022	100.8	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
823	ANSON SOLAR U2		ANSON1_UNIT2	JONES	SOLAR	WEST	2022	100.8	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
824	ARAGORN SOLAR		ARAGORN_UNIT1	CULBERSON	SOLAR	WEST	2021	188.2	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
825	AZURE SKY SOLAR U1		AZURE_SOLAR1	HASKELL	SOLAR	WEST	2021	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9
826	AZURE SKY SOLAR U2		AZURE_SOLAR2	HASKELL	SOLAR	WEST	2021	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5
827	BECK 1		DG_CECSOLAR_DG_BE	BEXAR	SOLAR	SOUTH	2016	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
828	BHE SOLAR PEARL PROJECT (SIRIUS 2)		SIRIUS_UNIT2	PECOS	SOLAR	WEST	2017	50.0	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1
829	BLUE WING 1 SOLAR		DG_BROOK_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6
830	BLUE WING 2 SOLAR		DG_ELMEN_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3
831	BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR)		CAPRIDG4_BB_PV	STERLING	SOLAR	WEST	2019	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
832	BLUEBELL SOLAR II 1 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV1	STERLING	SOLAR	WEST	2021	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
833	BLUEBELL SOLAR II 2 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV2	STERLING	SOLAR	WEST	2021	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
834	BNB LAMESA SOLAR (PHASE I)		LMESASLR_UNIT1	DAWSON	SOLAR	WEST	2018	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
835	BNB LAMESA SOLAR (PHASE II)		LMESASLR_IVORY	DAWSON	SOLAR	WEST	2018	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
836	BOVINE SOLAR LLC		DG_BOVINE_BOVINE	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
837	BOVINE SOLAR LLC		DG_BOVINE2_BOVINE2	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
838	BRONSON SOLAR I		DG_BRNSN_BRNSN	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
839	BRONSON SOLAR II		DG_BRNSN2_BRNSN2	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
840	CASCADE SOLAR I		DG_CASCADE_CASCAD	WHARTON	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
841	CASCADE SOLAR II		DG_CASCADE2_CASCA	WHARTON	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
842	CASTLE GAP SOLAR		CASL_GAP_UNIT1	UPTON	SOLAR	WEST	2018	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
843	CATAN SOLAR		DG_CS10_CATAN	KARNES	SOLAR	SOUTH	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0

Unit Megawatt Capacities - Winter

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033
									WINTER CAPACITY (MW)									
844	CHISUM SOLAR		DG_CHISUM_CHISUM	LAMAR	SOLAR	NORTH	2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
845	COMMERCE_SOLAR		DG_X443PV1_SWRI_PV	BEXAR	SOLAR	SOUTH	2019	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
846	CONIGLIO SOLAR		CONIGLIO_UNIT1	FANNIN	SOLAR	NORTH	2021	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7
847	CORAZON SOLAR PHASE I		CORAZON_UNIT1	WEBB	SOLAR	SOUTH	2021	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6
848	EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)		E_BLACK_UNIT_1	TRAVIS	SOLAR	SOUTH	2021	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0
849	EDDY SOLAR II		DG_EDDYII_EDDYII	MCLENNAN	SOLAR	NORTH	2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
850	ELARA SOLAR		ELARA_SL_UNIT1	FRIO	SOLAR	SOUTH	2022	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4
851	EUNICE SOLAR U1		EUNICE_PV1	ANDREWS	SOLAR	WEST	2021	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6
852	EUNICE SOLAR U2		EUNICE_PV2	ANDREWS	SOLAR	WEST	2021	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1
853	FIFTH GENERATION SOLAR 1		DG_FIFTHGS1_FGSOLAI	TRAVIS	SOLAR	SOUTH	2016	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
854	FOWLER RANCH		FWLR_SLR_UNIT1	CRANE	SOLAR	WEST	2020	152.5	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
855	FS BARILLA SOLAR-PECOS		HOVEY_UNIT1	PECOS	SOLAR	WEST	2015	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
856	FS EAST PECOS SOLAR		BOOTLEG_UNIT1	PECOS	SOLAR	WEST	2017	126.0	121.1	121.1	121.1	121.1	121.1	121.1	121.1	121.1	121.1	121.1
857	GALLOWAY 1 SOLAR		GALLOWAY_SOLAR1	CONCHO	SOLAR	WEST	2021	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
858	GREASEWOOD SOLAR 1		GREASWOD_UNIT1	PECOS	SOLAR	WEST	2021	126.3	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6
859	GREASEWOOD SOLAR 2		GREASWOD_UNIT2	PECOS	SOLAR	WEST	2021	132.2	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4
860	GRIFFIN SOLAR		DG_GRIFFIN_GRIFFIN	MCLENNAN	SOLAR	NORTH	2019	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
861	HIGHWAY 56		DG_HWY56_HWY56	GRAYSON	SOLAR	NORTH	2017	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3
862	HM SEALY SOLAR 1		DG_SEALY_1UNIT	AUSTIN	SOLAR	SOUTH	2015	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
863	HOLSTEIN SOLAR 1		HOLSTEIN_SOLAR1	NOLAN	SOLAR	WEST	2020	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2
864	HOLSTEIN SOLAR 2		HOLSTEIN_SOLAR2	NOLAN	SOLAR	WEST	2020	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3
865	IMPACT SOLAR		IMPACT_UNIT1	LAMAR	SOLAR	NORTH	2021	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5
866	JUNO SOLAR PHASE I		JUNO_UNIT1	BORDEN	SOLAR	WEST	2021	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1
867	JUNO SOLAR PHASE II		JUNO_UNIT2	BORDEN	SOLAR	WEST	2021	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5
868	KELLAM SOLAR		KELAM_SL_UNIT1	VAN ZANDT	SOLAR	NORTH	2020	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8
869	LAMPWICK SOLAR		DG_LAMPWICK_LAMPW	MENARD	SOLAR	WEST	2019	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
870	LAPETUS SOLAR		LAPETUS_UNIT_1	ANDREWS	SOLAR	WEST	2020	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7
871	LEON		DG_LEON_LEON	HUNT	SOLAR	NORTH	2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
872	LILY SOLAR		LILY_SOLAR1	KAUFMAN	SOLAR	NORTH	2021	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6
873	LONG DRAW SOLAR U1		LGDRAW_S_UNIT1_1	BORDEN	SOLAR	WEST	2021	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5
874	LONG DRAW SOLAR U2		LGDRAW_S_UNIT1_2	BORDEN	SOLAR	WEST	2021	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3
875	MARLIN		DG_MARLIN_MARLIN	FALLS	SOLAR	NORTH	2017	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3
876	MARS SOLAR (DG)		DG_MARS_MARS	WEBB	SOLAR	SOUTH	2019	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
877	MISAE SOLAR U1		MISAE_UNIT1	CHILDRESS	SOLAR	PANHANDLE	2021	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4
878	MISAE SOLAR U2		MISAE_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2021	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6
879	NORTH GAINESVILLE		DG_NGNSVL_NGAINES\	COOKE	SOLAR	NORTH	2017	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2
880	OBERON SOLAR		OBERON_UNIT_1	ECTOR	SOLAR	WEST	2020	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
881	OCI ALAMO 1 SOLAR		OCI_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2
882	OCI ALAMO 2 SOLAR-ST. HEDWIG		DG_STHWG_UNIT1	BEXAR	SOLAR	SOUTH	2014	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4
883	OCI ALAMO 3-WALZEM SOLAR		DG_WALZM_UNIT1	BEXAR	SOLAR	SOUTH	2014	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
884	OCI ALAMO 4 SOLAR-BRACKETVILLE		ECLIPSE_UNIT1	KINNEY	SOLAR	SOUTH	2014	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6
885	OCI ALAMO 5 (DOWNIE RANCH)		HELIOS_UNIT1	UVALDE	SOLAR	SOUTH	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
886	OCI ALAMO 6 (SIRIUS/WEST TEXAS)		SIRIUS_UNIT1	PECOS	SOLAR	WEST	2017	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2
887	OCI ALAMO 7 (PAINT CREEK)		SOLARA_UNIT1	HASKELL	SOLAR	WEST	2016	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0
888	PHOEBE SOLAR 1		PHOEBE_UNIT1	WINKLER	SOLAR	WEST	2019	125.0	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1
889	PHOEBE SOLAR 2		PHOEBE_UNIT2	WINKLER	SOLAR	WEST	2019	128.0	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1
890	PHOENIX SOLAR		PHOENIX_UNIT1	FANNIN	SOLAR	NORTH	2021	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9
891	POWERFIN KINGSBERY		DG_PFK_PFKPV	TRAVIS	SOLAR	SOUTH	2017	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6
892	PROSPERO SOLAR 1 U1		PROSPERO_UNIT1	ANDREWS	SOLAR	WEST	2020	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
893	PROSPERO SOLAR 1 U2		PROSPERO_UNIT2	ANDREWS	SOLAR	WEST	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
894	PROSPERO SOLAR 2 U1		PRSPERO2_UNIT1	ANDREWS	SOLAR	WEST	2021	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
895	PROSPERO SOLAR 2 U2		PRSPERO2_UNIT2	ANDREWS	SOLAR	WEST	2021	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4
896	QUEEN SOLAR PHASE I		QUEEN_SL_SOLAR1	UPTON	SOLAR	WEST	2020	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5
897	QUEEN SOLAR PHASE I		QUEEN_SL_SOLAR2	UPTON	SOLAR	WEST	2020	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5
898	QUEEN SOLAR PHASE II		QUEEN_SL_SOLAR3	UPTON	SOLAR	WEST	2020	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5
899	QUEEN SOLAR PHASE II		QUEEN_SL_SOLAR4	UPTON	SOLAR	WEST	2020	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5
900	RAMBLER SOLAR		RAMBLER_UNIT1	TOM GREEN	SOLAR	WEST	2020	211.2	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
901	RE ROSEROCK SOLAR 1		REROCK_UNIT1	PECOS	SOLAR	WEST	2016	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8
902	RE ROSEROCK SOLAR 2		REROCK_UNIT2	PECOS	SOLAR	WEST	2016	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8
903	REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)		REDBARN_UNIT_1	PECOS	SOLAR	WEST	2021	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0
904	REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)		REDBARN_UNIT_2	PECOS	SOLAR	WEST	2021	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0
905	RENEWABLE ENERGY ALTERNATIVES-CCS1		DG_COSERVSS_CSS1	DENTON	SOLAR	NORTH	2015	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
906	RIGGINS (SE BUCKTHORN WESTEX SOLAR)		RIGGINS_UNIT1	PECOS	SOLAR	WEST	2018	155.4	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
907	RIPPEY SOLAR		RIPPEY_UNIT1	COOKE	SOLAR	NORTH	2020	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8
908	SOLAIREHOLMAN 1		LASSO_UNIT1	BREWSTER	SOLAR	WEST	2018	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
909	SP-TX-12-PHASE B		SPTX12B_UNIT1	UPTON	SOLAR	WEST	2017	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5
910	STERLING		DG_STRLING_STRLING	HUNT	SOLAR	NORTH	2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
911	SUNEDISON RABEL ROAD SOLAR		DG_VALL1_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
912	SUNEDISON VALLEY ROAD SOLAR		DG_VALL2_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
913	SUNEDISON CPS3 SOMERSET 1 SOLAR		DG_SOME1_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6
914	SUNEDISON SOMERSET 2 SOLAR		DG_SOME2_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
915	TAYGETE SOLAR 1 U1		TAYGETE_UNIT1	PECOS	SOLAR	WEST	2021	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9
916	TAYGETE SOLAR 1 U2		TAYGETE_UNIT2	PECOS	SOLAR	WEST	2021	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9
917	TITAN SOLAR (IP TITAN) U1		TI_SOLAR_UNIT1	CULBERSON	SOLAR	WEST	2021	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8
918	TITAN SOLAR (IP TITAN) U2		TI_SOLAR_UNIT2	CULBERSON	SOLAR	WEST	2021	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
919	TPE ERATH SOLAR		DG_ERATH_ERATH21	ERATH	SOLAR	NORTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
920	WAGYU SOLAR		WGU_UNIT1	BRAZORIA	SOLAR	COASTAL	2021	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
921	WALNUT SPRINGS		DG_WLNTSPRG_1UNIT	BOSQUE	SOLAR	NORTH	2016	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
922	WAYMARK SOLAR		WAYMARK_UNIT1	UPTON	SOLAR	WEST	2018	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
923	WEBBERVILLE SOLAR		WEBBER_S_WSP1	TRAVIS	SOLAR	SOUTH	2011	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
924	WEST MOORE II		DG_WMOOREII_WMOOF	GRAYSON	SOLAR	NORTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
925	WEST OF PECOS SOLAR		W_PECOS_UNIT1	REEVES	SOLAR	WEST	2019	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
926	WHITESBORO		DG_WBORO_WHTSBOR	GRAYSON	SOLAR	NORTH	2017	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
927	WHITESBORO II		DG_WBOROII_WHBORC	GRAYSON	SOLAR	NORTH	2017	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
928	WHITEWRIGHT		DG_WHTRT_WHTRGHT	FANNIN	SOLAR	NORTH	2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
929	WHITNEY SOLAR		DG_WHITNEY_SOLAR1	BOSQUE	SOLAR	NORTH	2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
930	YELLOW JACKET SOLAR		DG_YLWJACKET_YLWJ/	BOSQUE	SOLAR	NORTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
931	**Operational Capacity Total (Solar)**							**8,611.2**	**8,578.3**	**8,578.3**	**8,578.3**	**8,578.3**	**8,578.3**	**8,578.3**	**8,578.3**	**8,578.3**	**8,578.3**	**8,578.3**
932	Solar Peak Average Capacity Percentage		SOLAR_PEAK_PCT	%				100.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0
933																		
934	**Operational Resources (Solar) - Synchronized but not Approved for Commercial Operations**																	
935	BLUE JAY SOLAR I	21INR0538	BLUEJAY_UNIT1	GRIMES	SOLAR	NORTH	2022	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
936	BRIGHTSIDE SOLAR	18INR0060	BRIGHTSD_UNIT1	BEE	SOLAR	SOUTH	2022	53.4	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
937	BUFFALO CREEK (OLD 300 SOLAR CENTER) U1	21INR0406	BCK_UNIT1	FORT BEND	SOLAR	HOUSTON	2022	217.5	217.5	217.5	217.5	217.5	217.5	217.5	217.5	217.5	217.5	217.5
938	BUFFALO CREEK (OLD 300 SOLAR CENTER) U2	21INR0406	BCK_UNIT2	FORT BEND	SOLAR	HOUSTON	2022	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3
939	EMERALD GROVE SOLAR (PECOS SOLAR POWER I)	15INR0059	EGROVESL_UNIT1	CRANE	SOLAR	WEST	2022	109.5	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0
940	FIGHTING JAYS SOLAR U1	21INR0278	JAY_UNIT1	FORT BEND	SOLAR	HOUSTON	2022	179.5	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6
941	FIGHTING JAYS SOLAR U2	21INR0278	JAY_UNIT2	FORT BEND	SOLAR	HOUSTON	2022	171.8	171.9	171.9	171.9	171.9	171.9	171.9	171.9	171.9	171.9	171.9
942	NEBULA SOLAR (RAYOS DEL SOL) U1	19INR0045	NEBULA_UNIT1	CAMERON	SOLAR	COASTAL	2022	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5
943	NOBLE SOLAR U1	20INR0214	NOBLESLR_SOLAR1	DENTON	SOLAR	NORTH	2022	148.8	146.7	146.7	146.7	146.7	146.7	146.7	146.7	146.7	146.7	146.7
944	NOBLE SOLAR U2	20INR0214	NOBLESLR_SOLAR2	DENTON	SOLAR	NORTH	2022	130.2	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3
945	PLAINVIEW SOLAR (RAMSEY SOLAR) U1	20INR0130	PLN_UNIT1	WHARTON	SOLAR	SOUTH	2022	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0
946	PLAINVIEW SOLAR (RAMSEY SOLAR) U2	20INR0130	PLN_UNIT2	WHARTON	SOLAR	SOUTH	2022	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0
947	SAMSON SOLAR 1 U1	21INR0221	SAMSON_1_G1	LAMAR	SOLAR	NORTH	2022	128.4	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
948	SAMSON SOLAR 1 U2	21INR0221	SAMSON_1_G2	LAMAR	SOLAR	NORTH	2022	128.4	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
949	SAMSON SOLAR 3 U1	21INR0491	SAMSON_3_G1	LAMAR	SOLAR	NORTH	2022	128.4	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
950	SAMSON SOLAR 3 U2	21INR0491	SAMSON_3_G2	LAMAR	SOLAR	NORTH	2022	128.4	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
951	STRATEGIC SOLAR 1	20INR0081	STRATEGC_UNIT1	ELLIS	SOLAR	NORTH	2022	135.0	118.3	118.3	118.3	118.3	118.3	118.3	118.3	118.3	118.3	118.3
952	VISION SOLAR 1	20INR0082	VISION_UNIT1	NAVARRO	SOLAR	NORTH	2022	129.2	112.7	112.7	112.7	112.7	112.7	112.7	112.7	112.7	112.7	112.7
953	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Solar)**							**2,730.4**	**2,674.8**	**2,674.8**	**2,674.8**	**2,674.8**	**2,674.8**	**2,674.8**	**2,674.8**	**2,674.8**	**2,674.8**	**2,674.8**
954	Solar Peak Average Capacity Percentage		SOLAR_SYNC_PEAK_PC	%				100.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
955																		
956	**Operational Resources (Storage)**																	
957	BAT CAVE		BATCAVE_BES1	MASON	STORAGE	SOUTH	2021	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
958	BLUE SUMMIT BATTERY		BLSUMMIT_BATTERY	WILBARGER	STORAGE	WEST	2017	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
959	BRP ALVIN (DGR)		BRPALVIN_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
960	BRP ANGELTON (DGR)		BRPANGLE_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
961	BRP BRAZORIA (DGR)		BRP_BRAZ_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
962	BRP DICKINSON (DGR)		BRP_DIKN_UNIT1	GALVESTON	STORAGE	HOUSTON	2021	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
963	BRP HEIGHTS (DGR)		BRHEIGHT_UNIT1	GALVESTON	STORAGE	HOUSTON	2020	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
964	BRP LOOP 463 (DGR)		BRP_4631_UNIT1	VICTORIA	STORAGE	SOUTH	2021	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
965	BRP LOPENO (DGR)		BRP_LOP1_UNIT1	ZAPATA	STORAGE	SOUTH	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
966	BRP MAGNOLIA (DGR)		BRPMAGNO_UNIT1	GALVESTON	STORAGE	HOUSTON	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
967	BRP ODESSA SW (DGR)		BRPODESA_UNIT1	ECTOR	STORAGE	WEST	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
968	BRP PUEBLO I (DGR)		BRP_PBL1_UNIT1	MAVERICK	STORAGE	SOUTH	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
969	BRP PUEBLO II (DGR)		BRP_PBL2_UNIT1	MAVERICK	STORAGE	SOUTH	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
970	BRP RANCHTOWN (DGR)		BRP_RNC1_UNIT1	BEXAR	STORAGE	SOUTH	2021	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
971	BRP SWEENY (DGR)		BRP_SWNY_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
972	BRP ZAPATA I (DGR)		BRP_ZPT1_UNIT1	ZAPATA	STORAGE	SOUTH	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
973	BRP ZAPATA II (DGR)		BRP_ZPT2_UNIT1	ZAPATA	STORAGE	SOUTH	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9

