



Report on the Capacity, Demand and Reserves (CDR) in the ERCOT Region, 2022-2031

December 29, 2021

Table of Contents

<u>Tab</u>	<u>Notes</u>
<u>Disclaimer</u>	Please read
<u>Changes from previous CDR</u>	List of significant changes relative to the last CDR, published May 2021
<u>Definitions</u>	List of definitions
<u>Executive Summary</u>	Synopsis of considerations for this report
<u>SummerSummary</u>	Shows load forecast, resource capacity and reserve margin for Summer 2022 through Summer 2031
<u>SummerCapacities</u>	List of registered resources and capabilities used in determining the capacity contribution for Summer Peak Season
<u>SummerFuelTypes</u>	Lists generation fuel types by MW and by percentage for Summer 2022 through Summer 2031
<u>Planned Resources Scenarios</u>	Condensed versions of the Summer Summary tab for 2022-2026 under different sets of planned project inclusion criteria
<u>WinterSummary</u>	Shows load forecast, resource capacity and reserve margin for Winter 2022/2023 through Winter 2031/2032
<u>WinterCapacities</u>	List of registered resources and capabilities used in determining the capacity contribution for Winter Peak Season
<u>WinterFuelTypes</u>	Lists generation fuel types by MW and by percentage for Winter 2022/2023 through Winter 2031/2032
<u>Unconfirmed Retirement Capacity</u>	A list of units for which public retirement announcements have been made but no formal retirement notices have been provided to ERCOT ("Unconfirmed" planned retirements)

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Notes on Changes Relative to the Last CDR Report, Published May 2021

1 The following Planned Resources have been approved by ERCOT for commercial operations and have been moved to Operational Status since the release of the May 2021 CDR report:

Project Name	Unit Code	County	Fuel	Zone	In Service Year	Installed Summer Capacity MW	Summer Capacity Contribution %	Summer Peak Ave. Capacity Contribution MW
PROENERGY SOUTH 2 (PES2) CTG 7	PRO_UNIT7	HARRIS	GAS-GT	HOUSTON	2021	45 MW	100%	45 MW
PROENERGY SOUTH 2 (PES2) CTG 8	PRO_UNIT8	HARRIS	GAS-GT	HOUSTON	2021	45 MW	100%	45 MW
TOPAZ POWER PLANT U1	TOPAZ_UNIT1	GALVESTON	GAS-GT	HOUSTON	2021	45 MW	100%	45 MW
TOPAZ POWER PLANT U2	TOPAZ_UNIT2	GALVESTON	GAS-GT	HOUSTON	2021	45 MW	100%	45 MW
TOPAZ POWER PLANT U3	TOPAZ_UNIT3	GALVESTON	GAS-GT	HOUSTON	2021	45 MW	100%	45 MW
TOPAZ POWER PLANT U4	TOPAZ_UNIT4	GALVESTON	GAS-GT	HOUSTON	2021	45 MW	100%	45 MW
TOPAZ POWER PLANT U5	TOPAZ_UNIT5	GALVESTON	GAS-GT	HOUSTON	2021	45 MW	100%	45 MW
TOPAZ POWER PLANT U6	TOPAZ_UNIT6	GALVESTON	GAS-GT	HOUSTON	2021	45 MW	100%	45 MW
TOPAZ POWER PLANT U7	TOPAZ_UNIT7	GALVESTON	GAS-GT	HOUSTON	2021	45 MW	100%	45 MW
TOPAZ POWER PLANT U8	TOPAZ_UNIT8	GALVESTON	GAS-GT	HOUSTON	2021	45 MW	100%	45 MW
TOPAZ POWER PLANT U9	TOPAZ_UNIT9	GALVESTON	GAS-GT	HOUSTON	2021	45 MW	100%	45 MW
TOPAZ POWER PLANT U10	TOPAZ_UNIT10	GALVESTON	GAS-GT	HOUSTON	2021	45 MW	100%	45 MW
AVIATOR WIND U1	AVIATOR_UNIT1	COKE	WIND-O	WEST	2021	180 MW	20%	36 MW
AVIATOR WIND U2	AVIATOR_UNIT2	COKE	WIND-O	WEST	2021	146 MW	20%	29 MW
AVIATOR WIND U3	DEWOLF_UNIT1	COKE	WIND-O	WEST	2021	199 MW	20%	40 MW
BARROW RANCH (JUMBO HILL WIND) 1	BARROW_UNIT1	ANDREWS	WIND-O	WEST	2021	90 MW	20%	18 MW
BARROW RANCH (JUMBO HILL WIND) 2	BARROW_UNIT2	ANDREWS	WIND-O	WEST	2021	71 MW	20%	14 MW
CHALUPA WIND	CHALUPA_UNIT1	CAMERON	WIND-C	COASTAL	2021	173 MW	57%	99 MW
EAST RAYMOND WIND (EL RAYO) U1	EL_RAYO_UNIT1	WILLACY	WIND-C	COASTAL	2021	98 MW	57%	56 MW
EAST RAYMOND WIND (EL RAYO) U2	EL_RAYO_UNIT2	WILLACY	WIND-C	COASTAL	2021	96 MW	57%	55 MW
ESPIRITU WIND	CHALUPA_UNIT2	CAMERON	WIND-C	COASTAL	2021	25 MW	57%	14 MW
GRIFFIN TRAIL WIND U1	GRIF_TRL_UNIT1	KNOX	WIND-O	WEST	2021	99 MW	20%	20 MW
GRIFFIN TRAIL WIND U2	GRIF_TRL_UNIT2	KNOX	WIND-O	WEST	2021	127 MW	20%	25 MW
HIDALGO II WIND	MIRASOLE_MIR13	HIDALGO	WIND-O	SOUTH	2021	50 MW	20%	10 MW
HIGH LONESOME W 1A	HI_LONE_WGR1A	CROCKETT	WIND-O	WEST	2021	46 MW	20%	9 MW
HIGH LONESOME W 1B	HI_LONE_WGR1B	CROCKETT	WIND-O	WEST	2021	52 MW	20%	10 MW
HIGH LONESOME W 1C	HI_LONE_WGR1C	CROCKETT	WIND-O	WEST	2021	25 MW	20%	5 MW
HIGH LONESOME W 2	HI_LONE_WGR2	CROCKETT	WIND-O	WEST	2021	123 MW	20%	25 MW
HIGH LONESOME W 2A	HI_LONE_WGR2A	CROCKETT	WIND-O	WEST	2021	25 MW	20%	5 MW
HIGH LONESOME W 3	HI_LONE_WGR3	CROCKETT	WIND-O	WEST	2021	128 MW	20%	26 MW
HIGH LONESOME W 4	HI_LONE_WGR4	CROCKETT	WIND-O	WEST	2021	102 MW	20%	20 MW
OVEJA WIND U1	OVEJA_G1	IRION	WIND-O	WEST	2021	151 MW	20%	30 MW
OVEJA WIND U2	OVEJA_G2	IRION	WIND-O	WEST	2021	151 MW	20%	30 MW
RTS 2 WIND (HEART OF TEXAS WIND) U1	RTS2_U1	MCCULLOCH	WIND-O	SOUTH	2021	90 MW	20%	18 MW
RTS 2 WIND (HEART OF TEXAS WIND) U2	RTS2_U2	MCCULLOCH	WIND-O	SOUTH	2021	90 MW	20%	18 MW
SHAFFER (PATRIOT WIND/PETRONILLA)	SHAFFER_UNIT1	NUECES	WIND-C	COASTAL	2021	226 MW	57%	129 MW
VENADO WIND U1	VENADO_UNIT1	STARR	WIND-O	SOUTH	2021	105 MW	20%	21 MW
VENADO WIND U2	VENADO_UNIT2	STARR	WIND-O	SOUTH	2021	97 MW	20%	19 MW
VERA WIND 1	VERAWIND_UNIT1	KNOX	WIND-O	WEST	2021	12 MW	20%	2 MW
VERA WIND 2	VERAWIND_UNIT2	KNOX	WIND-O	WEST	2021	7 MW	20%	1 MW
VERA WIND 3	VERAWIND_UNIT3	KNOX	WIND-O	WEST	2021	101 MW	20%	20 MW
VERA WIND 4	VERAWIND_UNIT4	KNOX	WIND-O	WEST	2021	22 MW	20%	4 MW
VERA WIND 5	VERAWIND_UNIT5	KNOX	WIND-O	WEST	2021	101 MW	20%	20 MW
WEST RAYMOND (EL TRUENO) WIND U1	TRUENO_UNIT1	WILLACY	WIND-C	COASTAL	2021	117 MW	57%	66 MW
WEST RAYMOND (EL TRUENO) WIND U2	TRUENO_UNIT2	WILLACY	WIND-C	COASTAL	2021	123 MW	57%	70 MW
ARAGORN SOLAR	ARAGORN_UNIT1	CULBERSON	SOLAR	WEST	2021	185 MW	81%	150 MW
AZURE SKY SOLAR U1	AZURE_SOLAR1	HASKELL	SOLAR	WEST	2021	75 MW	81%	61 MW
AZURE SKY SOLAR U2	AZURE_SOLAR2	HASKELL	SOLAR	WEST	2021	154 MW	81%	124 MW
CONIGLIO SOLAR	CONIGLIO_UNIT1	FANNIN	SOLAR	NORTH	2021	126 MW	81%	102 MW
CORAZON SOLAR PHASE I	CORAZON_UNIT1	WEBB	SOLAR	SOUTH	2021	203 MW	81%	164 MW
EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)	E_BLACK_UNIT_1	TRAVIS	SOLAR	SOUTH	2021	144 MW	81%	117 MW
EUNICE SOLAR U1	EUNICE_PV1	ANDREWS	SOLAR	WEST	2021	190 MW	81%	154 MW
EUNICE SOLAR U2	EUNICE_PV2	ANDREWS	SOLAR	WEST	2021	237 MW	81%	192 MW
GALLOWAY 1 SOLAR	GALLOWAY_SOLAR1	CONCHO	SOLAR	WEST	2021	257 MW	81%	208 MW
IMPACT SOLAR	IMPACT_UNIT1	LAMAR	SOLAR	NORTH	2021	199 MW	81%	161 MW
JUNO SOLAR PHASE I	JUNO_UNIT1	BORDEN	SOLAR	WEST	2021	162 MW	81%	131 MW
JUNO SOLAR PHASE II	JUNO_UNIT2	BORDEN	SOLAR	WEST	2021	144 MW	81%	116 MW
LILY SOLAR	LILY_SOLAR1	KAUFMAN	SOLAR	NORTH	2021	148 MW	81%	120 MW
LONG DRAW SOLAR U1	LGDRAW_S_UNIT1_1	BORDEN	SOLAR	WEST	2021	99 MW	81%	80 MW

