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| OBDRR Number | [038](https://www.ercot.com/mktrules/issues/OBDRR038) | OBDRR Title | Minimum Contingency Level Updates to Align with PUCT Order |
| Date of Decision | March 7, 2022 |
| Action | Recommended Approval |
| Proposed Effective Date | April 1, 2022 |
| Priority and Rank Assigned | Not applicable |
| Other Binding Document Requiring Revision  | Methodology for Implementing Operating Reserve Demand Curve (ORDC) to Calculate Real-Time Reserve Price Adder |
| Supporting Protocol or Guide Section(s) / Related Documents | Protocol Section 6.5.7.3, Security Constrained Economic Dispatch |
| Revision Description | At the December 16, 2021 Public Utility Commission of Texas (PUCT) Open Meeting, the PUCT ordered ERCOT to change the minimum contingency level (“X”) used in the ORDC process from 2,000 MW to 3,000 MW, effective January 1, 2022. As a result of that PUCT directive, this Other Binding Document Revision Request (OBDRR) updates the parameter within the relevant methodology document. |
| Reason for Revision |  Addresses current operational issues. Meets Strategic goals (tied to the [ERCOT Strategic Plan](http://www.ercot.com/content/news/presentations/2013/ERCOT%20Strat%20Plan%20FINAL%20112213.pdf) or directed by the ERCOT Board). Market efficiencies or enhancements Administrative Regulatory requirements Other: (explain)*(please select all that apply)* |
| Business Case | This OBDRR implements changes consistent with the PUCT ordering ERCOT to change the minimum contingency level (“X”) used in the ORDC process. The PUCT issued this directive during its December 16, 2021 open meeting during its discussion of Project No. 52373, Review of Wholesale Electric Market Design. |
| TAC Decision | On 1/31/22, TAC unanimously voted via roll call to recommend approval of OBDRR038 as submitted and the Impact Analysis. All Market Segments participated in the vote. |
| Summary of TAC Discussion | On 1/31/22, TAC reviewed the ERCOT Opinion and ERCOT Market Impact Statement for OBDRR038. |
| ERCOT Opinion | ERCOT supports approval of OBDRR038. |
| ERCOT Market Impact Statement | ERCOT Staff has reviewed OBDRR038 and believes the market impact for OBDRR038 properly aligns this Other Binding Document with PUCT direction to raise the minimum contingency level (“X”) used in the ORDC process from 2,000 MW to 3,000 MW effective January 1, 2022. |
| ERCOT Board Decision | On 3/7/22, the ERCOT Board recommended approval of OBDRR038 as recommended by TAC in the 1/31/22 TAC Report. |

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| Market Segment | Not applicable |

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| **Comments Received** |
| Comment Author | **Comment Summary** |
| None |  |

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| **Market Rules Notes** |

Please note that the following OBDRR(s) also propose revisions to this Other Binding Document:

* OBDRR039, ORDC Changes Related to NPRR1120, Create Firm Fuel Supply Service

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| Proposed Other Binding Document Language Revision |

# 1. Purpose

For each Security-Constrained Economic Dispatch (SCED) process, ERCOT calculates a Real-Time On-Line Reserve Price Adder (RTORPA) and a Real-Time Off-Line Reserve Price Adder (RTOFFPA) based on the On-Line and Off-Line available reserves in the ERCOT System and the Operating Reserve Demand Curve (ORDC). The price after the addition of RTORPA to Locational Marginal Prices (LMPs) approximates the pricing outcome of Real-Time energy and Ancillary Service co-optimization since RTORPA captures the value of the opportunity cost of reserves based on the defined ORDC. Additionally, the Real-Time Off-Line Reserve Capacity (RTOFFCAP) shall be administratively set to zero when the SCED snapshot of the Physical Responsive Capability (PRC) is less than or equal to the PRC MW at which Energy Emergency Alert (EEA) Level 1 is initiated. An Ancillary Service imbalance Settlement is done based on Protocol Section 6.7.5, Real-Time Ancillary Service Imbalance Payment or Charge, to make Resources indifferent to the utilization of their capacity for energy or Ancillary Service reserves.

This document describes:

* The ERCOT Board-approved methodology that ERCOT uses for determining the Real-Time reserve price adders based on ORDC.
* The ERCOT Board-approved parameters for implementing ORDC.