Unit Megawatt Capacities - Winter

WINTER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033
974	CASTLE GAP BATTERY		CASL_GAP_BATTERY1	UPTON	STORAGE	WEST	2018	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
975	CHISHOLM GRID		CHISMGRD_BES1	TARRANT	STORAGE	NORTH	2021	101.7	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
976	COMMERCE ST ESS (DGR)		X443ESS1_SWRI	BEXAR	STORAGE	SOUTH	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
977	EUNICE STORAGE		EUNICE_BES1	ANDREWS	STORAGE	WEST	2021	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3
978	FLAT TOP BATTERY (DGR)		FLTBES_BESS1	REEVES	STORAGE	WEST	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
979	FLOWER VALLEY BATTERY (DGR)		FLVABES1_FLATU1	REEVES	STORAGE	WEST	2021	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
980	FLOWER VALLEY II BATT		FLOWERII_BESS1	REEVES	STORAGE	WEST	2022	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
981	GAMBIT BATTERY		GAMBIT_BESS1	BRAZORIA	STORAGE	COASTAL	2021	102.4	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
982	HOEFSROAD BESS (DGR)		HRBESS_BESS	REEVES	STORAGE	WEST	2020	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
983	INADALE ESS		INDL_ESS	NOLAN	STORAGE	WEST	2018	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
984	JOHNSON CITY BESS (DGR)		JC_BAT_UNIT_1	BLANCO	STORAGE	SOUTH	2020	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
985	KINGSBERY ENERGY STORAGE SYSTEM		DG_KB_ESS_KB_ESS	TRAVIS	STORAGE	SOUTH	2017	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
986	LILY STORAGE		LILY_BESS1	KAUFMAN	STORAGE	NORTH	2021	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7
987	MU ENERGY STORAGE SYSTEM		DG_MU_ESS_MU_ESS	TRAVIS	STORAGE	SOUTH	2018	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
988	NOTREES BATTERY FACILITY		NWF_NBS	WINKLER	STORAGE	WEST	2013	36.0	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7
989	NORTH FORK		NF_BRP_BES1	WILLIAMSON	STORAGE	SOUTH	2021	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
990	OCI ALAMO 1		OCI_ALM1_ASTRO1	BEXAR	STORAGE	SOUTH	2016	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
991	PORT LAVACA BATTERY (DGR)		PTLBES_BESS1	CALHOUN	STORAGE	COASTAL	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
992	PROSPECT STORAGE (DGR)		WCOLLDG_BSS_U1	BRAZORIA	STORAGE	COASTAL	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
993	PYRON ESS		PYR_ESS	SCURRY	STORAGE	WEST	2018	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
994	RABBIT HILL ENERGY STORAGE PROJECT (DGR)		RHESS2_ESS_1	WILLIAMSON	STORAGE	SOUTH	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
995	SADDLEBACK BESS (DGR)	22INR0570	SADLBACK_BESS	REEVES	STORAGE	WEST	2022	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
996	SNYDER (DGR)		SNY_BESS_UNIT1	SCURRY	STORAGE	WEST	2021	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
997	SWEETWATER BESS (DGR)		SWT_BESS_UNIT1	NOLAN	STORAGE	WEST	2021	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
998	SWOOSE BATTERY (DGR)		SWOOSE1_SWOOSEU1	WARD	STORAGE	WEST	2021	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
999	TOS BATTERY STORAGE (DGR)		TOSBATT_UNIT1	MIDLAND	STORAGE	WEST	2017	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
1000	TOYAH POWER STATION (DGR)		TOYAH_BESS	REEVES	STORAGE	WEST	2021	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1001	TRIPLE BUTTE (DGR)		TRIPBUT1_BELU1	PECOS	STORAGE	WEST	2021	9.2	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
1002	WESTOVER BESS (DGR)		WOV_BESS_UNIT1	ECTOR	STORAGE	WEST	2021	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1003	WORSHAM BATTERY (DGR)		WRSBES_BESS1	REEVES	STORAGE	WEST	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1004	YOUNICOS FACILITY		DG_YOUNICOS_YINC1	TRAVIS	STORAGE	SOUTH	2015	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
1005	**Operational Capacity Total (Storage)**							**994.0**	**984.0**	**984.0**	**984.0**	**984.0**	**984.0**	**984.0**	**984.0**	**984.0**	**984.0**	**984.0**
1006	Storage Peak Average Capacity Percentage		STORAGE_PEAK_PCT	%				100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1007																		
1008	**Operational Resources (Storage) - Synchronized but not Approved for Commercial Operations**																	
1009	AZURE SKY BESS	21INR0476	AZURE_BESS1	HASKELL	STORAGE	WEST	2022	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6
1010	CROSSETT POWER U1	21INR0510	CROSSETT_BES1	CRANE	STORAGE	WEST	2022	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1011	CROSSETT POWER U2	21INR0510	CROSSETT_BES2	CRANE	STORAGE	WEST	2022	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1012	DECORDOVA BESS U1	21INR0459	DCSES_BES1	HOOD	STORAGE	NORTH	2022	67.3	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5
1013	DECORDOVA BESS U2	21INR0459	DCSES_BES2	HOOD	STORAGE	NORTH	2022	67.3	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5
1014	DECORDOVA BESS U3	21INR0459	DCSES_BES3	HOOD	STORAGE	NORTH	2022	64.2	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5
1015	DECORDOVA BESS U4	21INR0459	DCSES_BES4	HOOD	STORAGE	NORTH	2022	64.2	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5
1016	FAULKNER BESS (DGR)	22INR0571	FAULKNER_BESS	REEVES	STORAGE	WEST	2022	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1017	QUEEN BESS	20INR0281	QUEEN_BA_BESS1	UPTON	STORAGE	WEST	2022	51.1	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1018	REPUBLIC ROAD STORAGE	21INR0460	RPUBRDS_ESS1	ROBERTSON	STORAGE	NORTH	2022	51.8	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1019	SWOOSE II	21INR0497	SWOOSEII_BESS1	WARD	STORAGE	WEST	2022	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1020	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Storage)**							**757.9**	**747.5**	**747.5**	**747.5**	**747.5**	**747.5**	**747.5**	**747.5**	**747.5**	**747.5**	**747.5**
1021	Storage Peak Average Capacity Percentage		STORAGE_SYNC_PEAK	%				100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1022																		
1023	Reliability Must-Run (RMR) Capacity		RMR_CAP_CONT					0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1024																		
1025	Capacity Pending Retirement		PENDRETIRE_CAP					0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1026																		
1027	**Non-Synchronous Tie Resources**																	
1028	EAST TIE		DC_E	FANNIN	OTHER	NORTH		600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
1029	NORTH TIE		DC_N	WILBARGER	OTHER	WEST		220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
1030	LAREDO VFT TIE		DC_L	WEBB	OTHER	SOUTH		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1031	SHARYLAND RAILROAD TIE		DC_R	HIDALGO	OTHER	SOUTH		300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
1032	**Non-Synchronous Ties Total**							**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**
1033	Non-Synchronous Ties Peak Average Capacity Percentage		DCTIE_PEAK_PCT	%				100.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0
1034																		
1035	**Planned Thermal Resources with Executed SGIA, Air Permit, GHG Permit and Proof of Adequate Water Supplies**																	
1036	AIR PRODUCTS GCA	21INR0012		GALVESTON	GAS-ST	HOUSTON	2023	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
1037	BEACHWOOD POWER STATION (MARK ONE)	22INR0369		BRAZORIA	GAS-GT	COASTAL	2022	298.8	298.8	298.8	298.8	298.8	298.8	298.8	298.8	298.8	298.8	298.8
1038	CHAMON 2	19INR0056		HARRIS	GAS-GT	HOUSTON	2022	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6
1039	COLORADO BEND I EXPANSION	21INR0512		WHARTON	GAS-GT	SOUTH	2022	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
1040	MIRAGE CTG 1	17INR0022		HARRIS	GAS-GT	HOUSTON	2023	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0
1041	RABBS POWER STATION (UNITS 1-2)	23INR0482		FORT BEND	GAS-GT	HOUSTON	2022	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6
1042	**Planned Thermal Resources Total (Nuclear, Coal, Gas, Biomass)**							**647.0**	**647.0**	**647.0**	**647.0**	**647.0**	**647.0**	**647.0**	**647.0**	**647.0**	**647.0**	**647.0**
1043																		
1044	**Planned Wind Resources with Executed SGIA**																	
1045	AGUAYO WIND	20INR0250		MILLS	WIND-O	NORTH	2022	196.0	196.0	196.0	196.0	196.0	196.0	196.0	196.0	196.0	196.0	196.0
1046	ANCHOR WIND III	21INR0546		EASTLAND	WIND-O	NORTH	2022	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
1047	APPALOOSA RUN WIND_	20INR0249		UPTON	WIND-O	WEST	2023	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
1048	BIG SAMPSON WIND	16INR0104		CROCKETT	WIND-O	WEST	2024	400.0	-	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
1049	BOARD CREEK WP	21INR0324		NAVARRO	WIND-O	NORTH	2022	299.2	299.2	299.2	299.2	299.2	299.2	299.2	299.2	299.2	299.2	299.2
1050	CANYON WIND	18INR0030		SCURRY	WIND-O	WEST	2023	360.5	360.5	360.5	360.5	360.5	360.5	360.5	360.5	360.5	360.5	360.5
1051	CAROL WIND	20INR0217		POTTER	WIND-P	PANHANDLE	2024	169.2	-	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2
1052	CRAWFISH	19INR0177		WHARTON	WIND-O	SOUTH	2023	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2
1053	EL SUAZ RANCH	20INR0097		WILLACY	WIND-C	COASTAL	2022	301.5	301.5	301.5	301.5	301.5	301.5	301.5	301.5	301.5	301.5	301.5
1054	GOODNIGHT WIND	14INR0033		ARMSTRONG	WIND-P	PANHANDLE	2023	506.6	506.6	506.6	506.6	506.6	506.6	506.6	506.6	506.6	506.6	506.6
1055	HART WIND	16INR0033		CASTRO	WIND-P	PANHANDLE	2023	151.5	-	151.5	151.5	151.5	151.5	151.5	151.5	151.5	151.5	151.5
1056	INERTIA WIND	22INR0326		HASKELL	WIND-O	WEST	2022	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0
1057	LACY CREEK WIND	18INR0043		GLASSCOCK	WIND-O	WEST	2022	301.3	301.3	301.3	301.3	301.3	301.3	301.3	301.3	301.3	301.3	301.3
1058	LOMA PINTA WIND	16INR0112		LA SALLE	WIND-O	SOUTH	2023	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1059	LORAINE WINDPARK PHASE III	18INR0068		MITCHELL	WIND-O	WEST	2024	100.0	-	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1060	MONARCH CREEK WIND	21INR0263		THROCKMORTON	WIND-O	WEST	2023	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0
1061	MONTE ALTO 1 WIND	19INR0022		WILLACY	WIND-C	COASTAL	2023	223.8	-	223.8	223.8	223.8	223.8	223.8	223.8	223.8	223.8	223.8
1062	MONTE ALTO 2 WIND	19INR0023		WILLACY	WIND-C	COASTAL	2023	236.9	-	236.9	236.9	236.9	236.9	236.9	236.9	236.9	236.9	236.9
1063	MONTGOMERY RANCH WIND	20INR0040		FOARD	WIND-O	WEST	2023	200.2	-	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2
1064	ROADRUNNER CROSSING WIND 1	19INR0117		EASTLAND	WIND-O	NORTH	2022	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2
1065	SHEEP CREEK WIND	21INR0325		CALLAHAN	WIND-O	WEST	2023	151.5	151.5	151.5	151.5	151.5	151.5	151.5	151.5	151.5	151.5	151.5
1066	YOUNG WIND	21INR0401		YOUNG	WIND-O	WEST	2022	499.1	499.1	499.1	499.1	499.1	499.1	499.1	499.1	499.1	499.1	499.1
1067	**Planned Capacity Total (Wind)**							**5,410.7**	**3,929.1**	**5,410.7**	**5,410.7**	**5,410.7**	**5,410.7**	**5,410.7**	**5,410.7**	**5,410.7**	**5,410.7**	**5,410.7**
1068																		
1069	Planned Wind Capacity Sub-total (Coastal Counties)		WIND_PLANNED_C					762.2	301.5	762.2	762.2	762.2	762.2	762.2	762.2	762.2	762.2	762.2
1070	Wind Peak Average Capacity Percentage (Coastal)		WIND_PL_PEAK_PCT_C	%				100.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
1071																		
1072	Planned Wind Capacity Sub-total (Panhandle Counties)		WIND_PLANNED_P					827.3	506.6	827.3	827.3	827.3	827.3	827.3	827.3	827.3	827.3	827.3
1073	Wind Peak Average Capacity Percentage (Panhandle)		WIND_PL_PEAK_PCT_P	%				100.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0
1074																		
1075	Planned Wind Capacity Sub-total (Other counties)		WIND_PLANNED_O					3,821.2	3,121.0	3,821.2	3,821.2	3,821.2	3,821.2	3,821.2	3,821.2	3,821.2	3,821.2	3,821.2
1076	Wind Peak Average Capacity Percentage (Other)		WIND_PL_PEAK_PCT_O	%				100.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0
1077																		
1078	**Planned Solar Resources with Executed SGIA**																	
1079	7V SOLAR	21INR0351		FAYETTE	SOLAR	SOUTH	2023	246.3	246.3	246.3	246.3	246.3	246.3	246.3	246.3	246.3	246.3	246.3
1080	AMSTERDAM SOLAR	21INR0256		BRAZORIA	SOLAR	COASTAL	2023	509.9	509.9	509.9	509.9	509.9	509.9	509.9	509.9	509.9	509.9	509.9
1081	ANDROMEDA SOLAR	22INR0412		SCURRY	SOLAR	WEST	2023	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4
1082	ANGELO SOLAR	19INR0203		TOM GREEN	SOLAR	WEST	2023	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
1083	ANGUS SOLAR	20INR0035		BOSQUE	SOLAR	NORTH	2023	113.0	113.0	113.0	113.0	113.0	113.0	113.0	113.0	113.0	113.0	113.0
1084	ARMADILLO SOLAR	21INR0421		NAVARRO	SOLAR	NORTH	2023	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
1085	ARROYO SOLAR	20INR0086		CAMERON	SOLAR	COASTAL	2024	180.0	-	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
1086	BAKER BRANCH SOLAR	23INR0026		LAMAR	SOLAR	NORTH	2023	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
1087	BIG STAR SOLAR	21INR0413		BASTROP	SOLAR	SOUTH	2022	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1088	BLUE JAY SOLAR II	19INR0085		GRIMES	SOLAR	NORTH	2022	141.1	141.1	141.1	141.1	141.1	141.1	141.1	141.1	141.1	141.1	141.1
1089	BLUE SKY SOL	22INR0455		CROCKETT	SOLAR	WEST	2023	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2
1090	BPL FILES SOLAR	20INR0164		HILL	SOLAR	NORTH	2023	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
1091	BRASS FORK SOLAR	22INR0270		HASKELL	SOLAR	WEST	2024	304.8	-	304.8	304.8	304.8	304.8	304.8	304.8	304.8	304.8	304.8
1092	BRIGHT ARROW SOLAR	22INR0242		HOPKINS	SOLAR	NORTH	2022	305.1	305.1	305.1	305.1	305.1	305.1	305.1	305.1	305.1	305.1	305.1
1093	CACHENA SOLAR	23INR0027		WILSON	SOLAR	SOUTH	2024	440.0	-	440.0	440.0	440.0	440.0	440.0	440.0	440.0	440.0	440.0
1094	CAROL SOLAR	21INR0274		POTTER	SOLAR	PANHANDLE	2024	223.2	-	-	223.2	223.2	223.2	223.2	223.2	223.2	223.2	223.2
1095	CASTRO SOLAR	20INR0050		CASTRO	SOLAR	PANHANDLE	2023	222.9	222.9	222.9	222.9	222.9	222.9	222.9	222.9	222.9	222.9	222.9
1096	CHARGER SOLAR	23INR0047		REFUGIO	SOLAR	COASTAL	2023	406.8	406.8	406.8	406.8	406.8	406.8	406.8	406.8	406.8	406.8	406.8
1097	CHILLINGHAM SOLAR	23INR0070		BELL	SOLAR	NORTH	2023	359.4	359.4	359.4	359.4	359.4	359.4	359.4	359.4	359.4	359.4	359.4
1098	CONCHO VALLEY SOLAR	21INR0384		TOM GREEN	SOLAR	WEST	2022	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8
1099	CORAL SOLAR	22INR0295		FALLS	SOLAR	NORTH	2023	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0
1100	CORAZON SOLAR PHASE II	22INR0257		WEBB	SOLAR	SOUTH	2025	202.6	-	-	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6
1101	COTTONWOOD BAYOU SOLAR I	19INR0134		BRAZORIA	SOLAR	COASTAL	2024	150.0	-	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1102	COTTONWOOD BAYOU SOLAR II	21INR0228		BRAZORIA	SOLAR	COASTAL	2024	200.0	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1103	CROWDED STAR SOLAR	20INR0241		JONES	SOLAR	WEST	2024	217.6	-	217.6	217.6	217.6	217.6	217.6	217.6	217.6	217.6	217.6
1104	CROWDED STAR SOLAR II	22INR0274		JONES	SOLAR	WEST	2025	188.8	-	-	188.8	188.8	188.8	188.8	188.8	188.8	188.8	188.8
1105	DANCIGER SOLAR	20INR0098		BRAZORIA	SOLAR	COASTAL	2022	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1106	DANISH FIELDS SOLAR I	20INR0069		WHARTON	SOLAR	SOUTH	2023	619.1	619.1	619.1	619.1	619.1	619.1	619.1	619.1	619.1	619.1	619.1
1107	DAWN SOLAR	20INR0255		DEAF SMITH	SOLAR	PANHANDLE	2023	515.7	515.7	515.7	515.7	515.7	515.7	515.7	515.7	515.7	515.7	515.7
1108	DELILAH SOLAR 1	22INR0202		LAMAR	SOLAR	NORTH	2022	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
1109	DELILAH SOLAR 2	22INR0203		LAMAR	SOLAR	NORTH	2023	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0
1110	DELILAH SOLAR 3	23INR0042		LAMAR	SOLAR	NORTH	2023	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1111	DELILAH SOLAR 4	23INR0060		LAMAR	SOLAR	NORTH	2023	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
1112	DILEO SOLAR	22INR0359		BOSQUE	SOLAR	NORTH	2023	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0
1113	DR SOLAR	22INR0454		CULBERSON	SOLAR	WEST	2023	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
1114	EIFFEL SOLAR	22INR0223		LAMAR	SOLAR	NORTH	2023	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1115	ELLIS SOLAR	21INR0493		ELLIS	SOLAR	NORTH	2022	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
1116	EQUINOX SOLAR 1	21INR0226		STARR	SOLAR	SOUTH	2025	200.0	-	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1117	ESTONIAN SOLAR FARM	22INR0335		DELTA	SOLAR	NORTH	2023	204.5	204.5	204.5	204.5	204.5	204.5	204.5	204.5	204.5	204.5	204.5