LONG DRAW SOLAR U2	LGDRAW_S_UNIT1_2	BORDEN	SOLAR	WEST	2021	128 MW	81%	104 MW
MISAE SOLAR U1	MISAE_UNIT1	CHILDRESS	SOLAR	PANHANDLE	2021	121 MW	81%	98 MW
MISAE SOLAR U2	MISAE_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2021	119 MW	81%	96 MW
PHOENIX SOLAR	PHOENIX_UNIT1	FANNIN	SOLAR	NORTH	2021	84 MW	81%	68 MW
PROSPERO SOLAR 2 U1	PRSPERO2_UNIT1	ANDREWS	SOLAR	WEST	2021	127 MW	81%	102 MW
PROSPERO SOLAR 2 U2	PRSPERO2_UNIT2	ANDREWS	SOLAR	WEST	2021	126 MW	81%	102 MW
REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)	REDBARN_UNIT_1	PECOS	SOLAR	WEST	2021	222 MW	81%	180 MW
REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)	REDBARN_UNIT_2	PECOS	SOLAR	WEST	2021	28 MW	81%	23 MW
TAYGETE SOLAR 1 U1	TAYGETE_UNIT1	PECOS	SOLAR	WEST	2021	126 MW	81%	102 MW
TAYGETE SOLAR 1 U2	TAYGETE_UNIT2	PECOS	SOLAR	WEST	2021	129 MW	81%	104 MW
TITAN SOLAR (IP TITAN) U1	TI_SOLAR_UNIT1	CULBERSON	SOLAR	WEST	2021	137 MW	81%	111 MW
TITAN SOLAR (IP TITAN) U2	TI_SOLAR_UNIT2	CULBERSON	SOLAR	WEST	2021	131 MW	81%	106 MW
WAGYU SOLAR	WGU_UNIT1	BRAZORIA	SOLAR	COASTAL	2021	120 MW	81%	97 MW
BRP DICKINSON (DGR)	BRP_DIKN_UNIT1	GALVESTON	STORAGE	HOUSTON	2021	10 MW	0%	0 MW
FLOWER VALLEY BATTERY (DGR)	FLVBES1_FLATU1	REEVES	STORAGE	WEST	2021	10 MW	0%	0 MW
GAMBIT BATTERY	GAMBIT_BESS1	BRAZORIA	STORAGE	COASTAL	2021	100 MW	0%	0 MW
SWOOSE BATTERY (DGR)	SWOOSE1_SWOOSEU1	WARD	STORAGE	WEST	2021	10 MW	0%	0 MW
TRIPLE BUTTE (DGR)	TRIPBUT1_BELU1	PECOS	STORAGE	WEST	2021	8 MW	0%	0 MW
EUNICE STORAGE	EUNICE_BES1	ANDREWS	STORAGE	WEST	2021	40 MW	0%	0 MW
SNYDER (DGR)	SNY_BESS_UNIT1	SCURRY	STORAGE	WEST	2021	10 MW	0%	0 MW
WESTOVER BESS (DGR)	WOV_BESS_UNIT1	ECTOR	STORAGE	WEST	2021	10 MW	0%	0 MW
BRP LOOP 463 (DGR)	BRP_4631_UNIT1	VICTORIA	STORAGE	SOUTH	2021	10 MW	0%	0 MW
TOYAH POWER STATION (DGR)	TOYAH_BESS	REEVES	STORAGE	WEST	2021	10 MW	0%	0 MW
SWEETWATER BESS (DGR)	SWT_BESS_UNIT1	NOLAN	STORAGE	WEST	2021	10 MW	0%	0 MW
CHISHOLM GRID	CHISMGRD_BES1	TARRANT	STORAGE	NORTH	2021	100 MW	0%	0 MW
LILY STORAGE	LILY_BESS1	KAUFMAN	STORAGE	NORTH	2021	52 MW	0%	0 MW
NORTH FORK	NF_BRP_BES1	WILLIAMSON	STORAGE	SOUTH	2021	101 MW	0%	0 MW
BAT CAVE	BATCAVE_BES1	MASON	STORAGE	SOUTH	2021	101 MW	0%	0 MW
BRP RANCHTOWN (DGR)	BRP_RNC1_UNIT1	BEXAR	STORAGE	SOUTH	2021	10 MW	0%	0 MW
TOTAL						8,288 MW		4,674 MW

2 The following Planned Resources have been Synchronized* to the ERCOT Grid but not Approved for Commerical Operations and have been moved to the Operational Section of the report:

Project Name	Unit Code	County	Fuel	Zone	In Service Year	Installed Summer Capacity MW	Summer Capacity Contribution %	Summer Peak Ave. Capacity Contribution MW
BRANDON (LP&L) (DGR)	BRANDON_UNIT1	LUBBOCK	GAS-GT	PANHANDLE	2021	20 MW	100%	20 MW
OLD BLOOMINGTON ROAD CTG 1 (VICTORIA PORT 2)	VICTPRT2_UNIT1	VICTORIA	GAS-GT	SOUTH	2021	44 MW	100%	44 MW
OLD BLOOMINGTON ROAD CTG 2 (VICTORIA PORT 2)	VICTPRT2_UNIT2	VICTORIA	GAS-GT	SOUTH	2021	44 MW	100%	44 MW
R MASSENGALE CTG 1 (LP&L)	MASSENGL_G6	LUBBOCK	GAS-CC	PANHANDLE	2021	18 MW	100%	18 MW
R MASSENGALE CTG 2 (LP&L)	MASSENGL_G7	LUBBOCK	GAS-CC	PANHANDLE	2021	18 MW	100%	18 MW
R MASSENGALE STG (LP&L)	MASSENGL_G8	LUBBOCK	GAS-CC	PANHANDLE	2021	38 MW	100%	38 MW
TY COOKE CTG 1 (LP&L)	TY_COOKE_GT2	LUBBOCK	GAS-GT	PANHANDLE	2021	14 MW	100%	14 MW
TY COOKE CTG 2 (LP&L)	TY_COOKE_GT3	LUBBOCK	GAS-GT	PANHANDLE	2021	17 MW	100%	17 MW
AQUILLA LAKE WIND U1	AQUILLA_U1_23	HILL	WIND-O	NORTH	2021	14 MW	20%	3 MW
AQUILLA LAKE WIND U2	AQUILLA_U1_28	HILL	WIND-O	NORTH	2021	135 MW	20%	27 MW
AQUILLA LAKE 2 WIND U1	AQUILLA_U2_23	HILL	WIND-O	NORTH	2021	7 MW	20%	1 MW
AQUILLA LAKE 2 WIND U2	AQUILLA_U2_28	HILL	WIND-O	NORTH	2021	144 MW	20%	29 MW
BAIRD NORTH WIND U1	BAIRDWND_UNIT1	CALLAHAN	WIND-O	WEST	2021	195 MW	20%	39 MW
BAIRD NORTH WIND U2	BAIRDWND_UNIT2	CALLAHAN	WIND-O	WEST	2021	150 MW	20%	30 MW
CACTUS FLATS WIND U1	CFLATS_U1	CONCHO	WIND-O	WEST	2021	148 MW	20%	30 MW
COYOTE WIND U1	COYOTE_W_UNIT1	SCURRY	WIND-O	WEST	2021	90 MW	20%	18 MW
COYOTE WIND U2	COYOTE_W_UNIT2	SCURRY	WIND-O	WEST	2021	27 MW	20%	5 MW
COYOTE WIND U3	COYOTE_W_UNIT3	SCURRY	WIND-O	WEST	2021	126 MW	20%	25 MW
CRANELL WIND	CRANELL_UNIT1	REFUGIO	WIND-C	COASTAL	2021	220 MW	57%	125 MW
HARALD (BEARKAT WIND B)	HARALD_UNIT1	GLASSCOCK	WIND-O	WEST	2021	162 MW	20%	32 MW
LAS MAJADAS WIND U1	LMAJADAS_UNIT1	WILLACY	WIND-C	COASTAL	2021	110 MW	57%	63 MW
LAS MAJADAS WIND U2	LMAJADAS_UNIT2	WILLACY	WIND-C	COASTAL	2021	24 MW	57%	14 MW
LAS MAJADAS WIND U3	LMAJADAS_UNIT3	WILLACY	WIND-C	COASTAL	2021	139 MW	57%	79 MW
MARYNEAL WINDPOWER	MARYNEAL_UNIT1	NOLAN	WIND-O	WEST	2021	182 MW	20%	36 MW
MAVERICK CREEK WIND WEST U1	MAVCRK_W_UNIT1	CONCHO	WIND-O	WEST	2021	202 MW	20%	40 MW
MAVERICK CREEK WIND WEST U2	MAVCRK_W_UNIT2	CONCHO	WIND-O	WEST	2021	11 MW	20%	2 MW

MAVERICK CREEK WIND WEST U3	MAVCRK_W_UNIT3	CONCHO	WIND-O	WEST	2021	34 MW	20%	7 MW
MAVERICK CREEK WIND WEST U4	MAVCRK_W_UNIT4	CONCHO	WIND-O	WEST	2021	22 MW	20%	4 MW
MAVERICK CREEK WIND EAST U1	MAVCRK_E_UNIT5	CONCHO	WIND-O	WEST	2021	71 MW	20%	14 MW
MAVERICK CREEK WIND EAST U2	MAVCRK_E_UNIT6	CONCHO	WIND-O	WEST	2021	33 MW	20%	7 MW
MAVERICK CREEK WIND EAST U3	MAVCRK_E_UNIT7	CONCHO	WIND-O	WEST	2021	22 MW	20%	4 MW
MAVERICK CREEK WIND EAST U4	MAVCRK_E_UNIT8	CONCHO	WIND-O	WEST	2021	20 MW	20%	4 MW
MAVERICK CREEK WIND EAST U5	MAVCRK_E_UNIT9	CONCHO	WIND-O	WEST	2021	77 MW	20%	15 MW
MESTENO WIND	MESTENO_UNIT_1	STARR	WIND-O	SOUTH	2021	202 MW	20%	40 MW
PRAIRIE HILL WIND U1	PHILLWIND_UNIT1	MCLENNAN	WIND-O	NORTH	2021	153 MW	20%	31 MW
PRAIRIE HILL WIND U2	PHILLWIND_UNIT2	MCLENNAN	WIND-O	NORTH	2021	147 MW	20%	29 MW
PRIDDY WIND U1	PRIDDY_UNIT1	MILLS	WIND-O	NORTH	2021	187 MW	20%	37 MW
PRIDDY WIND U2	PRIDDY_UNIT2	MILLS	WIND-O	NORTH	2021	115 MW	20%	23 MW
RELOJ DEL SOL WIND U1	RELOJ_UNIT1	ZAPATA	WIND-O	SOUTH	2021	55 MW	20%	11 MW
RELOJ DEL SOL WIND U2	RELOJ_UNIT2	ZAPATA	WIND-O	SOUTH	2021	48 MW	20%	10 MW
RELOJ DEL SOL WIND U3	RELOJ_UNIT3	ZAPATA	WIND-O	SOUTH	2021	83 MW	20%	17 MW
RELOJ DEL SOL WIND U4	RELOJ_UNIT4	ZAPATA	WIND-O	SOUTH	2021	23 MW	20%	5 MW
SAGE DRAW WIND U1	SAGEDRAW_UNIT1	LYNN	WIND-O	WEST	2020	169 MW	20%	34 MW
SAGE DRAW WIND U2	SAGEDRAW_UNIT2	LYNN	WIND-O	WEST	2020	169 MW	20%	34 MW
TG EAST WIND U1	TRUSGILL_UNIT1	KNOX	WIND-O	WEST	2022	42 MW	20%	8 MW
TG EAST WIND U2	TRUSGILL_UNIT2	KNOX	WIND-O	WEST	2022	45 MW	20%	9 MW
TG EAST WIND U3	TRUSGILL_UNIT3	KNOX	WIND-O	WEST	2022	42 MW	20%	8 MW
TG EAST WIND U4	TRUSGILL_UNIT4	KNOX	WIND-O	WEST	2022	207 MW	20%	41 MW
WESTERN TRAIL WIND (AJAX WIND) U1	AJAXWIND_UNIT1	WILBARGER	WIND-O	WEST	2021	226 MW	20%	45 MW
WESTERN TRAIL WIND (AJAX WIND) U2	AJAXWIND_UNIT2	WILBARGER	WIND-O	WEST	2021	141 MW	20%	28 MW
WHITE MESA WIND U1	WHMESA_UNIT1	CROCKETT	WIND-O	WEST	2021	152 MW	20%	30 MW
WHITE MESA 2 WIND U1	WHMESA_UNIT2_23	COKE	WIND-O	WEST	2021	14 MW	20%	3 MW
WHITE MESA 2 WIND U2	WHMESA_UNIT2_28	COKE	WIND-O	WEST	2021	183 MW	20%	37 MW
WHITE MESA 2 WIND U3	WHMESA_UNIT3_23	COKE	WIND-O	WEST	2021	19 MW	20%	4 MW
WHITE MESA 2 WIND U4	WHMESA_UNIT3_28	COKE	WIND-O	WEST	2021	133 MW	20%	27 MW
WHITEHORSE WIND U1	WH_WIND_UNIT1	FISHER	WIND-O	WEST	2020	209 MW	20%	42 MW
WHITEHORSE WIND U2	WH_WIND_UNIT2	FISHER	WIND-O	WEST	2020	210 MW	20%	42 MW
WILDWIND U1	WILDWIND_UNIT1	COOKE	WIND-O	NORTH	2021	18 MW	20%	4 MW
WILDWIND U2	WILDWIND_UNIT2	COOKE	WIND-O	NORTH	2021	48 MW	20%	10 MW
WILDWIND U3	WILDWIND_UNIT3	COOKE	WIND-O	NORTH	2021	6 MW	20%	1 MW
WILDWIND U4	WILDWIND_UNIT4	COOKE	WIND-O	NORTH	2021	55 MW	20%	11 MW
WILDWIND U5	WILDWIND_UNIT5	COOKE	WIND-O	NORTH	2021	53 MW	20%	11 MW
ANSON SOLAR U1	ANSON1_UNIT1	JONES	SOLAR	WEST	2021	100 MW	81%	81 MW
ANSON SOLAR U2	ANSON1_UNIT2	JONES	SOLAR	WEST	2021	100 MW	81%	81 MW
BLUE JAY SOLAR I	BLUEJAY_UNIT1	GRIMES	SOLAR	NORTH	2022	69 MW	81%	56 MW
BLUE JAY SOLAR II	BLUEJAY_UNIT2	GRIMES	SOLAR	NORTH	2022	141 MW	81%	114 MW
BRIGHTSIDE SOLAR	BRIGHTSD_UNIT1	BEE	SOLAR	SOUTH	2021	50 MW	81%	41 MW
ELARA SOLAR	ELARA_SL_UNIT1	FRIO	SOLAR	SOUTH	2021	132 MW	81%	107 MW
PLAINVIEW SOLAR (RAMSEY SOLAR) U1	PLN_UNIT1	WHARTON	SOLAR	SOUTH	2022	257 MW	81%	208 MW
PLAINVIEW SOLAR (RAMSEY SOLAR) U2	PLN_UNIT2	WHARTON	SOLAR	SOUTH	2022	257 MW	81%	208 MW
SAMSON SOLAR 1 U1	SAMSON_1_G1	LAMAR	SOLAR	NORTH	2022	125 MW	81%	101 MW
SAMSON SOLAR 1 U2	SAMSON_1_G2	LAMAR	SOLAR	NORTH	2022	125 MW	81%	101 MW
SAMSON SOLAR 3 U1	SAMSON_3_G1	LAMAR	SOLAR	NORTH	2022	125 MW	81%	101 MW
SAMSON SOLAR 3 U2	SAMSON_3_G2	LAMAR	SOLAR	NORTH	2022	125 MW	81%	101 MW
STRATEGIC SOLAR 1	STRATEGC_UNIT1	ELLIS	SOLAR	NORTH	2021	137 MW	81%	111 MW
VISION SOLAR 1	VISION_UNIT1	NAVARRO	SOLAR	NORTH	2021	129 MW	81%	105 MW
AZURE SKY BESS	AZURE_BESS1	HASKELL	STORAGE	WEST	2021	78 MW	0%	0 MW
BRP LOPENO (DGR)	BRP_LOP1_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10 MW	0%	0 MW
BRP PUEBLO I (DGR)	BRP_PBL1_UNIT1	MAVERICK	STORAGE	SOUTH	2021	10 MW	0%	0 MW
BRP PUEBLO II (DGR)	BRP_PBL2_UNIT1	MAVERICK	STORAGE	SOUTH	2020	10 MW	0%	0 MW
BRP ZAPATA I (DGR)	BRP_ZPT1_UNIT1	ZAPATA	STORAGE	SOUTH	2020	10 MW	0%	0 MW
BRP ZAPATA II (DGR)	BRP_ZPT2_UNIT1	ZAPATA	STORAGE	SOUTH	2021	10 MW	0%	0 MW
CROSSETT POWER U1	CROSSETT_BES1	CRANE	STORAGE	WEST	2021	100 MW	0%	0 MW
CROSSETT POWER U2	CROSSETT_BES2	CRANE	STORAGE	WEST	2021	100 MW	0%	0 MW
FLOWER VALLEY II BATT	FLOWERII_BESS1	REEVES	STORAGE	WEST	2022	100 MW	0%	0 MW
REPUBLIC ROAD STORAGE	RPUBRDS_ESS1	ROBERTSON	STORAGE	NORTH	2021	50 MW	0%	0 MW
TOTAL						8,082 MW		3,016 MW
* These units have met requirements to Energize Equipment (Part 1 of Generator Commissioning Checklist): provided latest model data, verified Voltage Ride-Through capability and communication capabilities specified by ERCOT Operating Guides are in place. Output for these resources is not limited once they have passed a curtailment test and the project developer has submitted an attestation for the following plant controls: Automatic Voltage Regulator (AVR), Primary Frequency Response (PFR), Voltage Support Service (VSS), and Power System Stabilizer (PSS). A Synchronized unit get approved for Commerical Operations after the plant controls have been verified by ERCOT. More information on Synchronized units can be found in the Resource Interconnection Handbook pages 24 – 33.http://www.ercot.com/content/wcm/lists/168284/Resource_Interconnection_Handbook_v1.91_01082021.docx								

