

Item 3: Weatherization and Inspection Update

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Special Board of Directors Meeting

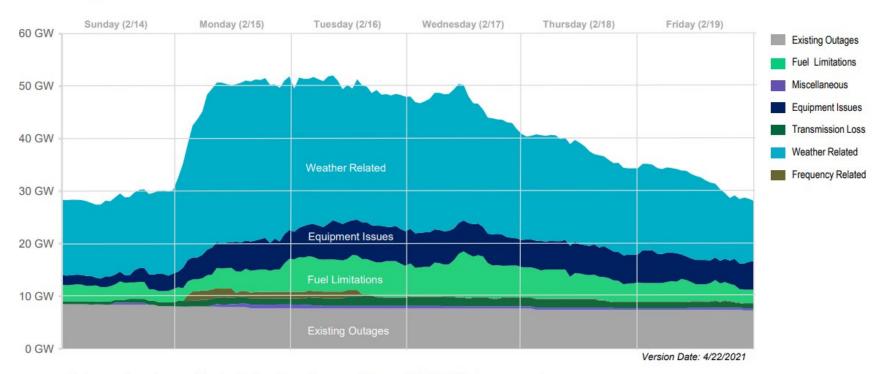
ERCOT Public January 17-18, 2022

Background

Winter Storm Uri: Between February 13 and 17, 2021, most parts of Texas experienced freezing temperatures for more than 100 hours. Power plant outages and natural gas infrastructure problems resulted in a prolonged period of rolling blackouts.

Net Generator Outages and Derates by Cause (MW)

February 14 - 19, 2021



Net generator outages at the beginning of each hour on February 14-19, 2021, by cause category.



Weather Report

- ERCOT, in consultation with the Office of the Texas State Climatologist, developed a report providing various historical weather data. ERCOT submitted this report to the PUC on December 15, 2021.
- This report will inform the PUC's consideration of phase two weather emergency preparedness reliability standards.

Low Temperature

Weather Zone	95 th Percentile Minimum Temperature	99 th Percentile Minimum Temperature	February 2021 Minimum Temperature Percentile Rank
North	-4°	-12°	95 th
North Central	1°	-7°	98 th
West	-4°	-9°	95 th
Far West	-1°	-11°	96 th
East	1°	-6°	99th
Coast	11°	5°	93rd
South Central	7°	-2°	95 th
Southern	17°	11°	95 th
Valley	21°	13°	94 th
Panhandle	-11°	-16°	95 th

Table 1: Historical Minimum Temperature Data



Background

- Senate Bill 3 signed by Governor Abbott on June 8, 2021 requires weatherization of generation, transmission, and natural gas facilities.
- PUC Rule 25.55 (16 TAC § 25.55), finalized on October 19, 2021, established a first phase of weather emergency preparedness standards for generation and transmission facilities.
- ERCOT hired new Director of Weatherization and Inspection, David Kezell, who started October 11, 2021.
- Workshops held November 10 and 15, 2021 to instruct Market Participants on ERCOT Winter Weather Readiness Report (WWRR) forms.
- ERCOT distributed WWRR forms to Resource Entities on November 12, 2021 and to TSPs on November 16, 2021.



Winter Weather Readiness Reports

- 847 generators were required to submit WWRRs. 828 were submitted by PUC deadline of December 1, 2021; 19 were returned later. 3 additional WWRRs were submitted by generators that ended seasonal mothball outages early. A total of 850 generator WWRRs were received.
- Both dispatchable generation Resources and Intermittent Renewable Resources (IRRs) received the same WWRR form.
- 54 Transmission Service Providers (TSPs) were required to submit WWRRs. 53 were submitted by December 1, 2021; 1 was returned later.
- DocuSign platform utilized for WWRR submission. Allowed for quick aggregation of report data.

