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| NPRR Number | [1096](http://www.ercot.com/mktrules/issues/NPRR1096) | NPRR Title | Require Sustained Six Hour Capability for ECRS and Non-Spin |
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| Date | | December 7, 2021 | |
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| Submitter’s Information | | | |
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| Cell Number | |  | |
| Market Segment | | Independent Generator | |

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| Comments |

Enel appreciates ERCOT’s work with stakeholders and supports revisions to original Nodal Protocol Revision Request (NPPR) 1096 language that will allow shorter duration Resources to participate in Non-Spinning Reserve (Non-Spin) and ERCOT Contingency Reserve Service (ECRS).

However, Enel shares concerns with other stakeholders about the currently proposed four-hour duration requirement for Non-Spin and two-hour duration requirement for ECRS. Enel requests that ERCOT shares data justifying the proposed duration requirements for these Resources. Enel would also like ERCOT to clarify how the bidding / award for these services will be happening and if ERCOT expects any changes to the existing processes.

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| Revised Cover Page Language |

None

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| Revised Proposed Protocol Language |

None