3 The following Planned Resources have finalized the necessary agreements and permits to be added to the CDR report:

Project Name	GENERATION INTERCONNECTION PROJECT CODE	County	Fuel	Zone	Year of Projected Commercial Operations ^(a)	Installed Summer Capacity MW	Summer Capacity Contribution %	Summer Peak Ave. Capacity Contribution MW
BEACHWOOD POWER STATION (MARK ONE)	22INR0369	BRAZORIA	GAS-GT	COASTAL	2022	306 MW	100%	306 MW
ANCHOR WIND II	21INR0539	EASTLAND	WIND-O	NORTH	2021	148 MW	20%	30 MW
BOARD CREEK WP	21INR0324	NAVARRO	WIND-O	NORTH	2022	299 MW	20%	60 MW
CRAWFISH	19INR0177	WHARTON	WIND-O	SOUTH	2022	163 MW	20%	33 MW
SHEEP CREEK WIND	21INR0325	CALLAHAN	WIND-O	WEST	2023	152 MW	20%	30 MW
ARROYO SOLAR	20INR0086	CAMERON	SOLAR	COASTAL	2022	180 MW	81%	146 MW
BPL FILES SOLAR	20INR0164	HILL	SOLAR	NORTH	2022	175 MW	81%	142 MW
BRASS FORK SOLAR	22INR0270	HASKELL	SOLAR	WEST	2023	305 MW	81%	247 MW
CHARGER SOLAR	23INR0047	REFUGIO	SOLAR	COASTAL	2023	407 MW	81%	330 MW
DILEO SOLAR	22INR0359	BOSQUE	SOLAR	NORTH	2023	72 MW	81%	58 MW
ELLIS SOLAR	21INR0493	ELLIS	SOLAR	NORTH	2022	81 MW	81%	66 MW
ESTONIAN SOLAR FARM	22INR0335	DELTA	SOLAR	NORTH	2023	205 MW	81%	166 MW
FENCE POST SOLAR	22INR0404	NAVARRO	SOLAR	NORTH	2022	243 MW	81%	197 MW
GRIZZLY RIDGE SOLAR	21INR0375	HAMILTON	SOLAR	NORTH	2022	102 MW	81%	82 MW
G-STAR SOLAR	23INR0111	WHARTON	SOLAR	SOUTH	2023	609 MW	81%	493 MW
HAYHURST TEXAS SOLAR	22INR0363	CULBERSON	SOLAR	WEST	2023	46 MW	81%	37 MW
JACKALOPE SOLAR	23INR0180	SAN PATRICIO	SOLAR	COASTAL	2023	156 MW	81%	127 MW
LUNIS CREEK SOLAR 1	21INR0344	JACKSON	SOLAR	SOUTH	2023	240 MW	81%	194 MW
LUNIS CREEK SOLAR 2	21INR0346	JACKSON	SOLAR	SOUTH	2023	240 MW	81%	194 MW
MARKUM SOLAR	20INR0230	MCLENNAN	SOLAR	NORTH	2024	161 MW	81%	130 MW
MERCURY SOLAR	21INR0257	HILL	SOLAR	NORTH	2022	206 MW	81%	167 MW
MERCURY II SOLAR	23INR0153	HILL	SOLAR	NORTH	2022	206 MW	81%	167 MW
OYSTERCATCHER SOLAR	21INR0362	ELLIS	SOLAR	NORTH	2024	220 MW	81%	178 MW
PEREGRINE SOLAR	22INR0283	GOLIAD	SOLAR	SOUTH	2023	303 MW	81%	246 MW
PITTS DUDIK SOLAR	20INR0074	HILL	SOLAR	NORTH	2022	50 MW	81%	41 MW
ROSELAND SOLAR II	22INR0506	FALLS	SOLAR	NORTH	2022	254 MW	81%	206 MW
ROWLAND SOLAR II	22INR0482	FORT BEND	SOLAR	HOUSTON	2022	200 MW	81%	162 MW
SCHOOLHOUSE SOLAR	22INR0211	LEE	SOLAR	SOUTH	2023	151 MW	81%	122 MW
SUNRAY	21INR0395	UVALDE	SOLAR	SOUTH	2023	204 MW	81%	165 MW
TEXANA SOLAR	18INR0058	WHARTON	SOLAR	SOUTH	2022	152 MW	81%	123 MW
BIG STAR STORAGE	21INR0469	BASTROP	STORAGE	SOUTH	2022	80 MW	0%	0 MW
BRP ANTLIA BESS	22INR0349	VAL VERDE	STORAGE	WEST	2023	71 MW	0%	0 MW
BRP CACHI BESS	22INR0388	GUADALUPE	STORAGE	SOUTH	2022	203 MW	0%	0 MW
BRP CARINA BESS	22INR0353	NUECES	STORAGE	COASTAL	2023	152 MW	0%	0 MW
BRP HYDRA BESS	22INR0372	PECOS	STORAGE	WEST	2022	202 MW	0%	0 MW
BRP PAVO BESS	22INR0384	PECOS	STORAGE	WEST	2022	177 MW	0%	0 MW
BRP TORTOLAS BESS	23INR0072	BRAZORIA	STORAGE	COASTAL	2022	51 MW	0%	0 MW
BYRD RANCH STORAGE	21INR0281	BRAZORIA	STORAGE	COASTAL	2022	51 MW	0%	0 MW
DECORDOVA BESS ADDITION	21INR0459	HOOD	STORAGE	NORTH	2022	260 MW	0%	0 MW
ESTONIAN ENERGY STORAGE	22INR0336	DELTA	STORAGE	NORTH	2023	103 MW	0%	0 MW
FENCE POST BESS	22INR0405	NAVARRO	STORAGE	NORTH	2022	91 MW	0%	0 MW
FLOWER VALLEY II BATT	21INR0496	REEVES	STORAGE	WEST	2022	100 MW	0%	0 MW
HOUSE MOUNTAIN 2 BATT	22INR0485	BREWSTER	STORAGE	WEST	2023	52 MW	0%	0 MW
NOBLE STORAGE	22INR0436	DENTON	STORAGE	NORTH	2022	127 MW	0%	0 MW
RIVER VALLEY STORAGE 1	20INR0290	WILLIAMSON	STORAGE	SOUTH	2022	52 MW	0%	0 MW
RIVER VALLEY STORAGE 2	20INR0293	WILLIAMSON	STORAGE	SOUTH	2022	52 MW	0%	0 MW
SWOOSE II	21INR0497	WARD	STORAGE	WEST	2022	100 MW	0%	0 MW
TIMBERWOLF BESS 2	22INR0495	UPTON	STORAGE	WEST	2023	150 MW	0%	0 MW
WOLF TANK STORAGE	22INR0551	WEBB	STORAGE	SOUTH	2022	156 MW	0%	0 MW
TOTAL						8,465 MW		4,645 MW
(a) This date is based on the projected Commercial Operations Date (COD) reported by the project developer. In contrast, a unit's first summer CDR forecast year (reported in the SummerCapacities sheet) is defined as the first year in which the capacity is available for the entire summer Peak Load Season. (The summer Peak Load Season constitutes the months of June, July, August and September.) For example, if a unit has a projected COD of July 1, 2022, the first summer CDR forecast year would be 2022.								
Planned projects with (DGR) suffix are Distributed Generation Resources (DGRs). Since they are 10 MW or less, they are not going through the GINR application process.								

