**AGENDA**

**ERCOT Reliability Operations Subcommittee (ROS) Meeting by Webex Only**

**Monday, February 7, 2022 / 9:30 a.m.**

<https://ercot.webex.com>

Teleconference: 877-668-4493

Meeting number: 2559 711 7339

Password: PDmx#77

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|  | Validation for ROS Standing Representatives | Suzy Clifton |  9:15 a.m.  |
|   1. | Antitrust Admonition | Chase Smith  |  9:30 a.m. |
|  2.  | **Waive Notice for Voting Items (Vote)** | Chase Smith  |  |
|  3.  | Agenda Review | Chase Smith  |  |
|  4. | **Approval of ROS Meeting Minutes (Vote)** | Chase Smith  |   |
|  | * **January 6, 2022**
 | Chase Smith  |  |
|  5.  | **Technical Advisory Committee (TAC) Update** | Chase Smith |  |
|  6.  | **2022 ROS Working Group/Task Force Leadership (Vote)** | Chase Smith  |  |
|  7.  | 2022 ROS Goals (Possible Vote) | Chase Smith  |  |
|  8. | ERCOT Reports |  |  9:40 a.m.  |
|  | * Operations Report
 | ERCOT Staff |  |
|  | * System Planning Report
 | Ping Yan |   |
|  | * Inverter Based Resources Task Force (IBRTF)
 | Stephen Solis  |  |
|  | * **Leadership (Vote)**
* **Scope (Vote)**
 |  |  |
|  | * Update of Important Station Voltages for State Estimator Reporting (Possible Vote)
 | Weiwei Hu |  |
|  9. | **ROS Revision Requests (Vote)**  | Chase Smith  |  10:00 a.m.  |
|  | ***Impact Analysis Review*** |  |  |
|  | * **PGRR095, Establish Minimum Deliverability Criteria**
 |  |  |
|  | * **PGRR100, Steady-State Case Building Timeline Update**
 |  |  |
|  | ***Language Review*** |  |  |
|  | * **NOGRR239, WAN Data Protection Responsibilities**
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|  10 | Revision Requests Tabled at ROS (Possible Vote) | Chase Smith  |  10:20 a.m.  |
|  | * PGRR073, Related to NPRR956, Designation of Providers of Transmission Additions
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|  | * NOGRR230, WAN Participant Security
 |  |  |
|  | Break |  |  10:20 a.m.  |
|  11.  | Planning Working Group (PLWG) | PLWG Leadership |  10:30 a.m.  |
|  | * NPRR1070, Planning Criteria for GTC Exit Solutions (OWG/PLWG) (Possible Vote)
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|  | * PGRR096, Achieve Consistent Representation of Distributed Generation in Steady-State Models (PLWG) (SSWG) (Possible Vote)
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|  | * PGRR098 Consideration of Load Shed in Transmission Planning Criteria (Possible Vote)
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|  12. | Steady State Working Group (SSWG) | SSWG Leadership |  10:50 a.m. |
|  13. | Operations Working Group (OWG)  | OWG Leadership |  11:00 a.m.  |
|  | * NPRR1084, Improvements to Reporting of Resource Outages and Derates (Possible Vote)
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|  | * NPRR1085, Ensuring Continuous Validity of Physical Responsive Capability (PRC) and Dispatch through Timely Changes to Resource Telemetry and Current Operating Plans (COPs) (OWG, PDCWG) (Possible Vote)
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|  | * NPRR1100, Emergency Switching Solutions for Energy Storage Resources (Possible Vote)
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|  | * NOGRR215, Limit Use of Remedial Action Schemes (Possible Vote)
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|  | * NOGRR226, Revision to 5% Transmission Operator (TO) Load Shedding Relay Point (DWG, OWG, PDCWG) (Possible Vote)
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|  14.  | Performance Disturbance Compliance Working Group (PDCWG) | PDCWG Leadership |  11:15 a.m.  |
|  15. | Black Start Working Group (BSWG) | BSWG Leadership |  11:25 a.m. |
|  | * NPRR1110, Black Start Requirements Update (Possible Vote)
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|  16. | **Combo Ballot (Vote)** | Chase Smith |  11:35 a.m.  |
|  17. | Network Data Support Working Group (NDSWG) | NDSWG Leadership |  11:40 a.m.  |
|  18. | Planning Geomagnetic Disturbance Task Force (PGDTF) | PGDTF Leadership |  11:50 a.m.  |
|  19.  | Operations Training Working Group (OTWG) | OTWG Leadership |  12:00 p.m.  |
|  20.  | Voltage Profile Working Group (VPWG) | VPWG Leadership |  12:10 p.m.  |
|  21. | Other Business | Chase Smith  |  12:15 p.m.  |
|  | * Review Open Action Items List
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|  | * No Report:
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|  | * Dynamics Working Group (DWG)
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|  | * System Protection Working Group (SPWG)
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|  | Adjourn | Chase Smith |  12:30 p.m.  |
|  | Future ROS Meetings |  |  |
|  | March 3, 2022 |  |  |
|  | April 1, 2022 |  |  |