Unit Megawatt Capacities - Winter

WINTER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033
1118	FAGUS SOLAR PARK (MISAE SOLAR II)	20INR0091		CHILDRESS	SOLAR	PANHANDLE	2023	517.3	-	517.3	517.3	517.3	517.3	517.3	517.3	517.3	517.3	517.3
1119	FENCE POST SOLAR	22INR0404		NAVARRO	SOLAR	NORTH	2022	240.9	240.9	240.9	240.9	240.9	240.9	240.9	240.9	240.9	240.9	240.9
1120	FRYE SOLAR	20INR0080		SWISHER	SOLAR	PANHANDLE	2023	514.1	514.1	514.1	514.1	514.1	514.1	514.1	514.1	514.1	514.1	514.1
1121	GALLOWAY 2 SOLAR	21INR0431		CONCHO	SOLAR	WEST	2023	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
1122	GOLINDA SOLAR	21INR0434		FALLS	SOLAR	NORTH	2023	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1
1123	GP SOLAR	23INR0045		VAN ZANDT	SOLAR	NORTH	2023	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0
1124	GRANDSLAM SOLAR	21INR0391		ATASCOSA	SOLAR	SOUTH	2023	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9
1125	GREEN HOLLY SOLAR	21INR0021		DAWSON	SOLAR	WEST	2024	413.6	-	-	413.6	413.6	413.6	413.6	413.6	413.6	413.6	413.6
1126	GREYHOUND SOLAR	21INR0268		ECTOR	SOLAR	WEST	2023	608.7	-	608.7	608.7	608.7	608.7	608.7	608.7	608.7	608.7	608.7
1127	GRIZZLY RIDGE SOLAR	21INR0375		HAMILTON	SOLAR	NORTH	2022	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1128	G-STAR SOLAR	23INR0111		WHARTON	SOLAR	SOUTH	2023	608.8	608.8	608.8	608.8	608.8	608.8	608.8	608.8	608.8	608.8	608.8
1129	HAYHURST TEXAS SOLAR	22INR0363		CULBERSON	SOLAR	WEST	2023	46.2	46.2	46.2	46.2	46.2	46.2	46.2	46.2	46.2	46.2	46.2
1130	HOPKINS SOLAR	20INR0210		HOPKINS	SOLAR	NORTH	2023	252.0	252.0	252.0	252.0	252.0	252.0	252.0	252.0	252.0	252.0	252.0
1131	HORIZON SOLAR	21INR0261		FRIO	SOLAR	SOUTH	2023	204.1	-	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1
1132	HORNET SOLAR	23INR0021		SWISHER	SOLAR	PANHANDLE	2023	600.0	-	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
1133	INDIGO SOLAR	21INR0031		FISHER	SOLAR	WEST	2023	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
1134	INERTIA SOLAR	22INR0374		HASKELL	SOLAR	WEST	2023	258.4	-	258.4	258.4	258.4	258.4	258.4	258.4	258.4	258.4	258.4
1135	JACKALOPE SOLAR	23INR0180		SAN PATRICIO	SOLAR	COASTAL	2023	156.4	156.4	156.4	156.4	156.4	156.4	156.4	156.4	156.4	156.4	156.4
1136	JADE SOLAR	22INR0360		SCURRY	SOLAR	WEST	2023	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4
1137	JUNGMANN SOLAR	22INR0356		MILAM	SOLAR	SOUTH	2023	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
1138	LONG POINT SOLAR	19INR0042		BRAZORIA	SOLAR	COASTAL	2023	101.3	101.3	101.3	101.3	101.3	101.3	101.3	101.3	101.3	101.3	101.3
1139	LONGBOW SOLAR	20INR0026		BRAZORIA	SOLAR	COASTAL	2023	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0
1140	LUNIS CREEK SOLAR 1	21INR0344		JACKSON	SOLAR	SOUTH	2024	617.1	-	617.1	617.1	617.1	617.1	617.1	617.1	617.1	617.1	617.1
1141	MALEZA SOLAR	21INR0220		WHARTON	SOLAR	SOUTH	2023	254.9	254.9	254.9	254.9	254.9	254.9	254.9	254.9	254.9	254.9	254.9
1142	MARKUM SOLAR	20INR0230		MCLENNAN	SOLAR	NORTH	2024	161.0	-	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
1143	MCLEAN (SHAKES) SOLAR	19INR0073		ZAVALA	SOLAR	SOUTH	2022	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1144	MERCURY I SOLAR	21INR0257		HILL	SOLAR	NORTH	2022	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1
1145	MERCURY II SOLAR	23INR0153		HILL	SOLAR	NORTH	2022	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1
1146	MORROW LAKE SOLAR	19INR0155		FRIO	SOLAR	SOUTH	2023	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
1147	MUSTANG CREEK SOLAR	18INR0050		JACKSON	SOLAR	SOUTH	2023	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3
1148	MYRTLE SOLAR	19INR0041		BRAZORIA	SOLAR	COASTAL	2022	313.0	313.0	313.0	313.0	313.0	313.0	313.0	313.0	313.0	313.0	313.0
1149	NABATOTO SOLAR NORTH	21INR0428		LEON	SOLAR	NORTH	2023	365.7	365.7	365.7	365.7	365.7	365.7	365.7	365.7	365.7	365.7	365.7
1150	NAZARETH SOLAR	16INR0049		CASTRO	SOLAR	PANHANDLE	2023	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0
1151	NEPTUNE SOLAR	21INR0499		JACKSON	SOLAR	SOUTH	2022	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3
1152	NORTON SOLAR	19INR0035		RUNNELS	SOLAR	WEST	2023	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
1153	OLD HICKORY SOLAR	20INR0236		JACKSON	SOLAR	SOUTH	2023	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0
1154	OUTPOST SOLAR	23INR0007		WEBB	SOLAR	SOUTH	2024	513.7	-	513.7	513.7	513.7	513.7	513.7	513.7	513.7	513.7	513.7
1155	OYSTERCATCHER SOLAR	21INR0362		ELLIS	SOLAR	NORTH	2024	220.3	-	220.3	220.3	220.3	220.3	220.3	220.3	220.3	220.3	220.3
1156	PEREGRINE SOLAR	22INR0283		GOLIAD	SOLAR	SOUTH	2024	303.4	-	303.4	303.4	303.4	303.4	303.4	303.4	303.4	303.4	303.4
1157	PINE FOREST SOLAR	20INR0203		HOPKINS	SOLAR	NORTH	2024	284.3	-	284.3	284.3	284.3	284.3	284.3	284.3	284.3	284.3	284.3
1158	PISGAH RIDGE SOLAR	22INR0254		NAVARRO	SOLAR	NORTH	2022	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
1159	PITTS DUDIK SOLAR	20INR0074		HILL	SOLAR	NORTH	2022	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1160	PORTER SOLAR	21INR0458		DENTON	SOLAR	NORTH	2023	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0
1161	RADIAN SOLAR	21INR0205		BROWN	SOLAR	NORTH	2022	321.8	321.8	321.8	321.8	321.8	321.8	321.8	321.8	321.8	321.8	321.8
1162	RED HOLLY SOLAR	21INR0022		DAWSON	SOLAR	WEST	2024	260.0	-	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0
1163	REDONDA SOLAR	23INR0162		ZAPATA	SOLAR	SOUTH	2023	253.2	-	253.2	253.2	253.2	253.2	253.2	253.2	253.2	253.2	253.2
1164	RED-TAILED HAWK SOLAR	21INR0389		WHARTON	SOLAR	SOUTH	2024	350.0	-	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0
1165	ROCINANTE SOLAR	23INR0231		GONZALES	SOLAR	SOUTH	2023	95.0	-	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
1166	ROSELAND SOLAR	20INR0205		FALLS	SOLAR	NORTH	2023	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
1167	ROSELAND SOLAR II	22INR0506		FALLS	SOLAR	NORTH	2023	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
1168	ROWLAND SOLAR I	19INR0131		FORT BEND	SOLAR	HOUSTON	2022	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1169	ROWLAND SOLAR II	22INR0482		FORT BEND	SOLAR	HOUSTON	2023	202.8	202.8	202.8	202.8	202.8	202.8	202.8	202.8	202.8	202.8	202.8
1170	RUETER SOLAR	20INR0202		BOSQUE	SOLAR	NORTH	2022	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1171	SAMSON SOLAR 2	21INR0490		LAMAR	SOLAR	NORTH	2023	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1172	SBRANCH SOLAR PROJECT	22INR0205		WHARTON	SOLAR	SOUTH	2023	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5
1173	SCHOOLHOUSE SOLAR	22INR0211		LEE	SOLAR	SOUTH	2023	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8
1174	SECOND DIVISION SOLAR	20INR0248		BRAZORIA	SOLAR	COASTAL	2023	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1175	SHAULA I SOLAR	22INR0251		DEWITT	SOLAR	SOUTH	2024	205.2	-	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2
1176	SIGNAL SOLAR	20INR0208		HUNT	SOLAR	NORTH	2023	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1177	SODA LAKE SOLAR 2	20INR0143		CRANE	SOLAR	WEST	2023	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
1178	SPACE CITY SOLAR	21INR0341		WHARTON	SOLAR	SOUTH	2022	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7
1179	SPANISH CROWN	21INR0323		FALLS	SOLAR	NORTH	2023	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1
1180	SPARTA SOLAR	22INR0352		BEE	SOLAR	SOUTH	2022	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
1181	STAMPEDE SOLAR	22INR0409		HOPKINS	SOLAR	NORTH	2022	259.1	259.1	259.1	259.1	259.1	259.1	259.1	259.1	259.1	259.1	259.1
1182	STARLING SOLAR	23INR0035		GONZALES	SOLAR	SOUTH	2023	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0
1183	STARR SOLAR RANCH	20INR0216		STARR	SOLAR	SOUTH	2023	136.0	136.0	136.0	136.0	136.0	136.0	136.0	136.0	136.0	136.0	136.0
1184	SUN VALLEY	19INR0169		HILL	SOLAR	NORTH	2022	252.0	252.0	252.0	252.0	252.0	252.0	252.0	252.0	252.0	252.0	252.0
1185	SUNRAY	21INR0395		UVALDE	SOLAR	SOUTH	2023	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1
1186	TAVNER (FORT BEND SOLAR)	18INR0053		FORT BEND	SOLAR	HOUSTON	2023	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
1187	TEXANA SOLAR	18INR0058		WHARTON	SOLAR	SOUTH	2022	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3
1188	TEXAS SOLAR NOVA	19INR0001		KENT	SOLAR	WEST	2023	256.1	256.1	256.1	256.1	256.1	256.1	256.1	256.1	256.1	256.1	256.1