	Notable Resource Changes (since May 2021 CDR report): Summer Seasonal Mothballed that returned to year-round operations on October 2021: - SPENCER STG U4 (57 MW) - SPENCER STG U5 (61 MW) - NACOGDOCHES POWER (105 MW) The GREGORY POWER PARTNERS (LGE), 365 MW GAS-CC units in Seasonal Mothballed status updated their operational period from May 1 - Sep. 30 to Jan. 1 - Sep. 30. Upcoming Indefinite Mothball: - RAY OLINGER STG 1, 78 MW GAS-ST unit is expected to move to indefinite mothball status on 4/5/22 based on NSO submitted on 11/4/21. The unit is listed in the Mothballed Resources section of the Summer and Winter Capacities tabs. Upcoming Planned Retirement: - DECKER CREEK STG 2, 420 MW GAS-ST unit is expected to retire on 3/31/22 based on NSO submitted on 11/1/21. Initial RMR study results indicated the unit is not required to support ERCOT transmission system reliability. The unit is listed in the Retiring Resources section of the Summer and Winter Capacities tabs. Upcoming Retired Capacity Returning to Service: - TEXAS GULF SULFPHUR CTG 1, 69 MW GAS-GT. The NCGRD from 12/17/21 states that this Generation Resource, which is currently decommissioned and retired, will change its Generation Resource designation to operational as of February 4, 2022. ERCOT and the interconnecting Transmission Service Provider will determine whether the need for any studies, testing, metering, or facility upgrades may delay this proposed date of return. ERCOT will issue a Market Notice if it determines that the proposed date of return will be delayed. Retirement Occurring Subsequent to the Release of the May 2021 CDR: - SNYDER WIND (63 MW), retired as of 6/2/2021 Other Notable Changes (since the May 2021 CDR report): - Peak Average Capacity Contribution for Wind and Solar resources were updated to reflect summer 2021 data. - Wind-Coastal changed from 61% to 57% - Wind-Panhandle changed from 29% to 30% - Wind-Other changed from 19% to 20% - Solar changed from 80% to 81% - Synchronized Planned Projects are now being treated as Operational resources instead of Planned resources. This is consistent with other resource capacity reports that are posted to ercot.com—ERCOT Short-term Wind and Solar Power Forecast reports. Synchronized projects have seperate fuel sub-sections in the Capacities tabs of this workbook. The various sections in the 'Generation Resource Scenarios' tab have been moved into their own tabs, or integrated into other tabs: - The section titled, "Capacity of Proposed Generation Resources Based on Interconnection Milestone Status" is now the only section in the 'Planned Resource Scenarios' tab; the individual planned resource scenario line items have been expanded into tables representing condensed versions of the Summer Summary tab - The Unconfirmed Retirements section was moved into its own tab (Unconfirmed Retirement Capacity) - The summer and winter summary tabs now include all 10 years of forecast data
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Definitions

Available Mothballed Capacity based on Owner's Return Probability

Mothballed capacity with a return-to-service probability of 50% or greater for a given season of the year, as provided by its owner, constitutes available mothballed generation. Return probabilities for individual units are considered protected information under the ERCOT Protocols and therefore are not included in this report.

Capacity Pending Retirement

Announced retired capacity that is undergoing ERCOT grid reliability reviews pursuant to Nodal Protocol Section 3.14.1.2

Decommissioned Generation Resource

A Generation Resource for which a Resource Entity has submitted a Notification of Suspension of Operations (NSO) or a Notification of Change of Generation Resource Designation (NCGRD), for which ERCOT has declined to execute a Reliability Must-Run (RMR) Agreement, and which has been decommissioned and permanently retired.

Distribution Resource Types:

Settlement Only Distribution Generator (SODG)

A generator that is connected to the Distribution System with a rating of:

- (1) One MW or less that chooses to register as an SODG; or
- (2) Greater than one and up to ten MW that is capable of providing a net export to the ERCOT System and does not register as a Distribution Generation Resource (DGR).

SODGs are settled for exported energy only, but may not participate in the Ancillary Services market, Reliability Unit Commitment (RUC), Security-Constrained Economic Dispatch (SCED), or make energy offers.

SODGs are listed in the SummerCapacities and WinterCapacities with a DG_ prefix in the UNIT CODE column

Distribution Generation Resource (DGR)

A Generation Resource connected to the Distribution System that is either:

- (1) Greater than ten MW and not registered with the Public Utility Commission of Texas (PUCT) as a self-generator; or
- (2) Ten MW or less that chooses to register as a Generation Resource to participate in the ERCOT markets.

DGRs must be registered with ERCOT in accordance with Planning Guide Section 6.8.2, Resource Registration Process, and will be modeled in ERCOT systems in accordance with Section 3.10.7.2, Modeling of Resources and Transmission Loads.

