|  |  |  |  |
| --- | --- | --- | --- |
| NPRR Number | [1092](https://www.ercot.com/mktrules/issues/NPRR1092) | NPRR Title | Reduce RUC Offer Floor and Limit RUC Opt-Out Provision |
| Impact Analysis Date | May 2, 2022 |
| Estimated Cost/Budgetary Impact | Phase 1: Less than $5k O&MPhase 2: Between $50k and $75k |
| Estimated Time Requirements | Phase 1: Changing the Reliability Unit Commitment (RUC) offer floor from its current value to a new value with units of dollars per MWh, through a parameter update. No project required. Phase 1 of the NPRR can be implemented following Public Utility Commission of Texas (PUCT) approval. Phase 2: 4 to 6 monthsChanging the process by which a QSE can opt out of RUC Settlement for their Resource.Phase 2 of the NPRR is dependent upon Public Utility Commission of Texas (PUCT) prioritization and approval.  |
| ERCOT Staffing Impacts (across all areas) | Implementation Labor: 100% ERCOT; 0% VendorOngoing Requirements: No impacts to ERCOT staffing. |
| ERCOT Computer System Impacts | The following ERCOT systems would be impacted:* Market Operation Systems 100%
 |
| ERCOT Business Function Impacts | No impacts to ERCOT business functions. |
| Grid Operations & Practices Impacts | ERCOT will update grid operations and practices to implement this NPRR. |

|  |
| --- |
| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

|  |
| --- |
| Comments |
| None. |