# 2. Methodology for Implementing ORDC

For each execution of SCED, the System Lambda of the power balance constraint will be determined and the ORDC will be based on analysis of the probability of reserves falling below the minimum contingency level (PBMCL) multiplied by the difference between Value of Lost Load (VOLL) and System Lambda. This approach is needed with the current rules in order to ensure that power balance is given the highest priority and can result in a reserve price that is near zero with an energy price near System-Wide Offer Cap (SWCAP) under scarcity conditions.

Determining the following values is a major part of implementing ORDC to calculate Real-Time Reserve Price Adder:

1. VOLL
2. PBMCL
3. RTORPA and RTOFFPA

## 2.1 Determine VOLL

The VOLL is a parameter for implementing the ORDC and is set on a daily basis to be equal to the SWCAP, as defined in Protocol Section 4.4.11, System-Wide Offer Caps.

## 2.2 Determine PBMCL

Another key part of the ORDC concept is the determination of the PBMCL. PBMCL is derived by making certain adjustments to the Loss of Load Probability curve (LOLP). LOLP is the probability, at a given level of reserves, of the occurrence of a loss of reserves greater than the reserve level and is therefore determined by calculating the mean and standard deviation of differences between the hour-ahead forecasted reserves and the reserves that were available in Real-Time during the Operating Hour using historical data, as described in greater detail, below. The LOLP curve is defined as follows:

$$LOLP\left(μ,σ,R\right)=1-CDF(μ,σ,R)$$

Where CDF is the Cumulative Distribution Function of the normal distribution with mean$ μ$ and standard deviation σ.

Once the LOLP curve is derived, ERCOT creates a Shifted Loss of Load Probability (SLOLP) curve. The SLOLP is the LOLP with mean $μ$ shifted by the factor S \* σ, and for a given value reserve level R can be calculated as:

$$SLOLP\left(μ\_{s},σ,R\right)=1-CDF(μ\_{s},σ,R)$$

Where $ μ\_{s}=μ+S\*σ$ and CDF is the Cumulative Distribution Function of a normal distribution with mean $μ\_{s}$ and standard deviation$ σ$.

The last step in determining PBMCL is shifting the SLOLP curve further to the right by a defined minimum contingency level, *X*, and setting the value of SLOLP to one for reserve levels below the minimum contingency level. The PBMCL curve for a given reserve level (R) is determined as follows:

$$π\left(R\right)=\left\{\begin{array}{c}SLOLP\left(R-X\right), R-X>0\\ 1 , R-X\leq 0\end{array}\right.$$

The detailed logic for determining LOLP is described as below:

1) For each Operating Hour in the study period, calculate the system-wide Hour-Ahead (HA) reserve using the snapshot of last Hourly Reliability Unit Commitment (HRUC) for the Operating Hour (at the end of Adjustment Period):

*HA Reserve = RUC On-Line Gen COP HSL - (RUC Load Forecast + RUC DCTIE Load)*

*+ RUC On-Line Load COP Non-Spin Responsibility + RUC On-Line Load COP Reg-Up Responsibility + RUC On-Line Load COP RRS Responsibility + RUC Off-Line Gen COP OFFNS HSL + RUC Off-Line Gen COP CST30HSL*

The calculation above excludes the following Generation Resources:

(a) Nuclear Resources; and

(b) Resources with ONTEST Current Operating Plan (COP) Status.

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| ***[OBDRR017: Insert the language below upon system implementation of NPRR987:]***For the purpose of calculating the HA Reserve, the component of an Energy Storage Resource (ESR) that is modeled as a Generation Resource is considered a Generation Resource and the component of an ESR that is modeled as a Controllable Load Resource is considered a Load Resource. |

2) For each SCED interval in the study period, calculate the system-wide available SCED reserve using SCED telemetry and solution as:

*SCED Reserve = SCED On-Line Gen HSL – SCED Gen Base Point + SCED On-Line Load Telemetry RRS Schedule + SCED On-Line Load Telemetry Reg-Up Responsibility + SCED On-Line Load Telemetry Non-Spin Schedule + SCED Off-Line Gen OFFNS HSL + SCED Off-Line RTCST30HSL -* SCED under-generation Power Balance MW

