



Board of Directors Meeting  
 Boardroom B; 8000 Metropolis Drive (Building E), Suite E, Austin, Texas  
 April 28, 2022, 8:30 a.m. to 4:30 p.m.\*

Item	Topic	Topic Type	Presenter
1.	Call General Session to Order and Announce Proxies	--	Chair
	<b>Convene Executive Session</b>	--	--
	March 7-8, 2022 Executive Session Meeting Minutes	Vote	Chair
	Risk Management Matters	Discussion	Staff
	Security Matters	Discussion	Staff
	Compliance Update	Discussion	Staff
	Contract Matters	Discussion	Staff
	Litigation and Regulatory Matters	Discussion	Chad V. Seely
	Selection of Independent Financial Auditor	Discussion	Staff
	Personnel	Discussion	Staff
	<b>Reconvene General Session</b>	--	--
2.	Vote on Matters from Executive Session	Vote	Chair
3.	Notice of Public Comment, if Any	Discussion	Chair
4.	Review of ERCOT Corporate Governance and Stakeholder Process	Discussion	Chair/ Chad V. Seely
5.	Confirmation of Election of the Technical Advisory Committee (TAC) Chair and Vice Chair for 2022	Vote	Chair
6.	Consent Agenda	Vote	Chair
6.1	Unopposed Revision Requests Recommended by TAC for Approval	Vote	--
6.1.1	NPRR1116, Remove Obsolete Reference to Market Information System (MIS)	Vote	--
6.1.2	NPRR1117, Related to SMOGRR025, Modifications to Line Loss Compensation Requirement for EPS Metering	Vote	--
6.1.3	NPRR1122, Clarifications for PURA Subchapter M Securitization Default Charges – URGENT	Vote	--
6.1.4	NPRR1123, Clarifications for PURA Subchapter N Securitization Uplift Charges – URGENT	Vote	--
6.1.5	NPRR1125, Use of Financial Security for Securitization Default Charge and Securitization Uplift Charge Invoices and Escrow Deposit Requests – URGENT	Vote	--
6.1.6	PGRR096, Achieve Consistent Representation of Distributed Generation in Steady-State Models	Vote	--

6.1.7	PGRR098, Consideration of Load Shed in Transmission Planning Criteria	Vote	--
6.1.8	SMOGR025, Modifications to Line Loss Compensation Requirement for EPS Metering	Vote	--
6.2	Minimum Duration Threshold for Energy Storage Resources	Vote	--
7.	2023 ERCOT Board Meeting and Annual Meeting Schedule	Discussion	--
8.	March 7-8, 2022 General Session Meeting Minutes	Vote	Chair
9.	CEO Update	Discussion	Brad Jones
10.	Independent Market Monitor (IMM) Report	Discussion	IMM
11.	TAC Report	Discussion	TAC Chair
11.1	Non-Unanimous Revision Requests Recommended by TAC for Approval	Vote	--
11.1.1	NPRR1092, Reduce RUC Offer Floor and Remove RUC Opt-Out Provision	Vote	--
11.1.2	NPRR1096, Require Sustained Two-Hour Capability for ECRS and Four-Hour Capability for Non-Spin	Vote	--
11.1.3	NPRR1124, Recovering Actual Fuel Costs through RUC Guarantee – URGENT	Vote	--
11.1.4	SCR818, Changes to Incorporate GIC Modeling Data into Existing Modeling Applications	Vote	--
11.2	TAC Recommendation Opposition of ERCOT on NPRR1108, ERCOT Shall Approve or Deny All Resource Outage Requests – URGENT	Vote	--
11.2.1	Background Information	--	--
11.2.2	Position Statement of ERCOT	--	Staff
11.2.3	TAC Advocate Presentation of TAC Action	--	TAC Advocate
11.2.4	Additional Comments, if Any	--	Staff
11.2.5	Closing Statement of ERCOT	--	Staff
11.3	TAC Recommendation Opposition of ERCOT on NPRR1112, Reduction of Unsecured Credit Limits – URGENT	Vote	--
11.3.1	Background Information	--	--
11.3.2	Position Statement of ERCOT	--	Staff
11.3.3	TAC Advocate Presentation of TAC Action	--	TAC Advocate
11.3.4	Additional Comments, if Any	--	Staff
11.3.5	Closing Statement of ERCOT	--	Staff

12.	ERCOT Recommendations to PUC Project No. 46304, Oversight Proceeding Regarding ERCOT Matters Arising Out of PUC Docket No. 45624 Relating to DC Tie Project Proposed by Southern Cross Transmission, LLC	Vote	Janice Ayson/ John Bernecker
12.1	Directive 6 – ERCOT Determination regarding Any Needed Transmission Upgrades	Vote	--
12.2	Directive 8 – ERCOT Determination regarding Voltage Support	Vote	--
13.	Revision to 2022 ERCOT Methodologies for Determining Minimum Ancillary Service Methodology Requirements – Recommendation on Minimum Capacity of Non-Spin Required from SCED Dispatchable Resources	Vote	Nitika Mago
14.	Approval of Standard Form Letter of Credit for Satisfying Securitization Default Charge Credit Requirements for PURA Chapter 39, Subchapter N	Vote	Chad V. Seely
15.	Finance and Audit (F&A) Committee Report	Discussion	F&A Chair
15.1	Financial Corporate Standard	Vote	--
15.2	Investment Corporate Standard	Vote	--
15.3	Acceptance of Financial Statements Audit Report	Vote	--
16.	Human Resources and Governance (HR&G) Committee Report	Discussion	HR&G Chair
17.	Reliability and Markets (R&M) Committee Report	Discussion	R&M Chair
17.1	Market Credit Risk Corporate Standard	Vote	--
18.	Other Business	Discussion	Chair
19.	Adjournment	--	Chair

\*The conclusion time shown on the Agenda is approximate.  
The meeting may conclude earlier or later than the noted time.  
Matters may also be taken out of Agenda order.

Any person who wants to comment at the meeting on one or more of the matters under discussion at public portions of the meeting can do so by completing a form provided at the meeting with the following information:

- a. Name
- b. Company or organization, if applicable
- c. Preferred email address
- d. The agenda item(s) for which comments will be made
- e. The general substance of the comments to be made



Please arrive at least 10 minutes prior to the start of the meeting to allow time to complete the form.

The live webcast of the General Session of the meeting may be viewed on the ERCOT website:  
<https://www.ercot.com/committees/board>.

If you experience technical problems associated with the webcasting service, please contact webcast service provider Swagit Productions directly by phone at (214) 432-5905 (main office) or (800) 573-3160 (toll free).