



2022 RTP Scope Update

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Agenda

- ❑ NERC Reliability Standard TPL-001-5.1 implementation
- ❑ Rooftop solar growth forecast and SODG dispatch

NERC Reliability Standard TPL-001-5.1 Implementation in 2022 RTP

- ❑ ERCOT will implement TPL-001-5.1 in 2022 RTP

[NERC TPL-001-5.1](#)

[Texas RE TPL-001-5 Implementation Plan](#)

- ❑ Known outages

- ERCOT will use TSP submitted outages and technical rationales to include TSP owned equipment outages in 2022 RTP analysis
- ERCOT will develop a technical rationale for the selection of Resource Entity submitted known outages to be included in 2022 RTP analysis
- ERCOT will present the technical rationale for known outages of the Resource Entity owned equipment in a future RPG meeting

- ❑ P5 contingencies

- ERCOT will send out a Market Notice collect P5 contingencies from TSPs based on TPL-001-5.1 requirements



Rooftop Solar Growth Forecast and SODG Dispatch

- ❑ ERCOT rooftop solar growth forecast will be incorporated in 2022 RTP
- ❑ The impacts from the rooftop solar growth forecast will be used to reduce the load forecast levels in the RTP cases
- ❑ ERCOT will present the detailed methodology in a future RPG meeting
- ❑ SODG dispatch will be retained from the SSWG cases

Questions and Comments?

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