1189	TRES BAHIAS SOLAR	20INR0266		CALHOUN	SOLAR	COASTAL	2023	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
1190	TYSON NICK SOLAR	20INR0222		LAMAR	SOLAR	NORTH	2023	90.0	-	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
1191	VANCOURT SOLAR	21INR0213		CAMERON	SOLAR	COASTAL	2022	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7
1192	WESTORIA SOLAR	20INR0101		BRAZORIA	SOLAR	COASTAL	2022	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1193	ZIER SOLAR	21INR0019		KINNEY	SOLAR	SOUTH	2023	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
1194	**Planned Capacity Total (Solar)**							**27,095.0**	**18,832.7**	**25,866.8**	**27,095.0**	**27,095.0**	**27,095.0**	**27,095.0**	**27,095.0**	**27,095.0**	**27,095.0**	**27,095.0**
1195	Solar Peak Average Capacity Percentage		SOLAR_PL_PEAK_PCT	%				100.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0
1196																		
1197	**Planned Storage Resources with Executed SGIA**																	
1198	AMSTERDAM STORAGE	22INR0417		BRAZORIA	STORAGE	COASTAL	2023	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1
1199	ANCHOR BESS	21INR0474		EASTLAND	STORAGE	NORTH	2022	71.5	71.5	71.5	71.5	71.5	71.5	71.5	71.5	71.5	71.5	71.5
1200	ANEMOI ENERGY STORAGE	23INR0369		HIDALGO	STORAGE	SOUTH	2023	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0
1201	BIG STAR STORAGE	21INR0469		BASTROP	STORAGE	SOUTH	2022	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
1202	BLUE JAY BESS	23INR0019		GRIMES	STORAGE	NORTH	2022	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1203	BRIGHT ARROW STORAGE	22INR0302		HOPKINS	STORAGE	NORTH	2023	103.6	103.6	103.6	103.6	103.6	103.6	103.6	103.6	103.6	103.6	103.6
1204	BRP ANTLIA BESS	22INR0349		VAL VERDE	STORAGE	WEST	2023	70.9	70.9	70.9	70.9	70.9	70.9	70.9	70.9	70.9	70.9	70.9
1205	BRP CACHI BESS	22INR0388		GUADALUPE	STORAGE	SOUTH	2023	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5
1206	BRP CARINA BESS	22INR0353		NUECES	STORAGE	COASTAL	2023	151.9	151.9	151.9	151.9	151.9	151.9	151.9	151.9	151.9	151.9	151.9
1207	BRP DICKENS BESS	22INR0325		DICKENS	STORAGE	PANHANDLE	2023	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3
1208	BRP HYDRA BESS	22INR0372		PECOS	STORAGE	WEST	2022	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3
1209	BRP LIBRA BESS	22INR0366		GUADALUPE	STORAGE	SOUTH	2023	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4
1210	BRP PALEO BESS	22INR0322		HALE	STORAGE	PANHANDLE	2022	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4
1211	BRP PAVO BESS	22INR0384		PECOS	STORAGE	WEST	2022	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9
1212	BRP TORTOLAS BESS	23INR0072		BRAZORIA	STORAGE	COASTAL	2022	50.7	50.7	50.7	50.7	50.7	50.7	50.7	50.7	50.7	50.7	50.7
1213	BURRO BESS (DGR)	22INR0573		LA SALLE	STORAGE	SOUTH	2022	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1214	BYRD RANCH STORAGE	21INR0281		BRAZORIA	STORAGE	COASTAL	2022	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1215	CEDARVILLE BESS (DGR)	22INR0577		REEVES	STORAGE	WEST	2022	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1216	CHILLINGHAM STORAGE	23INR0079		BELL	STORAGE	NORTH	2023	153.8	153.8	153.8	153.8	153.8	153.8	153.8	153.8	153.8	153.8	153.8
1217	COTTONWOOD BAYOU STORAGE	21INR0443		BRAZORIA	STORAGE	COASTAL	2024	150.8	-	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8
1218	COYOTE SPRINGS BESS (DGR)	22INR0574		REEVES	STORAGE	WEST	2022	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1219	ENDURANCE PARK STORAGE	21INR0479		SCURRY	STORAGE	WEST	2022	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1220	ESTONIAN ENERGY STORAGE	22INR0336		DELTA	STORAGE	NORTH	2023	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5
1221	EVAL STORAGE	22INR0401		CAMERON	STORAGE	COASTAL	2023	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0
1222	FENCE POST BESS	22INR0405		NAVARRO	STORAGE	NORTH	2022	73.1	73.1	73.1	73.1	73.1	73.1	73.1	73.1	73.1	73.1	73.1
1223	GIGA TEXAS ENERGY STORAGE	23INR0239		TRAVIS	STORAGE	SOUTH	2023	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
1224	GREEN HOLLY STORAGE	21INR0029		DAWSON	STORAGE	WEST	2024	50.0	-	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1225	HIGH LONESOME BESS	20INR0280		CROCKETT	STORAGE	WEST	2022	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1226	HOUSE MOUNTAIN 2 BATT	22INR0485		BREWSTER	STORAGE	WEST	2023	61.6	61.6	61.6	61.6	61.6	61.6	61.6	61.6	61.6	61.6	61.6
1227	HUMMINGBIRD STORAGE	22INR0327		DENTON	STORAGE	NORTH	2023	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8
1228	INERTIA BESS	22INR0328		HASKELL	STORAGE	WEST	2022	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4
1229	INERTIA BESS 2	22INR0375		HASKELL	STORAGE	WEST	2022	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
1230	LA HUERTA BESS (DGR)	22INR0572		DIMMIT	STORAGE	SOUTH	2022	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1231	LIMOUSIN OAK STORAGE	22INR0338		GRIMES	STORAGE	NORTH	2023	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6
1232	MADERO GRID U1	21INR0244		HIDALGO	STORAGE	SOUTH	2022	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1233	MADERO GRID U2 (IGNACIO GRID)	21INR0522		HIDALGO	STORAGE	SOUTH	2022	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1234	MATTA POWER STATION (DGR)	22INR0565		REEVES	STORAGE	WEST	2022	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1235	MUSTANG CREEK STORAGE	21INR0484		JACKSON	STORAGE	SOUTH	2023	71.8	71.8	71.8	71.8	71.8	71.8	71.8	71.8	71.8	71.8	71.8
1236	NOBLE STORAGE	22INR0436		DENTON	STORAGE	NORTH	2022	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
1237	NOBLE STORAGE PHASE II	22INR0598		DENTON	STORAGE	NORTH	2022	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5
1238	PYRON BESS II	20INR0268		NOLAN	STORAGE	WEST	2022	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2
1239	RED HOLLY STORAGE	21INR0033		DAWSON	STORAGE	WEST	2024	50.0	-	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1240	RIVER VALLEY STORAGE 1	20INR0290		WILLIAMSON	STORAGE	SOUTH	2022	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1241	RIVER VALLEY STORAGE 2	20INR0293		WILLIAMSON	STORAGE	SOUTH	2022	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1242	ROCINANTE BESS	23INR0232		GONZALES	STORAGE	SOUTH	2023	33.0	-	33.0	33.0	33.0	33.0	33.0	33.0	33.0	33.0	33.0
1243	ROSELAND STORAGE	22INR0280		FALLS	STORAGE	NORTH	2022	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1244	ROUGHNECK STORAGE	19INR0176		BRAZORIA	STORAGE	COASTAL	2022	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1245	RYAN ENERGY STORAGE	20INR0246		CORYELL	STORAGE	NORTH	2023	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1246	SABAL STORAGE	22INR0398		CAMERON	STORAGE	COASTAL	2023	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
1247	SCREWBEAN BESS (DGR)	22INR0587		CULBERSON	STORAGE	WEST	2022	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1248	SILICON HILL STORAGE	20INR0291		TRAVIS	STORAGE	SOUTH	2022	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1249	SOWERS STORAGE	22INR0552		KAUFMAN	STORAGE	NORTH	2023	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
1250	SP TX-12B BESS	21INR0357		UPTON	STORAGE	WEST	2022	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7
1251	STAMPEDE BESS	22INR0410		HOPKINS	STORAGE	NORTH	2022	73.1	73.1	73.1	73.1	73.1	73.1	73.1	73.1	73.1	73.1	73.1
1252	TIMBERWOLF BESS 2	22INR0495		UPTON	STORAGE	WEST	2023	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1253	TURQUOISE STORAGE	22INR0509		HUNT	STORAGE	NORTH	2022	196.2	196.2	196.2	196.2	196.2	196.2	196.2	196.2	196.2	196.2	196.2
1254	VORTEX BESS	21INR0473		THROCKMORTON	STORAGE	WEST	2022	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8
1255	WOLF TANK STORAGE	22INR0551		WEBB	STORAGE	SOUTH	2022	155.5	155.5	155.5	155.5	155.5	155.5	155.5	155.5	155.5	155.5	155.5
1256	SMALL GENERATORS WITH SIGNED IAs AND 'MODEL READY DATES' PENDING *							19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8
1257	**Planned Capacity Total (Storage)**							**5,680.1**	**5,396.3**	**5,680.1**	**5,680.1**	**5,680.1**	**5,680.1**	**5,680.1**	**5,680.1**	**5,680.1**	**5,680.1**	**5,680.1**
1258	Storage Peak Average Capacity Percentage		STORAGE PL PEAK PC	%				100.0	-	-	-	-	-	-	-	-	-	-
1259																		
1260	**Inactive Planned Resources**																	
1261	AGATE SOLAR	20INR0023		ELLIS	SOLAR	NORTH	2020	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0