DGRs are listed in the SummerCapacities and WinterCapacities tabs with a (DGR) suffix in the UNIT NAME column

Emergency Response Service

ERCOT uses the methodology specified in Protocol Section 3.2.6.2.1, Peak Load Estimate, to derive the ERS capacity forecast for future years. The Current Year for the calculations is defined as the latest year for which ERS has been procured. The ERS capacity amounts are grossed up by 2% to reflect avoided transmission line losses.

Energy Efficiency Program Savings Forecast

ERCOT's energy efficiency forecast uses the PUCT's annual verified energy efficiency program savings estimates as the starting point. (See the definition for verified energy efficiency program savings below.) Savings from TDSP standard offer load management programs are not included in the ERCOT energy efficiency forecast. ERCOT computes the historical average annual verified savings, but excludes 2017 from the calculation due to Hurricane Harvey load impacts. (For prior forecasts, ERCOT used a formula based on the State energy efficiency goals in Utilities Code Section 39.905. Since the impacts of the goals were assumed to accumulate for just seven years from the time that the goals must be first met (2013), ERCOT no longer uses the goal-based forecasting approach.)

Finally, ERCOT incorporates annual energy efficiency estimates from municipal utilities and electric cooperatives provided to the State Energy Conservation Office (SECO). Annual SECO report submission by these entities is required under S.B. No. 924. If annual reports for the previous calendar year are not available at the time the CDR is prepared, ERCOT incorporates report data for the most recently available reporting year.

The energy efficiency capacity amounts are grossed up by a factor representing avoided transmission and distribution line losses. The factor is currently 1.076, reflecting 2% for avoided transmission losses and 5.6% for avoided distribution losses. The loss percentages are based on transmission and distribution loss factors posted to ERCOT's MIS website.

Energy Emergency Alert (EEA)

An ERCOT EEA declaration is made when operating reserves and system frequency drop below established severity levels (Levels 1, 2 and 3) and reserves are not projected to recover within 30 minutes unless certain actions are taken. An EEA declaration initiates an orderly, predetermined procedure for maximizing the use of available Resources, including the use of voluntary load reduction programs that are only available under EEA operations. Only under the most severe EEA level, would ERCOT direct Transmission and Distribution Service Providers to start shedding Load on a rotating basis in order to maintain system reliability and integrity. See Nodal Protocol Section 6.5.9.4, Energy Emergency Alert, for more details.

Forecast Zone

The CDR report uses Forecast Zones to identify the geographical location of generation resources. Forecast Zones generally have the same boundaries as the 2003 Congestion Management Zones with the following exceptions: A) Panhandle Zone for resources in the Texas Panhandle counties and outside the 2003 Congestion Management Zones, and B) Coastal Zone for resources in 11 counties along the Texas Gulf Coast and formerly in the South Zone of the 2003 Congestion Management Zones. There are six Forecast Zones: Coastal, Houston, North, Panhandle, South, and West.

Note that the CDR Forecast Zones are only used for resource adequacy reporting and are distinct from other ERCOT geographical reporting schemes used for planning, operational, or data reporting purposes.

Full Interconnection Study (FIS)

The set of studies conducted by a Transmission Service Provider (TSP) for the purpose of identifying any electric system improvements or enhancements required to reliably interconnect a new All-Inclusive Generation Resource consistent with the provisions of Planning Guide Section 5, Generation Resource Interconnection or Change Request. These studies may include steady-state studies, system protection (short-circuit) studies, dynamic and transient stability studies, facility studies, and sub-synchronous oscillation studies.

Inactive Projects

Per Planning Guide Section 5.7.6, a proposed Resource shall be given the status of "Inactive" if the Resource has not met the conditions for inclusion in the ERCOT planning models, as specified in Section 6.9, Addition of Proposed Generation to the Planning Models, within two years of the date on which ERCOT posts the final FIS studies for the Resource to the MIS Secure Area. A developer may also elect Inactive status and stop any interconnection studies in process at its own discretion. When an Inactive Resource subsequently meets the requirements of Section 6.9, it shall be added to the planning models and the status changed back to Planned. If a Resource has been Inactive for five years, ERCOT may cancel the project pursuant to Planning Guide Section 5.7.7, Cancellation of a Project Due to Failure to Comply with Requirements.

According to ERCOT Nodal Protocol rules (NPRR980), Inactive planned projects are excluded from the CDR's reserve margin calculations.

Mothballed Unit

A generation resource for which a generation entity has submitted a Notification of Suspension of Operations, for which ERCOT has declined to execute an RMR agreement, and for which the generation entity has not announced retirement of the generation resource. A seasonal mothballed unit is one in which the generation entity requests a seasonal operation period that must include the summer Peak Load Season, June 1 through September 30.

LRs (Load Resources)

Load capable of reducing or increasing the need for electrical energy or providing Ancillary Services to the ERCOT System, as described in the ERCOT Protocols, Section 6, Ancillary Services. These Resources may provide the following Ancillary Services: Responsive Reserve Service, Non-Spinning Reserve Service, Replacement Reserve Service, and Regulation Service. The Resources must be registered and qualified by ERCOT and will be scheduled by a Qualified Scheduling Entity (QSE). LR capacity has been grossed up by 2% to reflect avoided transmission line losses.

Mothballed Capacity

Capacity that is designated as mothballed by a generating unit's owner as described above, and which is not available for operations during the summer Peak Load Season (June, July, August and September) or winter Peak Load Season (December, January and February).

Peak Load Seasons

Summer months are June, July, August, and September; winter months are December, January, and February.

Private Use Networks

An electric network connected to the ERCOT transmission grid that contains load that is not directly metered by ERCOT (i.e., load that is typically netted with internal generation).

Non-Synchronous Tie

Any non-synchronous transmission interconnection between ERCOT and non-ERCOT electric power systems.

Reliability Must-Run (RMR) Unit

A generation resource unit operated under the terms of an agreement with ERCOT that would not otherwise be operated except that they are necessary to provide voltage support, stability or management of localized transmission constraints under first contingency criteria.

Signed SGIA (Standard Generation Interconnection Agreement)

An agreement that sets forth requirements for physical connection between an eligible transmission service customer and a transmission or distribution service provider.

Switchable Generation Resource (SWGR)

A generation resource that can be connected to either the ERCOT transmission grid or a grid outside the ERCOT Region.

Synchronized but not Approved for Commerical Operations Capacity

These units have met requirements to Energize Equipment (Part 1 of Generator Commissioning Checklist): provided latest model data, verified Voltage Ride-Through capability and communication capabilities specified by ERCOT Operating Guides are in place. Output for these resources is not limited once they have passed a curtailment test and the project developer has submitted an attestation for the following plant controls: Automatic Voltage Regulator (AVR), Primary Frequency Response (PFR), Voltage Support Service (VSS), and Power System Stabilizer (PSS).

A Synchronized unit get approved for Commerical Operations after the plant controls have been verified by ERCOT.

More information on Synchronized units can be found in the Resource Interconnection Handbook pages 24 – 33.http://www.ercot.com/content/wcm/lists/168284/Resource_Interconnection_Handbook_v1.91_01082021.docx

TDSP Standard Offer Load Management Programs

For the May releases of the CDR report, ERCOT uses the megawatt amount of verified peak load capacity reductions, adjusted for avoided transmission losses, due to TDSP Standard Offer load management programs that are reported by electric utilities in the ERCOT Region to the Public Utility Commission of Texas. The reported amounts are for the most current reporting year, which is the calendar year prior to the year during which the May CDR is prepared. (For example, the May 2019 CDR report used verified program savings for the 2018 reporting year.)

For the December CDR releases, ERCOT uses TDSP data received for the current load management program year, which is more timely than the verified savings estimates provided to the PUCT. The data obtained from the TDSPs reflect verified program performance for the summer based on testing, and is adjusted for avoided transmission losses.

Unconfirmed Retirement

A Generation Resource for which a public announcement of the intent to permanently shut the unit down has been released, but a Notice of Suspension of Operations for the unit has not been received by ERCOT. This is an informal definition that is not currently included in the Nodal Protocols or Other Binding Documents.

The criteria for classifying a Generation Resource as an Unconfirmed Retirement include the following:

- a. A specific retirement date is cited in the announcement, or other timing information is given that indicates the unit will be unavailable as of June 1 of a CDR Reporting Year.
- b. The announcement, with follow-up inquiry by ERCOT, does not indicate that retirement timing is highly speculative.