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| ***[OBDRR017 and OBDRR028: Replace applicable portions of the formula “SCED Reserve” above with the following upon system implementation of NPRR987 or NPRR1069, respectively:]****SCED Reserve = SCED On-Line Gen HSL – SCED Gen Base Point + SCED On-Line ESR Capacity + SCED On-Line Load Telemetry RRS Schedule + SCED On-Line Load Telemetry Reg-Up Responsibility + SCED On-Line Load Telemetry Non-Spin Schedule (excluding ESR-CLRs) + SCED Off-Line Gen OFFNS HSL (excluding ESR-Gens) + SCED Off-Line RTCST30HSL (excluding ESR-Gens) -* SCED under-generation Power Balance MW |

The calculation above excludes the following Generation Resources:

(a) Nuclear Resources;

(b) Resources with telemetered net real power (in MW) less than 95% of their telemetered Low Sustained Limit (LSL); and

(c) Resources with a telemetered status of:

(i) ONTEST;

(ii) STARTUP (except Resources with Non-Spin Ancillary Service Resource Responsibility greater than zero); or

(iii) SHUTDOWN.

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| ***[OBDRR017: Insert the language below upon system implementation of NPRR987:]***The *SCED On-Line ESR Capacity* is defined as:$$Min(ESR­Gen HSL-ESR-Gen Base Point,\frac{SOC\_{s}^{Telem}-SOC\_{s}^{OperMin}}{∆t})+ESR­CLR Base Point$$$$Where ∆t=\frac{1}{4} hour$$ |

3) For each Operating Hour in the study period, calculate the hourly average system-wide SCED reserve by averaging the interval SCED reserve in step 2).

4) For each Operating Hour in the study period, calculate the system-wide Reserve Error as:

*Reserve Error = HA Reserve – SCED Reserve (Hourly Average) + Firm\_Load\_Shed (Hourly Average)*

5) Calculate the mean ($μ$) and standard deviation ($σ$) using the calculated Reserve Error in step 4) for the study period. This $μ$ and $σ$ are then used to determine the PBMCL curve as described above.

## *2.2.1 Calculation of Rs and Rsns*

*Rs* is the reserves from Resources participating in SCED plus the Reg-Up and Responsive Reserve (RRS) from Load Resources and the additional available capacity from Load Resources other than Controllable Load Resources (CLRs) with a validated Real-Time RRS Schedule. *Rsns*is equal to *Rs* plus the reserves from Resources that are not currently available to SCED but could be available in 30 minutes.

1) *Rs* is calculated based on SCED telemetry and solution as:

*Rs = RTOLCAP = RTOLHSL – RTBP + RTCLRCAP + RTNCLRCAP – RTOLNSRS – RTPBPC*

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| ***[OBDRR009 and OBDRR017: Replace applicable portions of the formula “Rs” above with the following upon system implementation of OBDRR009 or NPRR987 as applicable:]****Rs = RTOLCAP = RTOLHSL – RTBP + RTCLRCAP + RTNCLRCAP + RTESRCAP – RTOLNSRS – RTPBPC + RTCDCTF* |

*Where:*

*RTCLRCAP = RTCLRBP – RTCLRLPC – RTCLRNS + RTCLRREG*

*RTNCLRCAP = Min(Max(RTNCLRNPC – RTNCLRLPC,0.0), RTNCLRRRS \* 1.5)*

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| ***[OBDRR017: Insert the language below upon system implementation of NPRR987:]***For ESRs:*RTESRCAP =* $Min(ESR­Gen HSL-ESR-Gen Base Point,\frac{SOC\_{s}^{Telem}-SOC\_{s}^{OperMin}}{∆t})+ESR­CLR Base Point$$Where ∆t=\frac{1}{4} hour$ |

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| ***[OBDRR009: Insert the formula “RTCDCTF” below upon system implementation:]****RTCDCTF = RTCDCTICL + RTCDCTICE – RTCDCTI + RTCDCTE – RTCDCTEC* |

Where

* *RTOLCAP* is the system total Real-Time On-Line reserve capacity of all On-Line Resources for the SCED interval.
* *RTOLHSL* is the system total Real-Time telemetered High Sustained Limits (HSLs) for all Generation Resources available to SCED for the SCED interval, discounted by the system-wide discount factor, except for the following:
	+ Nuclear Resources;