Unit Megawatt Capacities - Winter

WINTER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033
1262	GUAJILLO ENERGY STORAGE	23INR0343		WEBB	STORAGE	SOUTH	2023	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1
1263	KONTIKI 1 WIND (ERIK)	19INR0099a		GLASSCOCK	WIND-O	WEST	2023	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1
1264	KONTIKI 2 WIND (ERNEST)	19INR0099b		GLASSCOCK	WIND-O	WEST	2023	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1
1265	MARIAH DEL ESTE	13INR0010a		PARMER	WIND-P	PANHANDLE	2020	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5
1266	NORTHDRAW WIND	13INR0025		RANDALL	WIND-P	PANHANDLE	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1267	PADUA GRID BESS	22INR0368		BEXAR	STORAGE	SOUTH	2024	202.6	-	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6
1268	RODEO SOLAR	19INR0103		ANDREWS	SOLAR	WEST	2022	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1269	SPINEL SOLAR	20INR0025		MEDINA	SOLAR	SOUTH	2024	30.0	-	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
1270	TAYGETE II SOLAR	21INR0233		PECOS	SOLAR	WEST	2022	203.8	203.8	203.8	203.8	203.8	203.8	203.8	203.8	203.8	203.8	203.8
1271	**Inactive Planned Capacity Total**							**1,700.2**	**1,467.6**	**1,700.2**	**1,700.2**	**1,700.2**	**1,700.2**	**1,700.2**	**1,700.2**	**1,700.2**	**1,700.2**	**1,700.2**
1272																		
1273	**Seasonal Mothballed Resources**																	
1274	GREGORY POWER PARTNERS GT1 (AS OF 1/1/2022, AVAILABLE 1/1 THROUGH 9/30)		LGE_LGE_GT1	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
1275	GREGORY POWER PARTNERS GT2 (AS OF 1/1/2022, AVAILABLE 1/1 THROUGH 9/30)		LGE_LGE_GT2	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
1276	GREGORY POWER PARTNERS STG (AS OF 1/1/2022, AVAILABLE 1/1 THROUGH 9/30)		LGE_LGE_STG	SAN PATRICIO	GAS-CC	COASTAL	2000	100.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
1277	**Total Seasonal Mothballed Capacity**							**470.0**	**405.0**	**405.0**	**405.0**	**405.0**	**405.0**	**405.0**	**405.0**	**405.0**	**405.0**	**405.0**
1278																		
1279	**Mothballed Resources**																	
1280	RAY OLINGER STG 1 (AS OF 4/5/22)		OLINGR_OLING_1	COLLIN	GAS-ST	NORTH	1967	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
1281	J T DEELY U1 (AS OF 12/31/2018)		CALAVERS_JTD1_M	BEXAR	COAL	SOUTH	1977	430.0	430.0	430.0	430.0	430.0	430.0	430.0	430.0	430.0	430.0	430.0
1282	J T DEELY U2 (AS OF 12/31/2018)		CALAVERS_JTD2_M	BEXAR	COAL	SOUTH	1978	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
1283	**Total Mothballed Capacity**							**928.0**	**928.0**	**928.0**	**928.0**	**928.0**	**928.0**	**928.0**	**928.0**	**928.0**	**928.0**	**928.0**
1284																		
1285	**Retiring Resources Unavailable to ERCOT (since last CDR/SARA)**																	
1286	**Total Retiring Capacity**							-	-	-	-	-	-	-	-	-	-	-

Notes:

Capacity changes due to planned repower/upgrade projects are reflected in the operational units' ratings upon receipt and ERCOT approval of updated resource registration system information. Interconnection requests for existing resources that involve MW capacity changes are indicated with a code in the "Generation Interconnection Project Code" column.

Although seasonal capacity ratings for battery energy storage systems are reported above, the ratings are not included in the operational/planned capacity formulae. These resources are assumed to provide Ancillary Services rather than sustained capacity available to meet system peak loads.

The capacities of planned projects that have been approved for Initial Synchronization at the time of report creation are assumed to be available for the season regardless of their projected Commercial Operations Dates.

Planned projects for which maximum seasonal sustained capacity ratings have been provided are used in lieu of capacities entered into the online Resource Integration and Ongoing Operations - Interconnection Services (RIOO-IS) system.

Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer

Summer Fuel Types - ERCOT

Fuel type is based on the primary fuel. Capacity contribution of the wind resources is included at 57% for Coastal counties, 30% for Panhandle counties, and 20% for all other counties, while the solar capacity contribution is 81%. Private Use Network, and Hydro are included based on the three-year average historical capability for each Summer Season's 20 peak load hours. Non-Synchronous Tie resources import forecast is based on flows seen during Energy Emergency Alert (EEA) periods in the most recent summer of occurrence. Non-Synchronous Tie resources are categorized as Other. Mothballed resource capacity is excluded except for Available Mothball Capacity based on a Seasonal Availability Schedule or Owner's reported Return Probability. Private Use Network generator capacity is categorized as gas.

In MW

Fuel_Type	Capacity_Pct	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032
Biomass	**100%**	163	163	163	163	163	163	163	163	163	163
Coal	**100%**	13,568	13,568	13,568	13,568	13,568	13,568	13,568	13,568	13,568	13,568
Gas	**100%**	53,105	53,116	53,116	53,116	53,111	53,111	53,111	53,111	53,111	53,111
Nuclear	**100%**	4,973	4,973	4,973	4,973	4,973	4,973	4,973	4,973	4,973	4,973
Other	**70%**	850	850	850	850	850	850	850	850	850	850
Hydro	**83%**	475	475	475	475	475	475	475	475	475	475
Wind-C	**57%**	3,100	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,363
Wind-P	**30%**	1,425	1,522	1,522	1,522	1,522	1,522	1,522	1,522	1,522	1,522
Wind-O	**20%**	5,672	5,847	5,927	5,927	5,927	5,927	5,927	5,927	5,927	5,927
Solar	**81%**	20,842	29,738	30,925	31,087	31,087	31,087	31,087	31,087	31,087	31,087
Storage	**0%**	-	-	-	-	-	-	-	-	-	-
Total		**104,174**	**113,614**	**114,881**	**115,043**	**115,038**	**115,038**	**115,038**	**115,038**	**115,038**	**115,038**

In Percentages

Fuel_Type	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032
Biomass	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Coal	13%	12%	12%	12%	12%	12%	12%	12%	12%	12%
Natural Gas	51%	47%	46%	46%	46%	46%	46%	46%	46%	46%
Nuclear	5%	4%	4%	4%	4%	4%	4%	4%	4%	4%
Other	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%
Hydro	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Wind-C	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%
Wind-P	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%
Wind-O	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%
Solar	20%	26%	27%	27%	27%	27%	27%	27%	27%	27%
Storage	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Total	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**

Winter Fuel Types - ERCOT

Fuel type is based on the primary fuel. Capacity contribution of the wind resources is included at 46% for Coastal counties, 34% for Panhandle counties, and 19% for all other counties, while the solar capacity contribution is 11%. Private Use Network, and Hydro are included based on the three-year average historical capability for each Winter Season's 20 peak load hours. Non-Synchronous Tie resources import forecast is based on flows seen during Energy Emergency Alert (EEA) periods in the most recent winter of occurrence. Non-Synchronous Tie resources are categorized as Other. Mothballed resource capacity is excluded except for Available Mothball Capacity based on a Seasonal Availability Schedule or Owner's reported Return Probability. Private Use Network generator capacity is categorized as gas.

In MW

Fuel_Type	Capacity_Pct	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033
Biomass	**100%**	163	163	163	163	163	163	163	163	163	163
Coal	**100%**	13,630	13,630	13,630	13,630	13,630	13,630	13,630	13,630	13,630	13,630
Gas	**100%**	57,725	57,725	57,725	57,725	57,720	57,720	57,720	57,720	57,720	57,720
Nuclear	**100%**	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153
Other	**59%**	720	720	720	720	720	720	720	720	720	720
Hydro	**73%**	415	415	415	415	415	415	415	415	415	415
Wind-C	**46%**	2,502	2,714	2,714	2,714	2,714	2,714	2,714	2,714	2,714	2,714
Wind-P	**34%**	1,615	1,724	1,724	1,724	1,724	1,724	1,724	1,724	1,724	1,724
Wind-O	**19%**	5,497	5,630	5,630	5,630	5,630	5,630	5,630	5,630	5,630	5,630
Solar	**11%**	3,309	4,083	4,218	4,218	4,218	4,218	4,218	4,218	4,218	4,218
Storage	**0%**	-	-	-	-	-	-	-	-	-	-
Total		**90,729**	**91,957**	**92,092**	**92,092**	**92,087**	**92,087**	**92,087**	**92,087**	**92,087**	**92,087**

In Percentages

Fuel_Type	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033
Biomass	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Coal	15%	15%	15%	15%	15%	15%	15%	15%	15%	15%
Natural Gas	64%	63%	63%	63%	63%	63%	63%	63%	63%	63%
Nuclear	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%
Other	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%
Hydro	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Wind-C	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%
Wind-P	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%
Wind-O	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%
Solar	4%	4%	5%	5%	5%	5%	5%	5%	5%	5%
Storage	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Total	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**

Unconfirmed Retirement Capacity

Unit Name	Cumulative Summer-Rated Capacity Contribution (in MW) of Unconfirmed Retirements Not Available as of July 1 of the Reporting Year					
	2023	2024	2025	2026	2027	2028
V H BRAUNIG STG 1	-	-	217	217	217	217
V H BRAUNIG STG 2	-	-	230	230	230	230
V H BRAUNIG STG 3	-	-	412	412	412	412
COLETO CREEK *	-	-	-	-	655	655
O W SOMMERS STG 1	-	-	-	-	420	420
TOTAL	**-**	**-**	**859**	**859**	**1,934**	**1,934**
Reserve Margin including Unconfirmed Retirement Capacity	36.2%	46.2%	45.9%	44.2%	42.8%	41.5%
Reserve Margin Excluding Unconfirmed Retirement Capacity	36.2%	46.2%	44.8%	43.1%	40.4%	39.1%

Notes:
(1) An "Unconfirmed Retirement" is defined as a generation unit for which a public announcement of the intent to permanently shut the unit down has been released, but a Notice of Suspension of Operations for the unit has not been received by ERCOT.
(2) The criteria for listing a unit as an Unconfirmed Retirement include the following:
a. A specific retirement date is cited in the announcement, or other timing information is given that indicates the unit will be unavailable as of June 1 of a CDR Reporting Year.
b. The announcement, with follow-up inquiry by ERCOT, does not indicate that retirement timing is highly speculative.

* Vistra notified the U.S. Environmental Protection Agency on November 20, 2020 that Coleto Creek's Primary Ash Pond will be closed to meet requirements of EPA's coal combustion residual (CCR) rule, and that boiler operations will cease no later than July 17, 2027. The notification is available on Vistra's public website, https://www.luminant.com/ccr/.

Fossil Fuel Settlement Only Distributed Generator (SODG) Capacities

The following is a list of operating fossil fuel Settlement Only Distribution Generators (SODGs) being provided for informational purposes. (The reported capacities are not included in the reserve margin calculations.) As of 5/1/22, there are 601.9 MW of fossil fuel SODG capacity (277.0 MW fired by diesel fuel and 324.9 MW by natural gas). These resources have not been included in past CDR reports due to the difficulty in determining their capacity contributions during peak load periods, and because many are intended as emergency standby generators and are not available to ERCOT for dispatch when needed to address capacity scarcity conditions. Another complication is that such standby generators may be used to reduce on-site loads in order to participate in Demand Response programs such as "4 Coincident Peak" (4CP) and Emergency Response Service (ERS). As a result, historical load reduction impacts would be accounted for in the peak demand forecast, while the capacity of SODGs participating in ERS would already be accounted for in the CDR's ERS line items.

The formal incorporation of fossil-fueled SODGs into future CDR reports has been a discussion topic at Supply Analysis Working Group meetings. Since SODG capacity accounting is not currently addressed in the ERCOT Nodal Protocols, a Nodal Protocol Revision Request (NPRR) is needed to address capacity double-counting, peak average capacity contributions, and other Distribution Generator (DG) accounting issues. ERCOT plans to submit an NPRR during 2022.