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| Open Action Items | Responsible  | Assigned  |
| Inverter-Based Resource Issue 3, Voltage Ride through  | DWG | 07/11/2019 |
| ERCOT Nodal ICCP Communication Handbook – update to include review of what is binding and what is nonbinding, consider what is in reference material, OBD and Operating Guide, and then figure out repositoryUpdate: effort restarted and being reviewed next few meetings  | NDSWG | 04/01/2021 Update05/02/201904/04/2019 |
| Evaluating and improving ERCOT’s Dynamic Frequency Response Model  | PDCWG | 07/11/2019 |
| Review the total amount of RRS and PFR that can come from Energy Storage Resources (ESRs), and with ERCOT determine if there will be any limits applied to ESRs so that Stakeholders can identify restrictions applicable to developing projects  | PDCWG | 11/05/2020 |
| Summer Assessment Item: Non-Frequency Responsive Capacity (NFRC) versus Physical Responsive Capability (PRC) reserves when Gen RRS is released | PDCWG | 01/06/2022 |
| ROS Assignments from 08/21/2020 Transmission for Generation Workshop: * Joint Meeting with OWG/CMWG
* ERCOT requested stakeholders provide ideas on non-discriminatory criteria that could be used to allow a limited number of RASs and avoid ERCOT’s identified concerns
* Stakeholders requested ERCOT provide historic information on RAS mis-operations and failures to operate
 | OWG | 09/03/2020 |
| TAC Assignment: Following the 12/16/21 PUCT approval of NPRR1105, Option to Deploy Distribution Voltage Reduction Measures Prior to Energy Emergency Alert (EEA), review and evaluate the effectiveness and criteria to use when deploying voltage reduction before EEA | OWG | 12/02/2021 |
| TAC Assignment: Review the issues raised along with the impacts of OBDRR031 and return to the October 27, 2021 TAC meeting with recommendations: * Review RRS increase to 2800MW
* Assess Impact of Ancillary Service changes over summer/report to TAC
* Analyze methodology for determining Non-Spinning Reserve (Non-Spin) requirements and value provided in non-peak times
* Account for Responsive Reserve Service (RRS) High Ancillary Service Limit (HASL) release in non-spin deployment
* How to define high/med/low variability?
* Should Non-Controllable Load Resource (NCLR) be allowed to provide Non-Spin?
* Should higher RRS or ERCOT Contingency Reserve Service (ECRS) be procured?
* Review the impact to cycling resource before it is really needed in peak summer
 | PDCWG | 07/08/2021 |
| TAC Assignment: Remaining KTCs from Battery Energy Storage Task Force (BESTF)* KTC 15-5 Black Start Service
* KTC 15-6 RMR and MRA Services
* KTC 15-9 Governor Dead-band Telemetry as a Concept
 | ROSBSWGPLWGPDCWG/DWG | 04/29/2021 |