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| ***[OBDRR017: Insert the language below upon system implementation of NPRR987:]**** + ESRs;
 |

* + Resources with telemetered net real power (in MW) less than 95% of their telemetered LSL; and
	+ Resources with a telemetered Resource Status of:
		- ONTEST;
		- ONRUC (including On-Line Reliability Must-Run (RMR) Resources but excluding those Reliability Unit Commitment (RUC) Resources that have been awarded a Day-Ahead Market (DAM) Three-Part Supply Offer for the hour);
			* For a Combined Cycle Generation Resource with a Resource Status of ONRUC that was RUC-committed from one On-Line configuration to a different configuration with additional capacity, the exclusion is equal to the maximum of zero and the telemetered HSL value minus the COP HSL of the Qualified Scheduling Entity (QSE)-committed configuration for the RUC hour at the snapshot time of the RUC instruction.
		- STARTUP (except for Resources with Non-Spin Ancillary Service Resource Responsibility greater than zero); or
		- SHUTDOWN.
* *RTBP* is the system total SCED Base Points for all Generation Resources (excluding nuclear Resources, Resources with a telemetered ONTEST, STARTUP (except Resources with Non-Spin Ancillary Service Resource Responsibility greater than zero), or SHUTDOWN Resource Status and Resources with telemetered net real power (in MW) less than 95% of their telemetered LSL) for the SCED interval discounted by the system-wide discount factor.

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| ***[OBDRR017: Replace the variable “RTBP” above with the following upon system implementation of NPRR987:]**** *RTBP* is the system total SCED Base Points for all Generation Resources (excluding nuclear Resources, ESRs, Resources with a telemetered ONTEST, STARTUP (except Resources with Non-Spin Ancillary Service Resource Responsibility greater than zero), or SHUTDOWN Resource Status and Resources with telemetered net real power (in MW) less than 95% of their telemetered LSL) for the SCED interval discounted by the system-wide discount factor.
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* *RTCLRCAP* is the system total Real-Time capacity from CLRs for the SCED interval. It is the sum of SCED Base Points less the telemetered CLR LSL and Non-Spin Schedule for all CLRs.

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| ***[OBDRR017 and OBDRR028: Replace applicable portions of the variable “RTCLRCAP” above with the following upon system implementation of NPRR987 or NPRR1069, respectively:]**** *RTCLRCAP* is the system total Real-Time capacity from CLRs for the SCED interval. It is the sum of SCED Base Points less the telemetered CLR LSL and Non-Spin Schedule for all CLRs excluding ESR-CLRs.
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* *RTNCLRCAP* is the system total Real-Time capacity for all Load Resources other than CLRs that have a validated Real-Time RRS Ancillary Service Schedule for the SCED interval.
* *RTPBPC* is the system total SCED under-generation Power Balance MW violated for the SCED interval.
* *RTNCLRNPC* is the system total Real-Time net real power consumption from all Load Resources other than CLRs that have a validated Real-Time RRS Ancillary Service Schedule for the SCED interval discounted by the system-wide discount factor.
* *RTNCLRLPC* is the system total Real-Time Low Power Consumption (LPC) from all Load Resources other than CLRs that have a validated Real-Time RRS Ancillary Service Schedule for the SCED interval discounted by the system-wide discount factor.
* *RTNCLRRRS* is the system total Real-Time RRS Ancillary Service Responsibilities from all Load Resources other than CLRs for the SCED interval discounted by the system-wide discount factor.
* *RTOLNSRS* is the system total Real-Time telemetered On-Line Non-Spin Ancillary Service Schedule for all On-Line Generation Resources for the SCED interval discounted by the system-wide discount factor.

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| ***[OBDRR028: Replace the variable “RTOLNSRS” above with the following upon system implementation of NPRR1069:]**** *RTOLNSRS* is the system total Real-Time telemetered On-Line Non-Spin Ancillary Service Schedule for all On-Line Generation Resources, excluding the ESR-Gen, for the SCED interval discounted by the system-wide discount factor.
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* *RTCLRBP* is the system total SCED Base Points from CLRs for the SCED interval discounted by the system-wide discount factor.