UNIT NAME	UNIT CODE	COUNTY	FUEL	ZONE	IN-SERVICE YEAR	MW CAPACITY
TPC POWER STATION	TPC_6UNITS	SMITH	DIESEL	NORTH	5/31/2015	9.9
DGSP2 PLAZA	ABEC_2UNIT	TAYLOR	DIESEL	WEST	11/24/2014	9.8
DGSP2 BIGCAT	ABEC2_3UNIT	TAYLOR	DIESEL	WEST	1/15/2015	9.8
DGS 5 POINTS	DG_ABEC_1UNIT	TAYLOR	DIESEL	WEST	1/10/2014	9.8
DGS PALO PINTO	MNWLL_1UNIT	PALO PINTO	DIESEL	NORTH	7/2/2013	9.8
RELLIS CAMPUS	TAMURE_RELLISAM	BRAZOS	GAS	NORTH	6/1/2018	9.6
POWER DEPOT - ANDREWS	ANDNR_15UNITS	ANDREWS	DIESEL	WEST	6/15/2013	9.4
POWER DEPOT - BAKKE	BAKKE_15UNITS	ANDREWS	DIESEL	WEST	6/15/2013	9.4
POWER DEPOT - CITRUS CITY	CITRUSCY_15UNITS	HIDALGO	DIESEL	SOUTH	6/15/2013	9.4
POWER DEPOT - SOUTHWICK	DGHOC_15UNITS	HARRIS	DIESEL	HOUSTON	6/15/2013	9.4
POWER DEPOT - TH WHARTON	DGTHW_15UNITS	HARRIS	DIESEL	HOUSTON	6/15/2013	9.4
POWER DEPOT - MCKEEVER	DGWAP_15UNITS	FORT BEND	DIESEL	HOUSTON	10/25/2013	9.4
POWER DEPOT - E HARRISON	E_HARRIS_15UNITS	CAMERON	DIESEL	COASTAL	6/15/2013	9.4
POWER DEPOT - HILMONT	ECTHM_15UNITS	ECTOR	DIESEL	WEST	6/15/2013	9.4
POWER DEPOT EL GATO	ELGATO_15UNITS	HIDALGO	DIESEL	SOUTH	6/15/2013	9.4
POWER DEPOT - FRANKEL CITY	FKLCY_15UNITS	ANDREWS	DIESEL	WEST	6/15/2013	9.4
POWER DEPOT - KATY	FL_15UNITS	WALLER	DIESEL	HOUSTON	6/15/2013	9.4
POWER DEPOT - GOLDSMITH	GSMTH_15UNITS	ECTOR	DIESEL	WEST	6/15/2013	9.4
POWER DEPOT - HAINE	HAINE_DR_15UNITS	CAMERON	DIESEL	COASTAL	6/15/2013	9.4
POWER DEPOT - S. SANTA ROSA	S_SNROSA_15UNITS	CAMERON	DIESEL	COASTAL	6/15/2013	9.4
POWER DEPOT - VILLA CAVASOS	VCAVASOS_15UNITS	CAMERON	DIESEL	COASTAL	6/15/2013	9.4
POWER DEPOT - ADDICKS	WO_15UNITS	HARRIS	DIESEL	HOUSTON	6/15/2013	9.4
POWER DEPOT - WESTOVER	WOVER_15UNITS	ECTOR	DIESEL	WEST	6/15/2013	9.4
HIGHGATE COLORADO CITY	HIGHCOL_IC	MITCHELL	DIESEL	WEST	7/20/2018	9.1
HIGHGATE BIG SPRING	HISPRING_IC	HOWARD	DIESEL	WEST	7/20/2018	9.1
HIGHGATE SWEETWATER	HIWATER_IC	NOLAN	DIESEL	WEST	7/20/2018	9.1
PANTHER PLANT	PAPL_DG1	UPTON	GAS	WEST	1/13/2017	8.3
RHODIA HOUSTON PLANT	DG_HG_2UNITS	HARRIS	GAS	HOUSTON	1/1/1970	8.2
ROBERT MUELLER ENERGY CENTE	RMEC_CT1	TRAVIS	GAS	SOUTH	9/23/2011	5.8
UTMB East Plant	UTMBEAST_CT1	GALVESTON	GAS	HOUSTON	3/15/2016	7.6
TOTAL ENERGY SOLUTIONS 1	TES1_DGDROUPA	BRAZORIA	DIESEL	COASTAL	6/1/2015	7.2
HEB SA DC	CHEBDC_DG_L2_1	BEXAR	GAS	SOUTH	3/3/2020	6.4
FT BEND LID 2 A	FTBL2A_IMPERIAL	HARRIS	GAS	HOUSTON	4/13/2021	5.6
FT BEND LID 2 B	FTBL2B_IMPERIAL	HARRIS	GAS	HOUSTON	4/13/2021	5.6
UTMB WEST PLANT	UTMBWEST_CT1	GALVESTON	GAS	HOUSTON	8/2/2017	5.4
TOTAL ENERGY SOLUTIONS 2	TES2_DGGROUPB	BRAZORIA	DIESEL	COASTAL	6/1/2015	5.4
GCWA IPS	INTRCITY_8UNITS	GALVESTON	DIESEL	HOUSTON	8/6/2014	5.0
POWERSECURE NORBORD TEXAS	NOR1_NORBORD_1	NACOGDOCHES	DIESEL	NORTH	4/9/2019	5.0
HEB SA DC	HEBDC2_ADDICDCB	HARRIS	GAS	HOUSTON	7/7/2021	4.8
HEB CC BAKERY	HEBCCB_HWY9CCB	NUECES	GAS	COASTAL	9/10/2019	3.2
CITIZENS MEDICAL CENTER	CTZSMC_NVICTCTZ	VICTORIA	GAS	SOUTH	4/26/2020	2.8
GCWAMUNI	GCWAMUNI_4UNITS	GALVESTON	DIESEL	HOUSTON	10/1/2014	2.5
POWERSECURE NORBORD TEXAS	NOR2_NORBORD_2	NACOGDOCHES	DIESEL	NORTH	4/9/2019	2.5
OAKBEND MEDICAL CENTER	READNG_1UNIT	HARRIS	DIESEL	HOUSTON	7/12/2017	1.6
HEB STORE 085	CHEB085_DG_P5_1	BEXAR	GAS	SOUTH	8/20/2019	1.6
HEB STORE 069	HEB069_AIRLN069	NUECES	GAS	COASTAL	10/25/2017	1.6
HEB STORE 092	HEB092_LEALN092	VICTORIA	GAS	SOUTH	1/17/2018	1.6

HEB STORE 095	HEB095_MILOA095	WEBB	GAS	SOUTH	9/27/2018	1.6
HEB STORE 591	HEB591_RRNES591	WILLIAMSON	GAS	SOUTH	4/11/2018	1.6
HEB SNACK PLANT	HEBSP_TANNERSP	HARRIS	GAS	HOUSTON	4/5/2019	1.6
HEB STORE 20	HEB020_CYFR020	HARRIS	GAS	HOUSTON	7/3/2017	1.5
HEB STORE 63	HEB063_SOWIK063	BRAZORIA	GAS	COASTAL	11/30/2016	1.5
SILVER EAGLE	TBFY_U1	HARRIS	DIESEL	HOUSTON	8/27/2019	1.5
WAL STORE 3510	WAL3510_PRL3510	BRAZORIA	GAS	COASTAL	2/25/2020	1.3
WAL STORE 5388	WAL5388_LEA5388	GALVESTON	GAS	HOUSTON	5/1/2020	1.3
WAL STORE 0462	WAL462_ALV462	BRAZORIA	GAS	COASTAL	5/1/2020	1.3
WAL STORE 529	WAL529_LAM529	GALVESTON	GAS	HOUSTON	5/1/2020	1.3
WAL STORE 601	WAL601_BLUF601	TOM GREEN	GAS	WEST	1/28/2021	1.3
WAL STORE 1249	WAL1249_LAKE1249	TOM GREEN	GAS	WEST	1/29/2021	1.3
WAL STORE 5460	WAL5460_GREG5460	SAN PATRICIO	GAS	COASTAL	4/21/2021	1.3
WAL STORE 4194	WAL4194_VICT4194	VICTORIA	GAS	SOUTH	4/21/2021	1.3
WAL STORE 440	WAL440_FULT440	ARANSAS	GAS	COASTAL	4/16/2021	1.3
WAL STORE 463	WAL463_BEEV463	BEE	GAS	NORTH	4/14/2021	1.3
WAL STORE 897	WAL897_AIR897	PECOS	GAS	WEST	4/1/2021	1.3
WAL STORE 490	WAL490_NAVA490	NUECES	GAS	SOUTH	6/14/2021	1.3
WAL STORE 1494	WAL1494_SOUT1494	NUECES	GAS	SOUTH	7/12/2021	1.3
WAL STORE 3777	WAL3777_PANT3777	DENTON	DIESEL	NORTH	1/31/2020	1.3
WAL STORE 5211	WAL5211_CRAI5211	COLLIN	DIESEL	NORTH	1/31/2020	1.3
WAL STORE 5311	WAL5311_ROCK5311	COLLIN	DIESEL	NORTH	12/31/2020	1.3
CITY OF VICTORIA - SURFACE WA	SWTP_1_SWTP_1	VICTORIA	DIESEL	SOUTH	5/25/2022	1.3
BUC-EES STORE 038	BUC038_RYSSW038	ROCKWALL	GAS	NORTH	2/11/2019	1.2
BUC-EES STORE 044	BUC044_ANASE044	COLLIN	GAS	NORTH	2/11/2019	1.2
BUC-EES STORE 048	BUC048_ENSSO048	ELLIS	GAS	NORTH	11/30/2019	1.2
HEB STORE 026	CHEB026_DG_Q5_1	COMAL	GAS	SOUTH	12/19/2019	1.2
HEB STORE 084	CHEB084_DG_J0_1	BEXAR	GAS	SOUTH	2/26/2020	1.2
HEB STORE 658	CHEB658_DG_V5_1	BEXAR	GAS	SOUTH	12/10/2019	1.2
HEB STORE 038	HEB038_PHARR038	HIDALGO	GAS	SOUTH	4/26/2018	1.2
HEB STORE 054	HEB054_HALL054	HARRIS	GAS	HOUSTON	9/27/2018	1.2
HEB STORE 57	HEB057_LAGUN057	NUECES	GAS	COASTAL	10/10/2017	1.2
HEB STORE 070	HEB070_MCMRY070	TAYLOR	GAS	WEST	11/28/2018	1.2
HEB STORE 182	HEB182_TMSTH182	BELL	GAS	NORTH	8/10/2018	1.2
HEB STORE 223	HEB223_STCSW223	JIM WELLS	GAS	SOUTH	4/11/2018	1.2
HEB STORE 255	HEB255_ZACAT255	WEBB	GAS	SOUTH	5/31/2018	1.2
HEB STORE 291	HEB291_WHRLG291	CAMERON	GAS	COASTAL	1/11/2018	1.2
HEB STORE 334	HEB334_WMCAL334	HIDALGO	GAS	SOUTH	2/28/2018	1.2
HEB STORE 381	HEB381_HKHTS381	BELL	GAS	NORTH	8/24/2018	1.2
HEB STORE 426	HEB426_WXNTH426	ELLIS	GAS	NORTH	8/10/2018	1.2
HEB STORE 431	HEB431_MCOLL431	HIDALGO	GAS	SOUTH	3/21/2018	1.2
HEB STORE 462	HEB462_ARCIA462	NUECES	GAS	COASTAL	12/14/2017	1.2
HEB STORE 473	HEB473_CARDF473	HARRIS	GAS	HOUSTON	10/31/2018	1.2
HEB STORE 545	HEB545_FARON545	TARRANT	GAS	NORTH	11/30/2019	1.2
HEB STORE 546	HEB546_RENSW546	COLLIN	GAS	NORTH	11/19/2018	1.2
HEB STORE 552	HEB552_GAVSW552	DALLAS	GAS	NORTH	10/30/2019	1.2
HEB STORE 554	HEB554_NVICT554	VICTORIA	GAS	SOUTH	3/14/2018	1.2
HEB STORE 563	HEB563_CRABB563	FORT BEND	GAS	HOUSTON	1/22/2019	1.2
HEB STORE 574	HEB574_TOMBA574	HARRIS	GAS	HOUSTON	7/11/2019	1.2
HEB STORE 581	HEB581_KLELM581	BELL	GAS	NORTH	8/24/2018	1.2
HEB STORE 586	HEB586_STNIO586	WEBB	GAS	SOUTH	3/28/2019	1.2
HEB STORE 599	HEB599_KIRBY599	HARRIS	GAS	HOUSTON	9/26/2018	1.2
HEB STORE 642	HEB642_HAACR642	HIDALGO	GAS	SOUTH	3/22/2018	1.2
HEB STORE 668	HEB668_COVEE668	CORYELL	GAS	NORTH	8/10/2018	1.2
HEB STORE 672	HEB672_WSOTH672	MCLENNAN	GAS	NORTH	8/10/2018	1.2
HEB STORE 709	HEB709_FRYRD709	HARRIS	GAS	HOUSTON	5/22/2018	1.2
HEB STORE 721	HEB721_KLNSO721	BELL	GAS	NORTH	8/10/2018	1.2
HEB STORE 727	HEB727_CRBRR727	FORT BEND	GAS	HOUSTON	4/9/2018	1.2
HEB STORE 734	HEB734_BLFFS734	TOM GREEN	GAS	WEST	9/27/2017	1.2
HEB STORE 736	HEB736_FLWEN736	FORT BEND	GAS	HOUSTON	4/6/2018	1.2
HEB STORE 737	HEB737_WHTOK737	HARRIS	GAS	HOUSTON	12/31/2018	1.2
HEB STORE 738	HEB738_SHPTN738	HARRIS	GAS	HOUSTON	10/4/2018	1.2
HEB STORE 742	HEB742_HNYRT742	HARRIS	GAS	HOUSTON	4/3/2018	1.2
HEB STORE 745	HEB745_SHARP745	HARRIS	GAS	HOUSTON	6/8/2020	1.2
HEB STORE 749	HEB749_FLEWE749	FORT BEND	GAS	HOUSTON	7/22/2020	1.2
HEB STORE 752	HEB752_LGVST752	PARKER	GAS	NORTH	2/11/2019	1.2
HEB STORE 756	HEB756_BLGET756	HARRIS	GAS	HOUSTON	6/9/2020	1.2
HOLLY HALL	HH2000_HOLMESHH	HARRIS	GAS	HOUSTON	11/3/2017	1.2
STANDARD MEAT	ST_MEAT_CKRHLSTM	DALLAS	GAS	NORTH	11/30/2019	1.2

