**APPROVED**

**Minutes of the Protocol Revision Subcommittee (PRS) Meeting**

**Webex Only**

**Wednesday, November 17, 2021 – 9:30 a.m.**

Attendance

*Members:*

|  |  |  |
| --- | --- | --- |
|  |  |  |
| Barnes, Bill | Reliant Energy Retail Services |  |
| Blakey, Eric | Just Energy |  |
| Coleman, Diana | CPS Energy |  |
| Day, Smith | Denton Municipal Electric  |  |
| Goff, Eric | Residential Consumer |  |
| Greer, Clayton | Morgan Stanley |  |
| Gross, Blake | AEP Service Corporation |  |
| Haley, Ian | Luminant Generation |  |
| Henson, Martha | Oncor |  |
| Mindham, David | EDP Renewables |  |
| Rich, Katie | Golden Spread Electric Cooperative |  |
| Trevino, Melissa | Occidental Chemical |  |
| Turner, Lucas | South Texas Electric Cooperative |  |
| Varnell, John | Tenaska Power Services |  |
|  |  |  |
| *Guests:* |  |  |
| Abbott, Kristin | Austin Energy |  |
| Ainspan, Malcolm | NRG |  |
| Aldridge, Ryan | AB Power Advisors |  |
| Anderson, Connor | AB Power Advisors |  |
| Allen, Thresa | Avangrid Renewables |  |
| Benson, Mariah | PUCT |  |
| Bonskowski, Ned | Vistra Energy |  |
| Bunch, Kevin | EDF Trading |  |
| Bunyan, Michael | Jupiter Power |  |
| Camet, Brooke | OPUC |  |
| Claiborn-Pinto, Shawnee | PUCT |  |
| Clark, Jack | Next Era Energy |  |
| Cochran, Seth | DC Energy |  |
| Coleman, Katie | TIEC |  |
| Cortez, Sarai | Hunt Utility |  |
| Cotton, Ashley | GEUS |  |
| Coultas, Ann | Enel Green Power |  |
| Cripe, Ramsey | Schneider Engineering |  |
| Downey, Marty |   |  |
| Dreyfus, Mark | MD Energy Consulting |  |
| Gaytan, Jose | Denton Municipal Electric |  |
| Goodlett, Adam | OPUC |  |
| Graham, Sophie | Adapt 2 Solutions |  |
| Hanson, Kevin | National Grid |  |
| Harvey, Julia | Texas Electric Cooperatives |  |
| Heino, Shari | Brazos Electric Cooperative |  |
| Helton, Bob | ENGIE |  |
| Hinds, David | Lower Colorado River Authority |  |
| Huynh, Thuy | Potomac Economics |  |
| Jackson, Dan | ETC Endure Energy |  |
| Johnson, Anthony | CenterPoint Energy |  |
| Jolly, Emily | Lower Colorado River Authority |  |
| Kee, David | CPS Energy |  |
| Khayat, Maribel | CenterPoint Energy |  |
| Kilroy, Taylor | TPPA |  |
| Lange, Clif | South Texas Electric Cooperative |  |
| Lasher, Warren | Lasher Energy Consulting |  |
| Lee, Jim | AEP TX |  |
| Lotter, Eric | Grid Monitor |  |
| Loving, Alicia | Austin Energy |  |
| Martin, Collin | Oncor |  |
| Matt, Kevin | NRG |  |
| McKeever, Debbie | Oncor |  |
| Morris, Sandy | Customized Energy Solutions |  |
| Musher, Danny | Key Capture Energy |  |
| Nguyen, Andy  | Lower Colorado River Authority |  |
| Powell, Christian | Pedernales Electric Cooperative |  |
| Rainwater, Kim | Lower Colorado River Authority |  |
| Ramaswamy, Ramya | PUCT |  |
| Reed, Carolyn | CenterPoint Energy |  |
| Reed, Cyrus | Sierra Club |  |
| Reedy, Steve | CIM View Consulting |  |
| Reid, Walter | APA |  |
| Richmond, Michele | TCPA |  |
| Sams, Bryan | Calpine |  |
| Scott, Kathy | CenterPoint Energy |  |
| Shumate, Walt |  |  |
| Siddiqi, Shams | Crescent Power Consulting |  |
| Simpson, Lori | Exelon |  |
| Sithuraj, Murali | Austin Energy |  |
| Smith, Caitlin | Jupiter Power |  |
| Smith, Chase | Southern Power |  |
| True, Roy | ACES Power |  |
| Uy, Manny | Hunt Energy |  |
| Velasquez, Ivan | Oncor |  |
| Villasana, Kristi | NBU |  |
| Wall, Perrin | CenterPoint Energy |  |
| White, Lauri | AEP |  |
| Wittmeyer, Bob | Broad Reach Power  |  |
| Xie, Fei | Austin Energy |  |
| Yu, Joel | Enchanted Rock |  |
| *ERCOT Staff* |  |  |
| Albracht, Brittney |  |  |
| Anderson, Troy |  |  |
| Bernecker, John |  |  |
| Bigbee, Nathan |  |  |
| Billo, Jeff |  |  |
| Blevins, Bill |  |  |
| Boren, Ann |  |  |
| Bracy, Phil  |   |  |
| Clifton, Suzy |  |  |
| Day, Betty |  |  |
| de la Garza, Mario |  |  |
| Devadhas Mohanadha, Thinesh |  |  |
| Dwyer, Davida |  |  |
| Fohn, Doug |  |  |
| Garcia, Freddy |  |  |
| Gnanam, Prabhu |  |  |
| Gonzalez, Ino |  |  |
| Hobbs, Kristi |  |  |
| House, Donald |  |  |
| Huang, Fred |  |  |
| Kane, Erika |  |  |
| Kezell, David |  |  |
| Koepke, Joel |  |  |
| Maggio, Dave |  |  |
| Mago, Nitika |  |  |
| Mantena, Dan |  |  |
| Matlock, Robert |  |  |
| Maul, Donald |  |  |
| Mereness, Matt |  |  |
| Morehead, Juliana |  |  |
| Moreno, Alfredo |  |  |
| Neel, Evan |  |  |
| Pedigo, Jake |  |  |
| Phillips, Cory |  |  |
| Rickerson, Woody |  |  |
| Scheel, Richard |  |  |
| Sharma, Sandip |  |  |
| Shaw, Pamela |  |  |
| Solis, Stephen |  |  |
| Spells, Vanessa |  |  |
| Stice, Clayton |  |  |
| Teixeira, Jay |  |  |
| Thomas, Shane |  |  |
| Troublefield, Jordan |  |  |
| Xiao, Hong |  |  |
| Zeplin, Rachel |  |  |

