**PWG Meeting Notes** – March 22nd, 2022

Via WebEx 9:30 AM

Attendees:

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| Sam Pak - Oncor | Jordan Troublefield – ERCOT | Eric Lotter – Grid Monitor | Diana Rehfeldt - TNMP |
| Sheri Wiegand - TXUE | Carolyn Reed - CNP | Amir Khalifeh - ERCOT | Randy Roberts - ERCOT |
| Kathy Scott - CNP | Calvin Opheim - ERCOT | Jim Lee – TEC | Diana Rios - ERCOT |
| Norm Levine – NRG | Don Blackburn - Hunt | Carl Raish - ERCOT | Melinda Earnest - AEP |
| Josh Grindeland - ? | John Schatz - Vistra | Malcolm Ainspan - CNP | Jennifer Schmidt - Rhythm |
| Cindy Juarez - AEP | Susan Stanfill – Pine Gate | Richard Beasley - CNP | Hong Xiao - ERCOT |
| John Ritch - NextEra | Mark Hunt - AEP |  |  |
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* Meeting notes for February 24th were reviewed and approved
* **Large Flexible Load Task Force** is scheduled to be discussed at TAC at the end of March where scope will be defined and reporting hierarchy (to TAC or another subcommittee). The focus is expected to be on crypto-mining and a draft list of charter items should be posted tomorrow. One item for consideration is if there should be a load profile assignment and utilize the BUSLRG/BUSIDRRQ load shape. Sheri expressed if an assignment is created, then a corresponding shape should also be created because it is believed the ask was for use in pricing such customers. PWG will take up any issues remanded to them by RMS.
* **2021 Weather Sensitivity Progress**
  + Below is the last report ERCOT posted as of 3/2/22. An updated report will be generated at the beginning of April
  + TNMP is looking into the status of the ESI under investigation



* **Residential PV Analysis and Profile Assignment/Validation Considering** 
  + Carl Raish presented the attached deck on his findings around PV load profiled customers
  + Sheri asked the question if the load profile shape was reflective of the data in Carl’s analysis. Carl expressed he did not validate. Carl did offer to post aggregated historical surplus data files for reference. The REPs indicated this would be helpful.
  + Randy reminded the WG when the question of validating accuracy of load profiles was brought up a few years ago, the stakeholder process did not approve the cost benefit analysis.
  + Another REP concern is ensuring all PV ESIs have the appropriately assigned PV load profile, if applicable. ERCOT confirmed the second channel generation interval data is only loaded for settlements if the load profile has been designated as PV (WD,DG) (excluding generation only ESIs).
  + REPs will discuss off-line if there is a need to revisit the Solar Workshop (held October 2020) and review each TDSP process from initiation, interconnect agreement, documentation, transfer switch, profile change, etc for completion/activation of DG customers, primarily PV. Some TDSPs perform a meter update and a meter exchange is not necessary, whereas other TDSPs must perform a meter exchange to activate the second channel for generation. REPs will bring back to RMS.

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* **Business Annual Validation** commenced in March. MTs have been sent to each of the TDSPs with a list of impacted ESIs. Amar (ERCOT) will provide an update using the prescribed matrix at the next meeting. It was noted only business AV will be performed as residential AV occurred last year.
* **IDR/AMS BUSLRG(DG) Update from TDSPs**
  + **Transition Plans for BUSLRG profiles:**
    - Oncor confirmed a market notice was sent informing market participants 814\_20s would be sent on 3/7 backdating effective date to the beginning of the last read cycle. ~6100 814\_20s were sent with a handful rejecting (start date prior to 2/4 and BUSLRG w/ NIDR indicator). Oncor stated the transition for those ESIs currently under BUSIDRRQ would be a two step process:
      * 1. 814\_20 transitioning from BUSIDRRQ to BUSLOLF with effective date of last meter read cycle date
        2. Second 814\_20 transitioning from BUSLOLF to BUSLRG(DG) sent the next day with the same effective date of last meter read cycle date
      * ?? Do ESIs with multiple meters lose visibility of interval data at the meter level
      * ?? A few mismatched 4CP rate codes w/ non-BUSLRG profile
    - CNP continues working on requirements with IT developers for transitioning from IDR to AMS.
      * CNP noted multi-metered ESIs will remain on BUSIDRRQ profile with an IDR Meter
    - AEP timeline still tracking for an April 2022 start
    - TNMP transition timeline continues to remain delayed primarily due to 3G remediation efforts. TNMP will provide further updates at future PWG meetings
  + **Data Accessibility:**
    - Oncor is still moving forward for an end of Q2 completion for data availability via CRIP tool
* **LPGRR proposal converting Profile Decision Tree from Excel to Word format** is moving forward per Jordan Troublefield (not much further since last meeting)
* **DRAFT agenda for next meeting** 
  + Weather Sensitivity wrap up
  + Business Annual Validation update
  + IDR/AMS BUSLRG Updates from TDSPs
  + Other Business – Large Flexible Load Task Force issues??
* **Meeting for April 12, 2022 is tentatively CANCELLED pending any urgent RMS assignments.** Notice will be sent after RMS on April 5th if there are no urgent items. **Next meeting will then be May 11th, 2022**