TRADITION WOODWAY	TRDWDY_ULRICHTW	HARRIS	GAS	HOUSTON	8/6/2020	1.2
WAL STORE 1040	WAL1040_GERT1040	HARRIS	GAS	HOUSTON	9/20/2019	1.2
WAL STORE 1103	WAL1103_BAM1103	HARRIS	GAS	HOUSTON	9/10/2019	1.2
WAL STORE 3226	WAL3226_KTY3226	HARRIS	GAS	HOUSTON	10/7/2019	1.2
WAL STORE 4538	WAL4538_FRAN4538	HARRIS	GAS	HOUSTON	8/21/2019	1.2
WAL STORE 768	WAL768_FRAN768	HARRIS	GAS	HOUSTON	12/2/2019	1.2
HEB STORE 444	CHEB444_DG_V2_1	BEXAR	GAS	SOUTH	7/30/2020	1.2
LAKESIDE COUNTRY CLUB	LKSDECC_HAYESLCC	HARRIS	GAS	HOUSTON	10/7/2020	1.2
HEB STORE 717	HEB717_MDESA717	MIDLAND	GAS	WEST	8/19/2020	1.2
HEB STORE 771	CHEB771_DG_V3_1	BEXAR	GAS	SOUTH	10/7/2020	1.2
HEB STORE 732	CHEB732_DG_SK_1	BEXAR	GAS	SOUTH	10/1/2020	1.2
WAL STORE 4509	WAL4509_BENB4509	TARRANT	GAS	NORTH	11/23/2020	1.2
WAL STORE 5091	WAL5091_CYFA5091	HARRIS	GAS	HOUSTON	7/17/2020	1.2
WAL STORE 5116	WAL5116_FAIR5116	HARRIS	GAS	HOUSTON	7/13/2020	1.2
WAL STORE 4512	WAL4512_FRAN4512	HARRIS	GAS	HOUSTON	8/10/2020	1.2
WAL STORE 5045	WAL5045_KLEI5045	HARRIS	GAS	HOUSTON	8/6/2020	1.2
WAL STORE 5287	WAL5287_KUYD5287	HARRIS	GAS	HOUSTON	7/21/2020	1.2
WAL STORE 2439	WAL2439_MT_B2439	CHAMBERS	GAS	HOUSTON	7/30/2020	1.2
WAL STORE 3297	WAL3297_SATS3297	HARRIS	GAS	HOUSTON	7/29/2020	1.2
WAL STORE 947	WAL947_SHER947	GRAYSON	GAS	NORTH	10/15/2020	1.2
WAL STORE 6929	WAL6929_TEMP6929	BELL	GAS	NORTH	10/22/2020	1.2
WAL STORE 5316	WAL5316_WAGL5316	TARRANT	GAS	NORTH	10/15/2020	1.2
WAL STORE 1232	WAL1232_BELT1232	BELL	GAS	NORTH	9/29/2020	1.2
WAL STORE 940	WAL940_CALM940	TARRANT	GAS	NORTH	10/15/2020	1.2
WAL STORE 752	WAL752_CARD752	HARRIS	GAS	HOUSTON	9/1/2020	1.2
WAL STORE 3827	WAL3827_FLEW3827	FORT BEND	GAS	HOUSTON	7/14/2020	1.2
WAL STORE 194	WAL194_GART194	HARRIS	GAS	HOUSTON	7/14/2020	1.2
WAL STORE 744	WAL744_HUMB744	HARRIS	GAS	HOUSTON	7/22/2020	1.2
WAL STORE 3298	WAL3298_KEMA3298	GALVESTON	GAS	HOUSTON	8/11/2020	1.2
WAL STORE 522	WAL522_NEWP522	HARRIS	GAS	HOUSTON	8/5/2020	1.2
WAL STORE 2724	WAL2724_PASD2724	HARRIS	GAS	HOUSTON	7/13/2020	1.2
WAL STORE 602	WAL602_RAYF602	MONTGOMERY	GAS	HOUSTON	8/3/2020	1.2
WAL STORE 546	WAL546_READ546	FORT BEND	GAS	HOUSTON	7/22/2020	1.2
WAL STORE 972	WAL972_ROSE972	TARRANT	GAS	NORTH	10/15/2020	1.2
WAL STORE 849	WAL849_SPRG849	HARRIS	GAS	HOUSTON	9/1/2020	1.2
WAL STORE 3631	WAL3631_SYCA3631	TARRANT	GAS	NORTH	9/11/2020	1.2
WAL STORE 872	WAL872_TELP872	BRAZORIA	GAS	COASTAL	7/24/2020	1.2
WAL STORE 3390	WAL3390_TOMB3390	MONTGOMERY	GAS	HOUSTON	7/21/2020	1.2
WAL STORE 3773	WAL3773_WEST3773	TARRANT	GAS	NORTH	9/11/2020	1.2
HEB STORE 696	HEB696_HUTTO696	WILLIAMSON	GAS	SOUTH	2/1/2021	1.2
HEB DISTRIBUTION CENTER 1	HEBDC1_ADDICDCA	HARRIS	GAS	HOUSTON	5/6/2021	8.0
WAL STORE 5165	WAL5165_NORT5165	HIDALGO	GAS	SOUTH	9/17/2021	1.2
WAL STORE 3320	WAL3320_PALM3320	HIDALGO	GAS	SOUTH	9/17/2021	1.2
WAL STORE 3886	WAL3886_MCCO3886	HIDALGO	GAS	SOUTH	9/3/2021	1.2
WAL STORE 461	WAL461_ESCO461	MAVERICK	GAS	SOUTH	7/29/2021	1.2
WAL STORE 3225	WAL3225_ROWL3225	DALLAS	GAS	NORTH	6/1/2021	1.2
WAL STORE 3284	WAL3284_KENN3284	TARRANT	GAS	NORTH	5/25/2021	1.2
WAL STORE 414	WAL414_SIKE414	WICHITA	GAS	WEST	5/6/2021	1.2
WAL STORE 5764	WAL5764_JOHN5764	TARRANT	GAS	NORTH	4/30/2021	1.2
WAL STORE 1272	WAL1272_DEEP1272	SCURRY	GAS	WEST	4/28/2021	1.2
HEB STORE 769	HEB769_ELDOR769	GALVESTON	GAS	HOUSTON	12/16/2021	1.2
WAL STORE 3224	WAL3224_MESQ3224	DALLAS	GAS	NORTH	7/13/2022	1.2
WAL STORE 3285	WAL3285_CEDA3285	DALLAS	GAS	NORTH	6/2/2022	1.2
WAL STORE 5480	WAL5480_HUTT5480	WILLIAMSON	GAS	SOUTH	6/2/2022	1.2
WAL STORE 2993	WAL2993_IMPE2993	FORT BEND	GAS	HOUSTON	6/2/2022	1.2
WAL STORE 3432	WAL3432_PARK3432	DALLAS	GAS	NORTH	6/2/2022	1.2
WAL STORE 3584	WAL3584_BELL3584	HARRIS	GAS	HOUSTON	5/25/2022	1.2
WAL STORE 284	WAL284_MANS284	TARRANT	GAS	NORTH	5/25/2022	1.2
WAL STORE 4526	WAL4526_AIRL4526	HARRIS	GAS	HOUSTON	5/18/2022	1.2
WAL STORE 4298	WAL4298_LOCK4298	HARRIS	GAS	HOUSTON	5/18/2022	1.2
WAL STORE 5612	WAL5612_UNIV5612	HARRIS	GAS	HOUSTON	5/18/2022	1.2
WAL STORE 2257	WAL2257_FAIR2257	HARRIS	GAS	HOUSTON	5/11/2022	1.2
WAL STORE 3425	WAL3425_SOUT3425	HARRIS	GAS	HOUSTON	5/11/2022	1.2
WAL STORE 3500	WAL3500_UVAL3500	HARRIS	GAS	HOUSTON	5/11/2022	1.2
WAL STORE 772	WAL772_BARK772	HARRIS	GAS	HOUSTON	5/4/2022	1.2
BUC-EES STORE 018	BUC018_WALLR018	WALLER	GAS	HOUSTON	4/3/2017	1.1
BUC-EES STORE 033	BUC033_TXCTY033	GALVESTON	GAS	HOUSTON	6/5/2017	1.1
BUC-EES STORE 034	BUC034_BYTWN034	HARRIS	GAS	HOUSTON	5/1/2017	1.1
BUC-EES STORE 035	BUC035_TMNTH035	BELL	GAS	NORTH	4/11/2018	1.1

BUC-EES STORE 040	BUC040_KATY040	FORT BEND	GAS	HOUSTON	5/31/2017	1.1
HEB STORE 28	HEB028_LGCTY028	GALVESTON	GAS	HOUSTON	6/28/2017	1.1
HEB STORE 99	HEB099_KLEIN099	HARRIS	GAS	HOUSTON	5/1/2017	1.1
HEB STORE 109	HEB109_ECHO109	HARRIS	GAS	HOUSTON	6/15/2018	1.1
HEB STORE 110	HEB110_SIEN110	FORT BEND	GAS	HOUSTON	7/3/2017	1.1
HEB STORE 292	HEB292_BYCTY292	MATAGORDA	GAS	COASTAL	12/5/2016	1.1
HEB STORE 474	HEB474_DWLT474	FORT BEND	GAS	HOUSTON	6/1/2017	1.1
HEB STORE 491	HEB491_SNFLP491	HARRIS	GAS	HOUSTON	6/19/2018	1.1
HEB STORE 492	HEB492_FRANZ492	HARRIS	GAS	HOUSTON	11/30/2016	1.1
HEB STORE 497	HEB497_MASRD497	HARRIS	GAS	HOUSTON	5/1/2017	1.1
HEB STORE 498	HEB498_HUMBL498	HARRIS	GAS	HOUSTON	4/27/2018	1.1
HEB STORE 540	HEB540_GGATE540	HARRIS	GAS	HOUSTON	11/1/2018	1.1
HEB STORE 541	HEB541_ROARK541	HARRIS	GAS	HOUSTON	11/22/2016	1.1
HEB STORE 551	HEB551_WSTCS551	HARRIS	GAS	HOUSTON	6/1/2017	1.1
HEB STORE 558	HEB558_FRDSW558	GALVESTON	GAS	HOUSTON	1/8/2018	1.1
HEB STORE 575	HEB575_BRKER575	HARRIS	GAS	HOUSTON	6/1/2017	1.1
HEB STORE 576	HEB576_KLEIN576	HARRIS	GAS	HOUSTON	6/1/2017	1.1
HEB STORE 596	HEB596_FLWEN596	FORT BEND	GAS	HOUSTON	5/8/2018	1.1
HEB STORE 610	HEB610_LOU610	HARRIS	GAS	HOUSTON	7/3/2017	1.1
HEB STORE 614	HEB614_KING614	HARRIS	GAS	HOUSTON	4/3/2017	1.1
HEB STORE 615	HEB615_KATY615	FORT BEND	GAS	HOUSTON	3/8/2018	1.1
HEB STORE 627	HEB627_IMPRL627	FORT BEND	GAS	HOUSTON	5/1/2017	1.1
HEB STORE 648	HEB648_BERRY648	HARRIS	GAS	HOUSTON	4/20/2018	1.1
HEB STORE 656	HEB656_HOKLE656	HARRIS	GAS	HOUSTON	11/30/2016	1.1
HEB STORE 675	HEB675_MARCK675	BRAZORIA	GAS	COASTAL	5/24/2018	1.1
HEB STORE 686	HEB686_KUYKL686	HARRIS	GAS	HOUSTON	2/1/2017	1.1
HEB STORE 687	HEB687_ULRIC687	HARRIS	GAS	HOUSTON	11/18/2016	1.1
HEB STORE 697	HEB697_SOUSH697	GALVESTON	GAS	HOUSTON	7/27/2017	1.1
HEB STORE 698	HEB698_KLUGE698	HARRIS	GAS	HOUSTON	4/3/2017	1.1
HEB STORE 705	HEB705_SPRWD705	MONTGOMERY	GAS	HOUSTON	3/1/2017	1.1
HEB STORE 707	HEB707_LKJCK707	BRAZORIA	GAS	COASTAL	5/2/2018	1.1
HEB STORE 720	HEB720_KNGWD720	HARRIS	GAS	HOUSTON	5/22/2018	1.1
HEB STORE 722	HEB722_PINHU722	MONTGOMERY	GAS	HOUSTON	8/23/2017	1.1
HEB STORE 724	HEB724_OBRN724	FORT BEND	GAS	HOUSTON	9/18/2017	1.1
PEPPERL FUCHS	PEPF01_WALLER01	WALLER	GAS	HOUSTON	5/5/2017	1.1
PLANET FORD I45	PFI45_PFORDI45	HARRIS	GAS	HOUSTON	2/1/2017	1.1
JRABTUD	JKRBT_JRB	HARRIS	DIESEL	HOUSTON	2/1/2018	1.1
CNP CYPRESS STATION	CNPMUD_WESFDMUD	HARRIS	GAS	HOUSTON	7/10/2020	0.8
HEB STORE 136	HEB136_EHRSN136	CAMERON	GAS	COASTAL	1/4/2018	0.8
HEB STORE 139	HEB139_HOLLY139	NUECES	GAS	COASTAL	11/1/2017	0.8
HEB STORE 172	HEB172_SEDNB172	HIDALGO	GAS	SOUTH	5/6/2020	0.8
HEB STORE 210	HEB210_SOUSD210	NUECES	GAS	COASTAL	12/1/2017	0.8
HEB STORE 212	HEB212_PLKAV212	HIDALGO	GAS	SOUTH	2/28/2018	0.8
HEB STORE 231	HEB231_WESLA231	HIDALGO	GAS	SOUTH	2/8/2018	0.8
HEB STORE 236	HEB236_RDRSE236	TRAVIS	GAS	SOUTH	8/10/2018	0.8
HEB STORE 270	HEB270_ARLN270	NUECES	GAS	COASTAL	12/8/2017	0.8
HEB STORE 373	HEB373_RNDRK373	WILLIAMSON	GAS	SOUTH	4/11/2018	0.8
HEB STORE 383	HEB383_CAUSE383	CAMERON	GAS	COASTAL	3/11/2020	0.8
HEB STORE 401	HEB401_KNGVL401	KLEBERG	GAS	COASTAL	4/11/2018	0.8
HEB STORE 423	HEB423_WNTHW423	MCLENNAN	GAS	NORTH	8/10/2018	0.8
HEB STORE 434	HEB434_BRKHL434	CALHOUN	GAS	COASTAL	5/13/2020	0.8
HEB STORE 448	HEB448_PLMVW448	HIDALGO	GAS	SOUTH	4/30/2020	0.8
HEB STORE 449	HEB449_DELMA449	WEBB	GAS	SOUTH	9/27/2018	0.8
HEB STORE 475	HEB475_ELGIN475	BASTROP	GAS	SOUTH	6/9/2020	0.8
HEB STORE 479	HEB479_PFLGV479	TRAVIS	GAS	SOUTH	4/11/2018	0.8
HEB STORE 485	HEB485_WESLA485	HIDALGO	GAS	SOUTH	5/19/2020	0.8
HEB STORE 488	HEB488_PTLND488	SAN PATRICIO	GAS	COASTAL	8/21/2018	0.8
HEB STORE 495	HEB495_RDRSE495	WILLIAMSON	GAS	SOUTH	7/17/2018	0.8
HEB STORE 553	HEB553_GRTIE553	HARRIS	GAS	HOUSTON	9/25/2018	0.8
HEB STORE 559	HEB559_BLUER559	HARRIS	GAS	HOUSTON	7/10/2019	0.8
HEB STORE 562	HEB562_FULTN562	ARANSAS	GAS	COASTAL	10/31/2018	0.8
HEB STORE 564	HEB564_RAFRD564	MONTGOMERY	GAS	HOUSTON	7/3/2019	0.8
HEB STORE 640	HEB640_UVLDE640	HARRIS	GAS	HOUSTON	6/20/2018	0.8
HEB STORE 649	HEB649_LTTYK649	HARRIS	GAS	HOUSTON	4/27/2018	0.8
HEB STORE 667	HEB667_FNDRN667	HARRIS	GAS	HOUSTON	6/12/2018	0.8
HEB STORE 715	HEB715_FRMNT715	HARRIS	GAS	HOUSTON	7/13/2020	0.8
HEB STORE 725	HEB725_KLEIN725	HARRIS	GAS	HOUSTON	8/3/2020	0.8
HEB STORE 741	HEB741_MTBEL741	CHAMBERS	GAS	HOUSTON	4/24/2018	0.8
HEB STORE 747	HEB747_LKMNT747	DALLAS	GAS	NORTH	3/27/2020	0.8