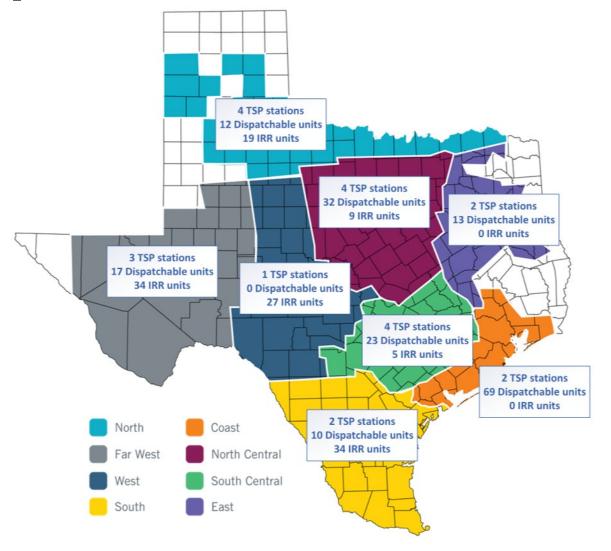


Good Cause Exception Follow-Up

- PUC weatherization rule allows generation entities and TSPs to assert good cause for failing to comply with weatherization requirements by the December 1, 2021 deadline. The rule requires the entity to include a plan and timeline for coming into compliance.
- Generation Entities submitted 532 assertions of good cause for noncompliance with WWRRs on December 1, 2021.
 - 418 were satisfactorily resolved and closed by December 31, 2021.
 - 54 with later completion dates are being tracked by ERCOT.
 - 60 were referred to PUCT for evaluation and enforcement.
- ERCOT will track and resolve the remaining 54 to ensure Market Participants adhere to their compliance plan commitments. Entities that fail to comply with those commitments will be referred to the PUCT for evaluation/enforcement.
- <u>Transmission Service Providers</u> made 14 assertions of good cause exceptions for non-compliance submitted with WWRRs on December 1, 2021.
 - 12 satisfactorily resolved and closed by December 31, 2021.
 - 2 referred to PUCT for evaluation/enforcement.



On-Site Inspections Across the State



On-site Inspections

22 Transmission 174 Dispatchable 128 IRR 324 Total

Completed between December 2, 2021 and December 22, 2021



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Typical Inspection Focus Areas - Generation





Heat Tracing Control Panel

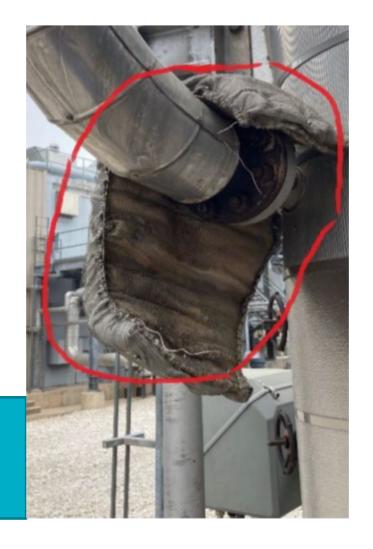


Typical Inspection Focus Areas - Generation



Temporary Wind Break Structures

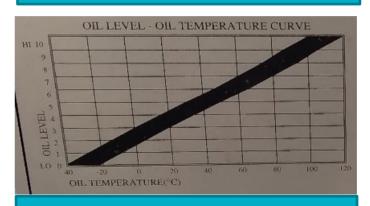
Incomplete Insulation
Blanket above,
"Clamshell" Instrument
Enclosure below



Typical Inspection Focus Areas - Transmission

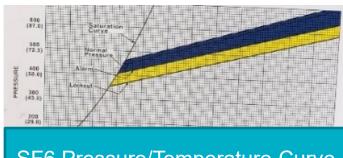


Transformer Bushing Oil Level



Oil Level/Temperature Curve





SF6 Pressure/Temperature Curve



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Inspections Follow-Up

- ERCOT inspections considered whether each entity performed the weatherization activities described in its WWRR.
- 10 potential deficiencies identified at dispatchable generation sites.
- 6 potential deficiencies identified at TSP facilities.
- No deficiencies were identified at Intermittent Renewable Resource sites.
- All potential deficiencies are being tracked, most have been resolved and closed. If Market Participants fail to timely address deficiencies, they will be referred to the PUCT for evaluation and enforcement.
- Weatherization and inspection work by ERCOT and ERCOT contractors required more than 3,600 hours in the fourth quarter of 2021.



Next Steps

- Track and close out remaining good cause exceptions from WWRRs and potential deficiencies identified during inspections.
- Participate in PUC good cause exception proceedings and support PUC enforcement activities as necessary.
- Participate in development of phase two weather emergency preparedness reliability standards which will consist of a more comprehensive, year-round set of standards informed by the weather study conducted by ERCOT in consultation with the Office of the Texas State Climatologist.
- Optimize staff / consultant ratio for future work.
- Revise inspection procedures as standards change.

