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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **ERCOT Opinion** | **ERCOT Market Impact Statement** |
| **096PGRR** | **Achieve Consistent Representation of Distributed Generation in Steady-State Models.** This Planning Guide Revision Request (PGRR) establishes requirements for the consistent representation of Distribution Generation Resources (DGRs), Distribution Energy Storage Resources (DESRs), Settlement Only Distribution Generators (SODGs), and unregistered Distributed Generation (DG) in steady-state base cases. [ERCOT] | N | ERCOT supports approval of PGRR096 | ERCOT Staff has reviewed PGRR096 and believes the market impact for PGRR096 facilitates a consistent methodology for the representation of distributed energy resources in planning assessments for the maintenance and improvement of system reliability. |
| **098PGRR** | **Consideration of Load Shed in Transmission Planning Criteria.**  This Planning Guide Revision Request (PGRR) adds language to the existing reliability performance criteria that allows a corrective action plan to be developed under certain outage scenarios. [LCRA] | N | ERCOT supports approval of PGRR098 | ERCOT Staff has reviewed PGRR098 and believes the market impact for PGRR098 permits TSPs to develop corrective action plans to facilitate the scheduling of maintenance outages during off-peak system conditions without additional risk of non-consequential load loss. |
| **025SMOGRR** | **Modifications to Line Loss Compensation Requirement for EPS Metering.** This Settlement Metering Operating Guide Revision Request (SMOGRR) allows for losses in short runs of connecting lines to be disregarded in instances where the ERCOT-Polled Settlement (EPS) Meter is not physically placed at the Point of Interconnection (POI). This SMOGRR requires calculation to verify that the watts copper losses are below 0.001%. [ERCOT] | N | ERCOT supports approval of SMOGRR025 | ERCOT Staff has reviewed SMOGRR025 and believes the market impact for SMOGRR025, in conjunction with NPRR1117, will facilitate calculations to determine whether to require the EPS Meter to be programmed to account for line losses. |
| **1117NPRR** | **Related to SMOGRR025, Modifications to Line Loss Compensation Requirement for EPS Metering.** This Nodal Protocol Revision Request (NPRR) aligns the Protocols with Settlement Meter Operating Guide (SMOG) revisions allowing for losses in short runs of connecting lines to be disregarded in instances where the ERCOT-Polled Settlement (EPS) Meter is not physically placed at the Point of Interconnection (POI). [ERCOT] | N | ERCOT supports approval of NPRR1117 | ERCOT Staff has reviewed NPRR1117 and believes the market impact for NPRR1117, in conjunction with SMOGRR025, will facilitate calculations to determine whether to require the EPS Meter to be programmed to account for line losses. |
| **1112NPRR** | **Reduction of Unsecured Credit Limits.** This Nodal Protocol Revision Request (NPRR) reduces Unsecured Credit Limits from $50M to $30M within paragraph (2) of Section 16.11.2. [DME, GSEC, STEC, CPS Energy, GEUS, LCRA, Garland, Southern Power Company, Austin Energy (Joint Sponsors)] | Y | ERCOT does not support approval of the PRS-recommended version of NPRR1112  | ERCOT Staff has reviewed NPRR1112 and believes the market impact for NPRR1112 as recommended by PRS will lead to little to no improvement to ERCOT’s credit risk profile and will maintain the subsidization of credit for eligible Entities by ineligible Entities |
| **1124NPRR** | **Recovering Actual Fuel Costs through RUC Guarantee.**  This Nodal Protocol Revision Request (NPRR) proposes a change to ensure Generation Resources recover their actual fuel costs when instructed to start due to a RUC. Specifically, this NPRR recommends that the Startup Price per start (SUPR) and the Minimum-Energy Price (MEPR), as defined in paragraph (6) of Section 5.7.1.1, RUC Guarantee, will be set to the Startup Cap (SUCAP) and the Minimum-Energy Cap (MECAP), respectively, utilizing the actual approved fuel price paid. [ERCOT] | Y | ERCOT supports approval of NPRR1124 | ERCOT Staff has reviewed NPRR1124 and believes the market impact for NPRR1124 will be to allow Generation Resources to recover fuel costs to Start and operate the Resource at the minimum energy level by setting the SUPR and MEPR to the SUCAP and MECAP, respectively, utilizing actual approved fuel prices. |
| **1125NPRR** | **Use of Financial Security for Securitization Default Charge and Securitization Uplift Charge Invoices and Escrow Deposit Requests.** This Nodal Protocol Revision Request (NPRR) clarifies that in the event of a Payment Default with respect to either PURA Subchapter M Securitization Default Charges, or PURA Subchapter N Securitization Uplift Charges, ERCOT may utilize available Financial Security held with respect to other ERCOT market activities. In the event of concurrent Payment Defaults for either Invoices or escrow deposit requests, this NPRR also specifies the prioritization for the application of Financial Security to these defaults. [ERCOT] | Y | ERCOT supports approval of NPRR1125 | ERCOT Staff has reviewed NPRR1125 and believes the market impact for NPRR1125 clarifies how ERCOT, as servicer for securitization debt, may utilize Financial Security in the event of securitization Payment Defaults. |
| **239NOGRR** | **WAN Data Protection Responsibilities.** This Nodal Operating Guide Revision Request (NOGRR) adds language to Section 7.1 to delineate the responsibilities of providing security for data transmitted between ERCOT, Qualified Scheduling Entities (QSEs), and Transmission Operators (TOs) as follows: Establishes the “handoff” of data transmitted between ERCOT and QSEs/TOs to be at the ERCOT-managed router located at each WAN Participant’s WAN demarcation point; Establishes that ERCOT will manage data encryption keys for data transmitted between ERCOT and the ERCOT-managed router located at each WAN Participant’s WAN demarcation point; and Establishes that QSEs and TOs are responsible for any data protection downstream of the ERCOT-managed router located at each WAN Participant’s WAN demarcation point. [ERCOT] |  | ERCOT supports approval of NOGRR239 | ERCOT Staff has reviewed NOGRR239 and believes the market impact for NOGRR239 will assist certain entities in developing their plans required by NERC Reliability Standard CIP-012-1, Cyber Security – Communications between Control Centers by defining responsibilities for data transmitted between ERCOT and NERC-registered Generator Operators/Transmission Operators. |