Verified Energy Efficiency Program Savings

The total megawatt (MW) amount of verified peak load capacity reductions due to residential and commercial sector energy efficiency incentive programs that are reported by electric utilities in the ERCOT Region to the Public Utility Commission of Texas. See Utilities Code Section 39.905. Note that savings from TDSP standard offer load management programs are not included in the ERCOT energy efficiency forecast, but rather handled as a separate reporting line item.

Wind Peak Average Capacity Contribution

The seasonal net capacity rating of wind resources multiplied by the Seasonal Peak Average Capacity Percentage for the Coastal, Panhandle and Other CDR reporting regions.

Wind Seasonal Peak Average Capacity Percentage

The average wind capacity available for the summer and winter Peak Load Seasons for a CDR reporting region (Coastal, Panhandle, Other) divided by the installed capacity for the region, expressed as a percentage. Details for the derivation of the percentages are outlined in ERCOT Protocol Section 3.2.6.2.2 (see http://www.ercot.com/content/wcm/current_guides/53528/03-110119_Nodal.docx).

Wind Regions: Coastal, Panhandle, and Other

Wind Generation Resources (WGRs) are classified into regions based on the county that contains their Point of Interconnection (POI). The Coastal region is defined as the following counties along the Gulf Coast: Aransas, Brazoria, Calhoun, Cameron, Kenedy, Kleberg, Matagorda, Nueces, Refugio, San Patricio, and Willacy. The Panhandle region is defined as the following counties: Armstrong, Bailey, Briscoe, Carson, Castro, Childress, Cochran, Collingsworth, Crosby, Dallam, Deaf Smith, Dickens, Donley, Floyd, Gray, Hale, Hall, Hansford, Hartley, Hemphill, Hockley, Hutchinson, Lamb, Lipscomb, Lubbock, Moore, Motley, Ochiltree, Oldham, Parmer, Potter, Randall, Roberts, Sherman, Swisher, and Wheeler. The "Other" Wind Region consists of all other counties in the ERCOT Region.

The assigned Wind Region for each WGR is indicated as "WIND-C," "WIND-P," or "WIND-O" in the Fuel columns of the summer/winter Capacities tabs.

CDR Report - Executive Summary

CDR Report Background

The main purpose of the CDR report is to provide 10-year forecasted Planning Reserve Margins for the ERCOT summer and winter Peak Load Seasons (June through September, and December through February, respectively). The Planning Reserve Margin represents the percentage of resource capacity, in excess of firm electricity demand, available to cover uncertainty in future demand, generator availability and new resource supply. Firm demand accounts for potential load reductions available through interruptible load programs controlled by ERCOT. The methodologies used to develop Planning Reserve Margins and other elements of the CDR report are outlined in the ERCOT Nodal Protocols, Section 3.2.6 (https://www.ercot.com/files/docs/2021/12/02/03-120121_Nodal.docx). ERCOT's load forecasts are based on normal weather conditions and determined by the methodologies described in the 2022 Long-Term Load Forecast Report expected to be posted in January 2022 on the ERCOT website.

Highlights

The forecasted peak demand for summer 2022 is 78,084 MW, while the firm peak demand is 74,977 MW. The winter 2022-2023 peak demand forecast is 64,961 MW, whereas the firm peak demand forecast is 62,119 MW.

The Planning Reserve Margin for summer 2022 is forecasted to be 23.9%. This is 4.9 percentage points lower than the 28.8% margin for summer 2022 reported in the May 2021 CDR report. This decrease is due mainly to delays of planned projects that were previously expected to be in service by July 1, 2022. (Resource data comes from generation capacity developers and owners as reported in ERCOT's Resource Integration and Ongoing Operations (RIOO) system, as well as other data collection mechanisms described in the ERCOT Protocols)

Planned resource capacity expected for the 2022 summer peak demand totals 3,224 MW. This includes 762 MW of summer-rated gas-fired resources, 363 MW of wind resources, and 2,099 MW of solar resources. These amounts of solar and wind capacity are what ERCOT expects to be available on an average basis during peak demand hours (the peak average capacity contribution).

The May 2021 CDR showed 16,513 MW of planned resource capacity expected for the 2022 summer peak demand. The significant drop seen in this CDR report is due to (1) delays of planned solar projects and (2) the new practice of classifying projects approved for grid synchronization as operational rather than planned resources.

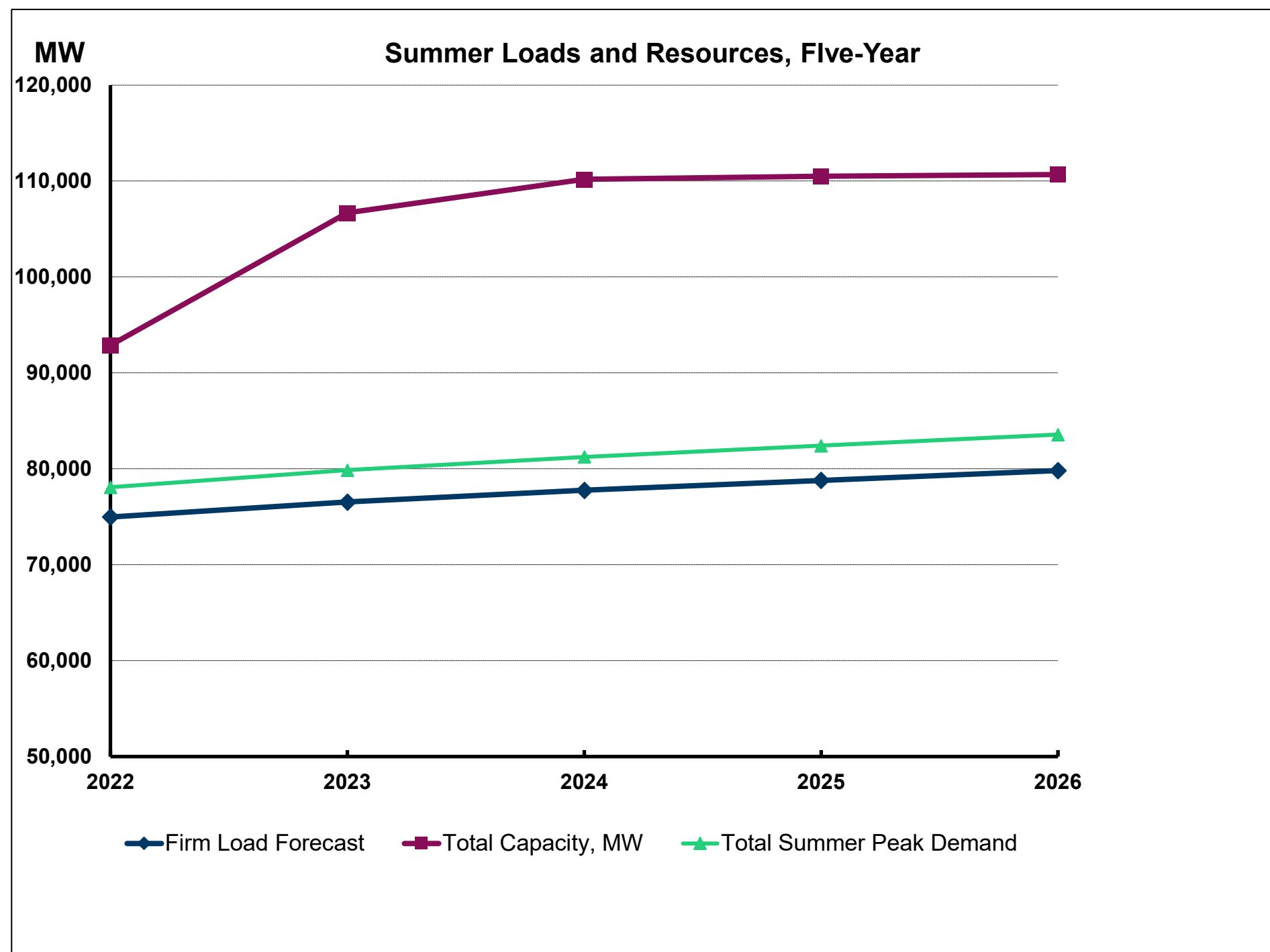
Developers also anticipate adding 1,474 MW of battery storage capacity for summer 2022. This storage capacity is currently assumed to provide grid reliability services (Ancillary Services) for short periods of time rather than to support customer demand on a sustained basis during peak demand hours. Therefore, ERCOT assigns no capacity value to this resource for the reserve margin calculations.

