

## Revised ERCOT Impact Analysis Report

<b>PGRR Number</b>	<a href="#"><u>095</u></a>	<b>PGRR Title</b>	<b>Establish Minimum Deliverability Criteria</b>
<b>Impact Analysis Date</b>	March 4, 2022		
<b>Estimated Cost/Budgetary Impact</b>	Less than \$5k, which will be absorbed by the Operations & Maintenance (O&M) budgets of affected department.		
<b>Estimated Time Requirements</b>	<p>No project required. This Planning Guide Revision Request (PGRR) can take effect within 1 week following Public Utility Commission of Texas (PUCT) approval.</p> <p>See Comments.</p>		
<b>ERCOT Staffing Impacts (across all areas)</b>	<p>Implementation Labor: 100% ERCOT; 0% Vendor</p> <p>There will be ongoing operational impacts to the following ERCOT department totaling 0.1 Full-Time Employee (FTE) to support this PGRR:</p> <ul style="list-style-type: none"> <li>• Transmission Planning (0.1 FTE Effort)</li> </ul> <p>ERCOT has assessed its ability to absorb the ongoing efforts of this PGRR with current staff. The above department is able to absorb the effort and will not require additional staff.</p>		
<b>ERCOT Computer System Impacts</b>	<p>The following ERCOT systems would be impacted:</p> <ul style="list-style-type: none"> <li>• Channel Management Systems      50%</li> <li>• ERCOT Website and MIS Systems    50%</li> </ul>		
<b>ERCOT Business Function Impacts</b>	ERCOT will update its business processes to implement this PGRR.		
<b>Grid Operations &amp; Practices Impacts</b>	No impacts to ERCOT grid operations and practices.		

### Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation

None offered.

### Comments

If approved, this PGRR will not apply to the assessments being conducted as part of the 2022 Regional Transmission Plan and the 2022 Annual Stability Assessment.