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| OBDRR Number | 037 | OBDRR Title | Power Balance Penalty Updates to Align with PUCT Approved High System-Wide Offer Cap |
| Impact Analysis Date | | December 14, 2021 | |
| Estimated Cost/Budgetary Impact | | None. | |
| Estimated Time Requirements | | No project required. This Other Binding Document Revision Request (OBDRR) can take effect upon Public Utility Commission of Texas (PUCT) approval.  See Comments. | |
| ERCOT Staffing Impacts (across all areas) | | Ongoing Requirements: No impacts to ERCOT staffing. | |
| ERCOT Computer System Impacts | | No impacts to ERCOT computer systems. | |
| ERCOT Business Function Impacts | | No impacts to ERCOT business functions. | |
| Grid Operations & Practices Impacts | | No impacts to ERCOT grid operations and practices. | |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| ERCOT is working to align system parameters with the PUCT order amending P.U.C. Subst. R. 25.505, Reporting Requirements and the Scarcity Pricing Mechanism in the Electric Reliability Council of Texas Power Region, to change High System-Wide Offer Cap (HCAP) to a value of $5,000/MWh with an effective date of January 1, 2022. Although the OBDRR language will not be modified until PUCT approval, the Power Balance Penalty Curve will be updated on January 1, 2022 in alignment with the effective date of amendments to P.U.C. Subst. R. 25.505. |