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| NPRR Number | [1092](https://www.ercot.com/mktrules/issues/NPRR1092) | NPRR Title | Reduce RUC Offer Floor and Remove RUC Opt-Out Provision |
| Impact Analysis Date | | February 22, 2022 | |
| Estimated Cost/Budgetary Impact | | Phase 1:  Less than $5k O&M  Phase 2:  Between $50k and $100k  Phase 3:  Between $80k and $120k | |
| Estimated Time Requirements | | Phase 1:  Changing the Reliability Unit Commitment (RUC) offer floor from its current value to a new value with units of dollars per MWh, through a parameter update.  No project required. Phase 1 of the NPRR can be implemented following Public Utility Commission of Texas (PUCT) approval.  Phase 2:  4 to 6 months  Removal of the RUC opt-out provision from upstream systems to effectively prevent the opt-out logic from triggering  Phase 2 of the NPRR is dependent upon PUCT prioritization and approval.  Phase 3:  5 to 8 months  Removal of remaining RUC opt-out functionality that is no longer required from downstream systems.  Phase 3 of the NPRR is dependent upon PUCT prioritization and approval. | |
| ERCOT Staffing Impacts (across all areas) | | Implementation Labor: 100% ERCOT; 0% Vendor  Ongoing Requirements: No impacts to ERCOT staffing. | |
| ERCOT Computer System Impacts | | The following ERCOT systems would be impacted:     * Credit, Settlements & Billing Systems 43% * Data Management & Analytic Systems 19% * Energy Management Systems 17% * Market Operation Systems 12% * Content Delivery Systems 4% * Channel Management Systems 3% * ERCOT Website and MIS Systems 2% | |
| ERCOT Business Function Impacts | | No impacts to ERCOT business functions. | |
| Grid Operations & Practices Impacts | | ERCOT will update grid operations and practices to implement this NPRR. | |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| None. |