# Priorities and Next Steps

1. ERCOT work to coordinate with Generators to correct known issues on units that tripped or derated during Odessa Disturbance. Also, ERCOT work to follow up with Generators who have same make/model of inverters to ensure they also have corrected settings.
2. Get an Interconnection Questionnaire/Guideline published to be used by Resource Integration team for Part 1 before they can go to Part 2.  Also process to field verify prior to energization that setting match model that passed.
3. ERCOT begin following up on any disturbance > 100 MW with unit that experienced performance issues.
4. ERCOT work to follow up on generators to update models for any units that experienced performance issues whether a fix was made or not to reflect actual performance.
5. Draft NPRR, NOGRR, PGRR on relevant rule changes to address the recommendations from the Odessa Disturbance as appropriate.

Action Items:

1. ERCOT draft item for #2 above (Interconnection Questionnaire/Guideline).
2. Discuss what does ERCOT do when units do not respond or respond timeline to #4 above.
3. ERCOT report back any information, events, etc to share with IBRTF.
4. Communication of NERC IBR information being updated (bring up an next meeting). (Julia)