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| ***[OBDRR017 and OBRR028: Replace applicable portions of the variable “RTCLRBP” above with the following upon system implementation of NPRR987 or NPRR1069, respectively:]**** *RTCLRBP* is the system total SCED Base Points from CLRs for the SCED interval, excluding ESR-CLRs, discounted by the system-wide discount factor.
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* *RTCLRLPC* is the system total Real-Time telemetered LPC from CLRs for the SCED interval discounted by the system-wide discount factor.

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| ***[OBDRR017 and OBDRR028: Replace applicable portions of the variable “RTCLRLPC” above with the following upon system implementation of NPRR987 or NPRR1069, respectively:]**** *RTCLRLPC* is the system total Real-Time telemetered LPC from CLRs for the SCED interval, excluding ESR-CLRs, discounted by the system-wide discount factor.
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* *RTCLRREG* is the system total validated capacity from CLRs with Primary Frequency Response (not SCED qualified) Regulation-Up Ancillary Service Schedule discounted by the system-wide discount factor.

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| ***[OBDRR017 and OBDRR028: Replace applicable portions of the variable “RTCLRREG” above with the following upon system implementation of NPRR987 or NPRR1069, respectively:]**** *RTCLRREG* is the system total validated capacity from CLRs with Primary Frequency Response (not SCED qualified), excluding ESR-CLRs, Regulation-Up Ancillary Service Schedule discounted by the system-wide discount factor.
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* *RTCLRNS* is the system total validated Real-Time telemetered Non-Spin Ancillary Service Schedules from CLRs for the SCED interval discounted by the system-wide discount factor.

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| ***[OBDRR028: Replace the variable “RTCLRNS” above with the following upon system implementation of NPRR1069:]**** *RTCLRNS* is the system total validated Real-Time telemetered Non-Spin Ancillary Service Schedules from CLRs, excluding the ESR-CLR, for the SCED interval discounted by the system-wide discount factor.
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| ***[OBDRR017 and OBDRR028: Insert applicable portions of the variables “RTESRCAP”, “ESR-Gen”, “ESR-CLR”, and “SOC” below upon system implementation of NPRR987 or NPRR1069, respectively:]**** *RTESRCAP* is provided by ESRs and considers energy limitations of the Storage Resources and potentially higher RTOLCAP contribution when charging. To consider energy limitations, a specific time period is required. This time period is 15 minutes. This value will exclude ESR-Gen with a telemetered Resource Status of:
	+ ONTEST;
	+ STARTUP (except for Resources with Non-Spin Ancillary Service Resource Responsibility greater than zero); or
	+ SHUTDOWN.
* *ESR-Gen* is the Energy Storage Resource modeled as Generation Resource when generating or idle.
* *ESR-CLR* is the Energy Storage Resource modeled as CLR when charging.
* *SOC* is the state of charge.
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| ***[OBDRR009: Insert the variable “RTCDCTF” below upon system implementation:]**** *RTCDCTF* is the total Real-Time change in Direct Current Tie (DC Tie) flows limited to +/- 1,250 MW in a single interval when ERCOT directs the following actions:
	+ RTCDCTI is the ERCOT-directed DC Tie imports during an EEA or transmission emergency;
	+ RTCDCTICL is the curtailment of DC Tie imports below the higher of DC Tie advisory import limit as of 0600 in the Day-Ahead or subsequent advisory import limit to address local transmission system limitations;
	+ RTCDCTICE is the curtailment of DC Tie imports below the higher of DC Tie advisory import limit as of 0600 in the Day-Ahead or subsequent advisory import limit due to an emergency action by a neighboring system operator during an emergency that is accommodated by ERCOT;
	+ RTCDCTE is the ERCOT-directed DC Tie exports to address emergency conditions in the receiving electric grid; or
	+ RTCDCTEC is the curtailment of DC Tie exports below the higher of DC Tie advisory export limit as of 0600 in the Day-Ahead or subsequent advisory export limit during EEA, a transmission emergency, or to address local transmission system limitations.
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2) *Rsns* is calculated based on SCED telemetry and solution as:

*Rsns* = *RTOLCAP + RTOFFCAP*

*RTOFFCAP = RTCST30HSL + RTOFFNSHSL + RTCLRNS + RTOLNSRS +*

*RTRUCCST30HSL*

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| ***[OBDRR033: Replace the formula “RTOFFCAP” above with the following upon system implementation of NPRR1093:]****RTOFFCAP = RTCST30HSL + RTOFFNSHSL + RTCLRNS + RTNCLRNSCAP + RTOLNSRS + RTRUCCST30HSL**RTNCLRNSCAP = Min(Max(RTNCLRNPC – RTNCLRLPC, 0.0), RTNCLRNS \* 1.5)* |

