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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **ERCOT Opinion** | **ERCOT Market Impact Statement** |
| **1092NPRR** | **Reduce RUC Offer Floor and Remove RUC Opt-Out Provision.** This Nodal Protocol Revision Request (NPRR) reduces the value of the offer floor on Resources that have the status of ONRUC and removes the ONOPTOUT status. [IMM] | N | ERCOT supports approval of NPRR1092 | ERCOT Staff has reviewed NPRR1092 and believes the market impact for NPRR1092 establishes more appropriate incentives for Resources related to Reliability Unit Commitment (RUC) |
| **095PGRR** | **Establish Minimum Deliverability Criteria.** This Planning Guide Revision Request (PGRR) establishes minimum deliverability criteria for dispatchable Resources. [ERCOT] | N | ERCOT supports approval of PGRR095 | ERCOT Staff has reviewed PGRR095 and believes the market impact for PGRR095 facilitates the identification of transmission needs to maintain reliability under system conditions with the potential for Resource shortages (e.g., peak Load conditions) |
| **1120NPRR** | **Create Firm Fuel Supply Service.** This Nodal Protocol Revision Request (NPRR) creates a new reliability service, Firm Fuel Supply Service (FFSS). This new reliability service is developed consistent with directives from the Legislature (provided in Section 18 of Senate Bill 3, 87(R) that are now found in PURA 39.159(c)(2), requiring ancillary or reliability services to address reliability during extreme cold weather conditions) and the Public Utility Commission of Texas (PUC) (see e.g. PUC Project No. 52373, Approval of Blueprint for Wholesale Electric Market Design and Directives to ERCOT, ordering ERCOT to develop a firm-fuel product that provides additional grid reliability and resiliency during extreme cold weather and compensates generation resources that meet a higher resiliency standard). By necessity this NPRR focuses on components that require accommodation in the Settlement and Billing system, since those components require the longest lead time to design. Additional requirements will be reflected in the request for proposal (RFP) that will be forthcoming. [ERCOT] | Y | ERCOT supports approval of NPRR1120 | ERCOT Staff has reviewed NPRR1120 and believes the market impact for NPRR1120 implements the needed system changes to implement Firm Fuel Supply Service (FFSS) as quickly as possible so that FFSS is available for upcoming winter, as directed by the Public Utility Commission of Texas (PUCT) |
| **039OBDRR** | **ORDC Changes Related to NPRR1120, Create Firm Fuel Supply Service.** This Other Binding Document Revision Request (OBDRR) removes the High Sustained Limits (HSL) of Resources deployed for Firm Fuel Supply Service (FFSS) from the ORDC reserve calculation, as proposed in the Independent Market Monitor’s (IMM’s) February 7, 2022 comments on NPRR1120. The IMM’s proposal was discussed at the NPRR1120 workshop held on February 9, 2022. [ERCOT] | N | ERCOT supports approval of OBDRR039 | ERCOT Staff has reviewed OBDRR039 and believes the market impact for OBDRR039 improves the accuracy of scarcity pricing and properly incentivizes operation of other On-Line Resources during Firm Fuel Supply Service (FFSS) deployment. |
| **1097NPRR** | **Create Resource Forced Outage Report.** This Nodal Protocol Revision Request (NPRR) requires ERCOT to post a report providing information about Forced Outages, Maintenance Outages, and Forced Derates of Generation Resources and Energy Storage Resources (ESRs) three days after each Operating Day and revises the expiration of the Protected Information status of this information consistent with this posting requirement. This NPRR also provides that, following ERCOT’s declaration of an Energy Emergency Alert (EEA), information about any Resource Outage or Derate that occurs during the EEA immediately loses its confidentiality. [ERCOT] | Y | ERCOT supports approval of NPRR1097 | ERCOT Staff has reviewed NPRR1097 and believes the market impact for NPRR1097 delivers Outage reporting consistent with the Public Utility Commission of Texas (PUCT) order in Project 52226 directing ERCOT to publish certain Outage-related information |