HEB STORE 748	HEB748_LOUET748	HARRIS	GAS	HOUSTON	5/21/2018	0.8
HEB STORE 753	HEB753_DRPRK753	HARRIS	GAS	HOUSTON	12/18/2018	0.8
HEB STORE 674	HEB674_PALMH674	HIDALGO	GAS	SOUTH	8/12/2020	0.8
HEB STORE 713	HEB713_CLELK713	HARRIS	GAS	HOUSTON	10/1/2020	0.8
HEB STORE 016	HEB016_CRWLY016	JOHNSON	GAS	NORTH	6/18/2020	0.8
HEB STORE 711	HEB711_ODNTH711	ECTOR	GAS	WEST	8/21/2020	0.8
HEB STORE 593	HEB593_TLRWT593	WILLIAMSON	GAS	SOUTH	8/4/2020	0.8
HEB STORE 441	HEB441_UVALD441	HIDALGO	GAS	SOUTH	4/8/2021	0.8
HEB STORE 418	HEB418_DELRI418	VAL VERDE	GAS	WEST	5/14/2021	0.8
HEB STORE 419	HEB419_EPASS419	MAVERICK	GAS	SOUTH	5/19/2021	0.8
BUC-EES STORE 030	BUC030_WHRTN030	WHARTON	GAS	SOUTH	5/16/2017	0.8
HEB STORE 616	HEB616_BAML616	HARRIS	GAS	HOUSTON	1/3/2017	0.8
HEB STORE 645	HEB645_CDRBY645	HARRIS	GAS	HOUSTON	6/1/2017	0.8
HEB STORE 731	HEB731_WSFLD731	HARRIS	GAS	HOUSTON	4/6/2017	0.8
SATSUMA	SATSUM_1UNIT	HARRIS	DIESEL	HOUSTON	1/4/2017	0.6
LANGHAM CREEK	ADK_1UNIT	HARRIS	DIESEL	HOUSTON	12/1/2017	0.5
REMINGTON MUD 001	CYFAIR_1UNIT	HARRIS	DIESEL	HOUSTON	3/31/2017	0.5
WINDFERN FOREST UD	FR_1UNIT	HARRIS	DIESEL	HOUSTON	3/31/2017	0.5
HARRIS COUNTY MUD 536	KT_1UNIT	HARRIS	DIESEL	HOUSTON	3/7/2017	0.5
HARRIS COUNTY MUD #36	WF_1UNIT	HARRIS	DIESEL	HOUSTON	3/24/2017	0.5
BUC-EES STORE 003	BUC003_BRZIA003	BRAZORIA	GAS	COASTAL	4/25/2017	0.4
HARRIS COUNTY WCID 109	BA_1UNIT	HARRIS	DIESEL	HOUSTON	3/29/2017	0.3
NORTHAMPTON MUD	KDL_1UNIT	HARRIS	DIESEL	HOUSTON	3/22/2017	0.3
TERRANOVA WEST MUD	LU_1UNIT	HARRIS	DIESEL	HOUSTON	12/1/2017	0.3

Decommissioned Generation Resources

The following is a list of Decommissioned Generation Resources dating back to 2004. A Decommissioned Generation Resource is a Generation Resource for which a Resource Entity has submitted a Notification of Suspension of Operations (NSO) or a Notification of Change of Generation Resource Designation (NCGRD), for which ERCOT has declined to execute a Reliability Must-Run (RMR) Agreement, and which has been decommissioned and permanently retired. The information in the table below was provided in the NSO and/or NCGRD forms for each decommissioned resource. When a unit's NSO/NCGRD form did not list a capacity, the capacity was taken from past CDR reports. Except for rare exceptions, the list does not include any planned unit retirements listed in the Capacities tabs or other sections of the report. Unit codes that are listed as retired in this tab but also appear in the operational sections of the CDR represent units that were repowered; for example, retired gas turbines may be repowered into new combined cycle plants.

Treatment of Private Use Network (PUN) generators: PUN generators are included, but were not individually listed in past CDR reports when operational. PUN generators with zero MW capacity listed indicate that the unit was not available during the summer.

Treatment of Settlement Only Generators (SOGs): The list does not include decommissioned or retired SOGs because there is currently no NSO/NCGRD process for this generator type.

Unit Name	Unit Code	Fuel	Summer Capacity (MW)	Retirement Effective Date
TIDAL ROAD COGEN	TJG401	GAS-CC	100	2/1/2004
HOLLY STREET 1	HOLLY_HPG1	GAS-ST	102.5	12/31/2004
HOLLY STREET 2	HOLLY_HPG2	GAS-ST	102.5	12/31/2004
C.E. NEWMAN 1	NEWMAN_NEWMA_1	GAS-ST	8	5/1/2005
C.E. NEWMAN 2	NEWMAN_NEWMA_2	GAS-ST	8	5/1/2005
C.E. NEWMAN 3	NEWMAN_NEWMA_3	GAS-ST	18	5/1/2005
C.E. NEWMAN 4	NEWMAN_NEWMA_4	GAS-ST	17	5/1/2005
SPENCER 3	SPNCER_SPNCE_3	GAS-ST	27	5/1/2005
CHANEL 2	CHLGT-2	GAS-GT	0	7/20/2005
VICTORIA 4	VICTORIA_VICTORG4	GAS-ST	69	10/9/2005
VICTORIA 5	VICTORIA_VICTORG5	GAS-ST	172	10/9/2005
VICTORIA 6	VICTORIA_VICTORG6	GAS-ST	250	10/9/2005
CHANEL 1	CHLGT-1	GAS-GT	0	1/2/2006
W B TUTTLE 2	TUTTLE_WBT2G2	GAS-ST	100	1/25/2007
FT. PHANTOM 1	FTPP_G1	GAS-ST	158	2/14/2008
FT. PHANTOM 2	FTPP_G2	GAS-ST	202	2/14/2008
HANDLEY 1	HLSES_UNIT1	GAS-ST	42	3/1/2009
HANDLEY 2	HLSES_UNIT2	GAS-ST	80	3/1/2009
MOUNTAIN CREEK 2	MCSES_UNIT2	GAS-ST	33	3/1/2009
MOUNTAIN CREEK 3	MCSES_UNIT3	GAS-ST	70	3/1/2009
SAM BERTRON T1	SRB_SRBGT_1	GAS-GT	20	4/10/2009
NORTH LAKE 1	NLSES_UNIT1	GAS-ST	163	5/5/2009
NORTH LAKE 2	NLSES_UNIT2	GAS-ST	175	5/5/2009
NORTH LAKE 3	NLSES_UNIT3	GAS-ST	312	5/5/2009
MORGAN CREEK 5	MGSES_UNIT5	GAS-ST	180	5/6/2009
MORGAN CREEK 6	MGSES_UNIT6	GAS-ST	518	5/6/2009
PERMIAN BASIN 5	PB5SES_UNIT5	GAS-ST	112	5/6/2009
SWEETWATER GENERATION PLANT 1	SWCOG_CT1	GAS-CC	29	5/6/2009
SWEETWATER GENERATION PLANT 2	SWCOG_CT2	GAS-CC	69	5/6/2009
SWEETWATER GENERATION PLANT 3	SWCOG_CT3	GAS-CC	69	5/6/2009
SWEETWATER GENERATION PLANT 4	SWCOG_UNIT1	GAS-CC	61	5/6/2009
TRADINGHOUSE 1	THSES_UNIT1	GAS-ST	563	5/6/2009
P H ROBINSON 1	PHR_PHR_G1	GAS-ST	444	9/30/2009
P H ROBINSON 2	PHR_PHR_G2A	GAS-ST	459	9/30/2009
P H ROBINSON 3	PHR_PHR_G3	GAS-ST	551	9/30/2009
P H ROBINSON 4	PHR_PHR_G4	GAS-ST	733	9/30/2009
NORTH CARBIDE G4	NCARBIDE_NCARBIG4	GAS-GT	0	1/10/2010
COASTAL STATES (W) 1	COASTAL_COASTAG1	GAS-GT	0	6/30/2010
COASTAL STATES (W) 2	COASTAL_COASTAG2	GAS-GT	0	6/30/2010
COLLIN 1	CNSES_UNIT1	GAS-ST	147	12/31/2010
EAGLE MOUNTAIN 1	EMSES_UNIT1	GAS-ST	118	12/31/2010
EAGLE MOUNTAIN 2	EMSES_UNIT2	GAS-ST	100	12/31/2010
EAGLE MOUNTAIN 3	EMSES_UNIT3	GAS-ST	390	12/31/2010
TRADINGHOUSE 2	THSES_UNIT2	GAS-ST	787	12/31/2010
DOW G62	DOWGEN_DOW_G62	GAS-GT	0	2/1/2011
C E NEWMAN 5	NEWMAN_NEWMA_5	GAS-ST	38	2/14/2011
W B TUTTLE 1	TUTTLE_WBT1G1	GAS-ST	60	3/1/2011
W B TUTTLE 3	TUTTLE_WBT3G3	GAS-ST	100	3/1/2011
W B TUTTLE 4	TUTTLE_WBT4G4	GAS-ST	160	3/1/2011
RAYBURN 3	RAYBURN_RAYBURG3	GAS-ST	24	6/1/2012
LEON CREEK 3	LEON_CRK_LCP3G3	GAS-ST	70	4/1/2013
LEON CREEK 4	LEON_CRK_LCP4G4	GAS-ST	95	4/1/2013
THOMAS C FERGUSON 1	FERGUS_FERGUSG1	GAS-ST	354	9/30/2013
AES DEEPWATER	APD_APD_PS1	STORAGE	1	12/27/2013
ATKINS CTG 3	ATKINS_ATKINSG3	GAS-ST	12	6/1/2014

ATKINS CTG 4	ATKINS_ATKINSG4	GAS-ST	22	6/1/2014
ATKINS CTG 5	ATKINS_ATKINSG5	GAS-ST	25	6/1/2014
ATKINS CTG 6	ATKINS_ATKINSG6	GAS-ST	50	6/1/2014
APPLIED ENERGY	APD_APD_G1	COAL	138	7/23/2014
DELAWARE MOUNTAIN WIND FARM	KUNITZ_WIND_NWP	WIND-O	29	8/7/2014
KUNITZ WIND	KUNITZ_WIND_LGE	WIND-O	40	8/7/2014
NORTH TEXAS CTG 1	NTX_NTX_1	GAS-ST	18	6/3/2015
NORTH TEXAS CTG 2	NTX_NTX_2	GAS-ST	18	6/3/2015
NORTH TEXAS CTG 3	NTX_NTX_3	GAS-ST	40	6/3/2015
PERMIAN BASIN SES U6	PBSES_UNIT6	GAS-ST	515	6/3/2015
VALLEY SES U1	VLSES_UNIT1	GAS-ST	174	6/3/2015
VALLEY SES U2	VLSES_UNIT2	GAS-ST	520	6/3/2015
VALLEY SES U3	VLSES_UNIT3	GAS-ST	375	6/3/2015
SILAS RAY CTG 5	SILASRAY_SILAS_5	GAS-ST	10	4/6/2016
FRONTERA GENERATION CTG 1	FRONTERA_FRONTEG1	GAS-CC	170	9/30/2016
FRONTERA GENERATION CTG 2	FRONTERA_FRONTEG2	GAS-CC	170	9/30/2016
FRONTERA GENERATION STG	FRONTERA_FRONTEG3	GAS-CC	184	9/30/2016
CAPITAL COGEN GT 102	CTL_GT_102	GAS-CC	75	2/1/2017
CAPITAL COGEN GT 103	CTL_GT_103	GAS-CC	75	2/1/2017
CAPITAL COGEN GT 104	CTL_GT_104	GAS-CC	75	2/1/2017
CAPITAL COGEN ST 101	CTL_ST_101	GAS-CC	44	2/1/2017
CAPITAL COGEN ST 102	CTL_ST_102	GAS-CC	10	2/1/2017
LUFKIN BIOMASS	LFBIO_UNIT1	BIOMASS	45	2/6/2017
PEARSALL STG U1	PEARSALL_PEARS_1	GAS-ST	19	8/1/2017
PEARSALL STG U2	PEARSALL_PEARS_2	GAS-ST	22	8/1/2017
PEARSALL STG U3	PEARSALL_PEARS_3	GAS-ST	20	8/1/2017
UNION CARBIDE COGEN	UCC_COGN_UCC_C_1	GAS-GT	0	9/29/2017
GREENS BAYOU STG U5	GBY_GBY_5	GAS-ST	371	12/31/2017
S R BERTRON CTG 2	SRB_SRBGT_2	GAS-GT	13	12/31/2017
S R BERTRON U3	SRB_SRB_G3	GAS-ST	211	12/31/2017
S R BERTRON U4	SRB_SRB_G4	GAS-ST	211	12/31/2017
MONTICELLO U1	MNSES_UNIT1	COAL	535	1/4/2018
MONTICELLO U2	MNSES_UNIT2	COAL	535	1/4/2018
MONTICELLO U3	MNSES_UNIT3	COAL	795	1/4/2018
SANDOW U4	SDSES_UNIT4	COAL	600	1/11/2018
SANDOW U5	SD5SES_UNIT5	COAL	600	1/11/2018
BIG BROWN U1	BBSES_UNIT1	COAL	606	2/12/2018
BIG BROWN U2	BBSES_UNIT2	COAL	602	2/12/2018
S R BERTRON U1	SRB_SRB_G1	GAS-ST	112	1/23/2019
S R BERTRON U2	SRB_SRB_G2	GAS-ST	168	1/23/2019
GIBBONS CREEK U1	GIBCRK_GIB_CRG1	COAL	470	10/23/2019
WEST TEXAS WIND	SW_MESA_SW_MESA	WIND-O	80	11/15/2019
OKLAUNION U1	OKLA_OKLA_G1	COAL	650	10/1/2020
DECKER CREEK STG 1	DECKER_DPG1	GAS-ST	315	10/31/2020
TEXAS GULF SULPHUR CTG 1	TGF_TGFGT_1	GAS-GT	69	11/30/2020
SHERBINO 1 WIND	KEO_KEO_SM1	WIND-O	150	2/1/2021
SAM RAYBURN POWER CTG 1	RAYBURN_RAYBURG1	GAS-GT	11	2/28/2021
SAM RAYBURN POWER CTG 2	RAYBURN_RAYBURG2	GAS-GT	11	2/28/2021
SNYDER WIND	ENAS_ENA1	WIND-O	63	6/1/2021
DECKER CREEK STG 2	DECKER_DPG2	GAS-ST	420	3/31/2022