Where

* *RTOLCAP* is the system total Real-Time On-Line reserve capacity of all On-Line Resources for the SCED interval.
* *RTOFFCAP* is the system total Real-Time Off-Line reserve capacity for the SCED interval.
* *RTCST30HSL* is the system total Real-Time telemetered HSLs of Generation Resources, excluding Intermittent Renewable Resources (IRRs), that have telemetered an OFF Resource Status and can be started from a cold temperature state in 30 minutes and discounted by the system-wide discount factor.

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| ***[OBDRR028: Replace the variable “RTCST30HSL” above with the following upon system implementation of NPRR1069:]**** *RTCST30HSL* is the system total Real-Time telemetered HSLs of Generation Resources, excluding Intermittent Renewable Resources (IRRs) and ESR-Gen, that have telemetered an OFF Resource Status and can be started from a cold temperature state in 30 minutes and discounted by the system-wide discount factor.
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| ***[OBDRR033: Insert the variables below upon system implementation of NPRR1093:]**** *RTNCLRNSCAP* is the system total Real-Time capacity for all Load Resources that are not CLRs and that have a validated Real-Time Non-Spin Ancillary Service Schedule for the SCED interval.
* *RTNCLRNPC* is the system total Real-Time net real power consumption from all Load Resources that are not CLRs and that have a validated Real-Time Non-Spin Ancillary Service Schedule for the SCED interval discounted by the system-wide discount factor.
* *RTNCLRLPC* is the system total Real-Time Low Power Consumption (LPC) from all Load Resources that are not CLRs and that have a validated Real-Time Non-Spin Ancillary for the SCED interval discounted by the system-wide discount factor.
* *RTNCLRNS* is the system total Real-Time Non-Spin Ancillary Service Responsibilities from all Load Resources that are not CLRs for the SCED interval discounted by the system-wide discount factor.
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* *RTCLRNS* is the system total validated Real-Time telemetered Non-Spin Ancillary Service Schedules from CLRs for the SCED interval discounted by the system-wide discount factor.

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| ***[OBDRR028: Replace the variable “RTCLRNS” above with the following upon system implementation of NPRR1069:]**** *RTCLRNS* is the system total validated Real-Time telemetered Non-Spin Ancillary Service Schedules from CLRs, excluding ESR-CLRs, for the SCED interval discounted by the system-wide discount factor.
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* *RTOLNSRS* is the system total validated Real-Time telemetered On-Line Non-Spin Ancillary Service Schedule for all On-Line Generation Resources for the SCED interval discounted by the system-wide discount factor.

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| ***[OBDRR028: Replace the variable “RTOLNSRS” above with the following upon system implementation of NPRR1069:]**** *RTOLNSRS* is the system total validated Real-Time telemetered On-Line Non-Spin Ancillary Service Schedule, excluding ESR-Gen, for all On-Line Generation Resources for the SCED interval discounted by the system-wide discount factor.
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* *RTOFFNSHSL* is the system total telemetered HSLs of Generation Resources that have telemetered an OFFNS Resource Status and discounted by the system-wide discount factor.

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| ***[OBDRR028: Replace the variable “RTOFFNSHSL” above with the following upon system implementation of NPRR1069:]**** *RTOFFNSHSL* is the system total telemetered HSLs of Generation Resources, excluding ESR-Gen, that have telemetered an OFFNS Resource Status and discounted by the system-wide discount factor.
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* *RTRUCCST30HSL* is the system total Real-Time On-Line telemetered HSLs of ONRUC Resources that are qualified for RTCST30HSL for the SCED interval.

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| ***[OBDRR028: Replace the variable “RTRUCCST30HSL” above with the following upon system implementation of NPRR1069:]**** *RTRUCCST30HSL* is the system total Real-Time On-Line telemetered HSLs of ONRUC Resources, excluding ESR-Gen, that are qualified for RTCST30HSL for the SCED interval.
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The system-wide discount factor used to discount inputs used in the calculation of reserves Rs and Rsns is calculated as the average of the currently approved Reserve Discount Factors (RDFs) applied to the temperatures from the current Season from the prior year.

