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| NPRR Number | [1096](http://www.ercot.com/mktrules/issues/NPRR1096) | NPRR Title | Require Sustained Six Hour Capability for ECRS and Non-Spin |
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| Date | | February 7, 2022 | |
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| Submitter’s Information | | | |
| Name | | Resmi Surendran on behalf of the Wholesale Market Subcommittee (WMS) | |
| E-mail Address | | [Resmi.Surendran@shell.com](mailto:Resmi.Surendran@shell.com) | |
| Company | | Shell Energy | |
| Phone Number | | 346-234-0691 | |
| Cell Number | | 512-289-7131 | |
| Market Segment | | Not Applicable | |

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| Comments |

On February 2, 2022, WMS reviewed Nodal Protocol Revision Request (NPRR) 1096. WMS voted via roll call to endorse NPRR1096 as amended by the 11/3/21 ERCOT comments. There were four opposing votes from the Independent Generator (Luminant) and Independent Retail Electric Provider (IREP) (3) (Demand Control 2, Chariot, Gexa) Market Segments, and nine abstentions from the Cooperative (2) (Golden Spread, LCRA), Independent Generator (3) (Constellation, Avangrid Renewables, RWE Renewables), Independent Power Marketers (3) (Shell, Morgan Stanley, Tenaska), and IREP (Reliant) Market Segments. All Market Segments participated in the vote.

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| Revised Cover Page Language |

None

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| Revised Proposed Protocol Language |

None