*Unless otherwise indicated, all Market Segments participated in the votes.*

Martha Henson called the November 17, 2021 PRS meeting to order at 9:30 a.m.

Antitrust Admonition

Ms. Henson attention to the Antitrust Admonition, which was displayed.

Revision Requests Tabled at PRS (see Key Documents)[[1]](#footnote-1)

*Nodal Protocol Revision Request (NPRR) 1107, Addition of Weatherization Inspection Fees to the ERCOT Fee Schedule and Clarification of Generation Interconnection Request Fees – URGENT*

David Kezell summarized NPRR1107, discussions at the November 10, 2021 PRS meeting and 2021 Generation Entity Winter Weather Preparedness Workshop, and the 11/15/21 ERCOT comments. Clif Lange summarized the 11/16/21 Joint Commenters comments to NPRR1107. John Russ Hubbard reviewed the 11/15/21 TIEC comments to NPRR1107. In response to Market Participant questions and concerns, Woody Rickerson summarized how weatherization inspections are performed, what criteria constitutes an inspection, and how inspection costs are configured. Some Market Participants expressed concern regarding disproportionate cost distribution. Market Participants examined the practicalities of the Joint Commenters’ and TIEC’s approach to the collection and allocation of costs in contrast with ERCOT’s approach. Market Participants also expressed the need to initiate an inspection plan quickly and requested an opportunity to return to the topic of weatherization inspection in 2022 to recalibrate the process per lessons learned.

**Lucas Turner moved to recommend approval of NPRR1107 as amended by the 11/16/21 TIEC comments and to forward to TAC NPRR1107 and the Impact Analysis with a recommended effective date of upon PUCT approval and a recommended sunset date of September 1, 2022. Bill Barnes seconded the motion. The motion carried via roll call ballot with four objections from the Independent Generator (3) (Broad Reach, Jupiter Power, ENGIE) and Municipal (GEUS) Market Segments, and three abstentions from the Consumer (Occidental Chemical), Independent Power Marketer (IPM) (Morgan Stanley), and Independent Retail Electric Provider (IREP) (Just Energy) Market Segments.** *(Please see ballot posted with Key Documents.)*

*NPRR1109, Process for Reinstating Decommissioned Generation Resources – URGENT*

Bill Blevins summarized NPRR1109. Market Participants expressed support for bringing as many additional MWs possible to the market for the 2021-2022 winter Peak Load Season, but voiced concern for NPRR1109’s timeline. Some Market Participants expressed concern that decommissioned units will not actually be ready for operation in sufficient time, that repairs to a unit may impact studies or models, and that NPRR1109 changes the meaning of “retirement” and circumvents the mothball return-to-service process. Market Participants also discussed whether a good cause exception might be sought with the Public Utility Commission of Texas (PUCT) rather than revising the ERCOT Protocols on an urgent timeline.

**Ian Haley moved to table NPRR1109 and refer the issue to the Reliability Operations Subcommittee (ROS) and Wholesale Market Subcommittee (WMS). Clayton Greer seconded the motion. The motion failed via roll call ballot with nine objections from the Consumer (3) (City of Eastland, Consumer Residential, Occidental Chemical), Cooperative (3) (Brazos, GSEC, STEC), Independent Generator (ENGIE), IREP (Just Energy) and Investor Owned Utility (IOU) (Oncor) Market Segments and nine abstentions from the Cooperative (LCRA), Independent Generator (3) (EDP Renewables, Jupiter Power, Key Capture), IREP (Reliant), IOU (AEP), and Municipal (3) (Austin Energy, CPS Energy, GEUS) Market Segments.** *(Please see ballot posted with Key Documents.)*

**Bob Helton moved to recommend approval of NPRR1109 as submitted and to forward to TAC NPRR1109 and the Impact Analysis with a recommend effective date of upon PUCT approval. Eric Goff seconded the motion. The motion carried via roll call ballot with two objections from the Independent Generator (Luminant) and IPM (Morgan Stanley) Market Segments, and 12 abstentions from the Independent Generator (5) (Broad Reach, Calpine, EDP Renewables, Jupiter Power, Key Capture), IPM (Tenaska), IREP (Just Energy, Reliant), IOU (AEP), and Municipal (3) (Austin Energy, CPS Energy, Denton) Market Segments.** *(Please see ballot posted with Key Documents.)*

Adjournment

Ms. Henson adjourned the November 17, 2021 PRS meeting at 12:17 p.m.

1. Key Documents referenced in these minutes may be accessed on the ERCOT website at <https://www.ercot.com/calendar/event?id=1636582199587> unless otherwise noted [↑](#footnote-ref-1)