## *2.2.2 Calculation of  and*

 and  are functions that describe the PBMCL at various reserve levels.

1) Calculation of Curve :

 is a function of the Real-Time reserves that should be available in the first 30 minutes of the hour and is intended to capture the PBMCL for that level of reserves. The general equation for  is:

$$π\_{S}\left(R\_{S}\right)=\left\{\begin{array}{c}SLOLP\_{S}\left(R\_{S}-X\right), R\_{S}-X>0\\ 1 , R\_{S}-X\leq 0\end{array}\right.$$

Where

* *X in this equation is the minimum contingency level*
* *SLOLPS is the Shifted LOLP function for the spinning reserve.*

*SLOLPS* is different from the 60 minutes *SLOLP*, which is calculated based on the hourly error analysis. The reserves are classified into two categories; those that are being provided by Resources in SCED and Load Resources providing Reg-Up and RRS and those that are being provided by Resources that are not currently available to SCED but could be made available in 30 minutes. Since the first reserve type is available immediately, those reserves are the only ones considered to be available to respond to any event that happens in the first 30 minutes of the hour. All reserve types are then considered to be available to respond to events that happen in the second 30 minutes of the hour. Because the error analysis is hourly, to capture the events within the first 30 minutes for , the distribution parameters need to be scaled to reflect the 30 minute timeframe, with  hour:

$$μ\_{s}^{'}=δ\*μ\_{s}=0.5μ\_{s}$$



So the *SLOLPS* can be calculated based on the 60 minute *SLOLP* as follows:

$$SLOLP\_{s}\left(μ\_{s}^{'},σ^{'},R\right)=SLOLP\left(0.5μ\_{s},0.707σ,R\right)=1-CDF(0.5μ\_{s},0.707σ,R)$$

2) Calculation of Curve :

 is a function of all the Real-Time reserves that can be expected to be available within the hour and is intended to capture the PBMCL for that level of reserves. The general equation for  is:

$$π\_{NS}\left(R\_{SNS}\right)=\left\{\begin{array}{c}SLOLP\left(R\_{SNS}-X\right), R\_{SNS}-X>0\\ 1 , R\_{SNS}-X\leq 0\end{array}\right.$$

This is similar to $π\_{S}(R\_{S})$ but the key differences here are the types of reserves considered and the $μ$ and$ σ$ that are used in calculating SLOLP

* *The total On-Line and Off-Line applies for the full change in net Load over the hour and there is no scaling adjustments needed for μs* and$ σ$ *in the  calculations to account for timeframe differences*
* *X in this equation is the minimum contingency level*

## 2.3 Determination of Price Adders (RTORPA and RTOFFPA)

Once PBMCL is determined, the Real-Time On-Line Reserve Price Adder (RTORPA) and Real-Time Off-Line Reserve Price Adder (RTOFFPA) for each SCED interval can be calculated. RTORPA (a.k.a. *PS*) and RTOFFPA (a.k.a. *PNS*) are functions of the PBMCL at various levels of Real-Time reserves, the net value of Load curtailment, and time duration during which the reserves are available. RTORPA and RTOFFPA are determined as follows:





Where *v* represents the net value of Load curtailment and is calculated as the VOLL minus the SCED System Lambda. System Lambda is subtracted from VOLL to reflect the scarcity value of the marginal dispatch capacity and to ensure that the final cost of energy does not go above the VOLL. The Off-Line Available Reserves (RTOFFCAP) will be set to zero when the SCED snapshot of the PRC is equal to or below the PRC MW at which EEA Level 1 is initiated.

# 3. Methodology Revision Process

Revisions to this document, and the parameters to be used in the methodology, shall be made according to the approval process as prescribed in Protocol Section 6.5.7.3, Security Constrained Economic Dispatch, which requires TAC review and ERCOT Board approval.

# 4. Additional Parameters for Implementing ORDC

The values of the additional parameters used in implementing ORDC are as follows:

## 4.1 Minimum Contingency Level

The minimum contingency level (X) is 3,000 MW.

## 4.2 SLOLP Distribution Shift Parameter

The SLOLP distribution shift parameter (S) is 0.5.