ERCOT has approved resources totaling 8,288 MW of installed capacity for commercial operations since the May 2021 CDR. An additional 8,082 MW of installed capacity has been approved for synchronization to the ERCOT Grid and is waiting for commercial operations approval. Lastly, 8,465 MW of planned installed capacity became eligible for inclusion in the CDR reports. These resources can be found in the Changes tab of the report.

Report on the Capacity, Demand and Reserves in the ERCOT Region

Summer Summary: 2022-2031

						These columns indicate the impact of not adding any new resources during the latter half of the CDR forecast period. Project developers typically submit interconnection requests no more than two to four years before the facilities are expected to enter commercial operations.				
Load Forecast, MW:	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
Summer Peak Demand (based on normal weather)	78,084	79,857	81,239	82,408	83,574	84,506	85,391	86,254	87,068	87,853
plus: Energy Efficiency Program Savings Forecast	2,801	3,221	3,643	4,063	4,483	4,904	5,324	5,745	6,165	6,585
Total Summer Peak Demand (before Reductions from Energy Efficiency Programs)	80,884	83,079	84,882	86,471	88,057	88,520	89,686	90,839	91,985	93,109
less: Incremental Rooftop PV Forecast	-351	-529	-686	-827	-968	-1,108	-1,245	-1,376	-1,499	-1,620
less: Load Resources providing Responsive Reserves	-1,591	-1,591	-1,591	-1,591	-1,591	-1,591	-1,591	-1,591	-1,591	-1,591
less: Load Resources providing Non-Spinning Reserves	0	0	0	0	0	0	0	0	0	0
less: Emergency Response Service (10- and 30-min ramp products)	-895	-925	-925	-925	-925	-925	-925	-925	-925	-925
less: TDSP Standard Offer Load Management Programs	-270	-270	-270	-270	-270	-270	-270	-270	-270	-270
less: Energy Efficiency Program Savings Forecast	-2,801	-3,221	-3,643	-4,063	-4,483	-4,904	-5,324	-5,745	-6,165	-6,585
Firm Peak Load, MW	74,977	76,542	77,767	78,795	79,819	79,722	80,331	80,932	81,535	82,117
Resources, MW:	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
Installed Summer-rated Capacity, Thermal	64,429	64,429	64,429	64,429	64,429	64,429	64,429	64,429	64,429	64,429
Hydroelectric, Peak Average Capacity Contribution (83% of installed capacity)	480	480	480	480	480	480	480	480	480	480
Switchable Capacity	3,490	3,490	3,490	3,490	3,490	3,490	3,490	3,490	3,490	3,490
less: Switchable Capacity Unavailable to ERCOT	-542	-542	-542	-542	-542	-542	-542	-542	-542	-542
Available Mothballed Capacity	365	365	365	365	365	365	365	365	365	365
Capacity from Private Use Networks	3,340	3,290	3,290	3,290	3,290	3,285	3,285	3,285	3,285	3,285
Coastal Wind, Peak Average Capacity Contribution (57% of installed capacity)	2,814	2,814	2,814	2,814	2,814	2,814	2,814	2,814	2,814	2,814
Panhandle Wind, Peak Average Capacity Contribution (30% of installed capacity)	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322
Other Wind, Peak Average Capacity Contribution (20% of installed capacity)	4,917	4,917	4,917	4,917	4,917	4,917	4,917	4,917	4,917	4,917
Solar Utility-Scale, Peak Average Capacity Contribution (81% of installed capacity)	8,193	8,193	8,193	8,193	8,193	8,193	8,193	8,193	8,193	8,193
Storage, Peak Average Capacity Contribution (0% of installed capacity)	0	0	0	0	0	0	0	0	0	0
RMR Capacity to be under Contract	0	0	0	0	0	0	0	0	0	0
Capacity Pending Retirement	0	0	0	0	0	0	0	0	0	0
Operational Generation Capacity, MW	88,810	88,760	88,760	88,760	88,760	88,755	88,755	88,755	88,755	88,755
Non-Synchronous Ties (Based on average net import contribution during summer 2019 EEA events)	850	850	850	850	850	850	850	850	850	850
Planned Resources (not wind, solar or storage) with Signed IA, Air Permits and Adequate Water Supplies	762	822	822	822	822	822	822	822	822	822
Planned Coastal Wind with Signed IA, Peak Average Capacity Contribution (57% of installed capacity)	114	286	414	414	414	414	414	414	414	414
Planned Panhandle Wind with Signed IA, Peak Average Capacity Contribution (30% of installed capacity)	0	248	248	248	248	248	248	248	248	248
Planned Other Wind with Signed IA, Peak Average Capacity Contribution (20% of installed capacity)	249	860	902	902	902	902	902	902	902	902
Planned Solar Utility-Scale, Peak Average Capacity Contribution (81% of installed capacity)	2,099	14,858	18,184	18,526	18,688	18,688	18,688	18,688	18,688	18,688
Planned Storage, Peak Average Capacity Contribution (0% of installed capacity)	0	0	0	0	0	0	0	0	0	0
Planned Generation Capacity, MW	3,224	17,075	20,569	20,912	21,074	21,074	21,074	21,074	21,074	21,074
Total Capacity, MW	92,884	106,684	110,179	110,521	110,683	110,678	110,678	110,678	110,678	110,678
Reserve Margin	23.9%	39.4%	41.7%	40.3%	38.7%	38.8%	37.8%	36.8%	35.7%	34.8%
(Total Resources - Firm Load Forecast) / Firm Load Forecast										



Unit Megawatt Capacities - Summer

[illegible]

Unit Megawatt Capacities - Summer

UNIT NAME		GENERATION INTERCONNECTIO N PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
136 GUADALUPE ENERGY CENTER STG 5			GUADG_STM5	GUADALUPE	GAS-CC	SOUTH	2000	198.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0
137 GUADALUPE ENERGY CENTER STG 6			GUADG_STM6	GUADALUPE	GAS-CC	SOUTH	2000	198.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0
138 HANDLEY STG 3			HLSES_UNIT3	TARRANT	GAS-ST	NORTH	1963	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0
139 HANDLEY STG 4			HLSES_UNIT4	TARRANT	GAS-ST	NORTH	1976	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
140 HANDLEY STG 5			HLSES_UNIT5	TARRANT	GAS-ST	NORTH	1977	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
141 HAYS ENERGY FACILITY CSG 1			HAYSEN_HAYSENG1	HAYS	GAS-CC	SOUTH	2002	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0
142 HAYS ENERGY FACILITY CSG 2	211NR0527		HAYSEN_HAYSENG2	HAYS	GAS-CC	SOUTH	2002	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0
143 HAYS ENERGY FACILITY CSG 3	211NR0527		HAYSEN_HAYSENG3	HAYS	GAS-CC	SOUTH	2002	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0
144 HAYS ENERGY FACILITY CSG 4			HAYSEN_HAYSENG4	HAYS	GAS-CC	SOUTH	2002	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0
145 HIDALGO ENERGY CENTER CTG 1			DUKE_DUKE_GT1	HIDALGO	GAS-CC	SOUTH	2000	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0
146 HIDALGO ENERGY CENTER CTG 2			DUKE_DUKE_GT2	HIDALGO	GAS-CC	SOUTH	2000	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0
147 HIDALGO ENERGY CENTER STG 1			DUKE_DUKE_ST1	HIDALGO	GAS-CC	SOUTH	2000	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
148 JACK COUNTY GEN FACILITY CTG 1			JACKCNTY_CT1	JACK	GAS-CC	NORTH	2006	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
149 JACK COUNTY GEN FACILITY CTG 2			JACKCNTY_CT2	JACK	GAS-CC	NORTH	2006	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
150 JACK COUNTY GEN FACILITY CTG 3			JACKCNTY2_CT3	JACK	GAS-CC	NORTH	2011	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
151 JACK COUNTY GEN FACILITY CTG 4			JCKCNTY2_CT4	JACK	GAS-CC	NORTH	2011	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
152 JACK COUNTY GEN FACILITY STG 1			JACKCNTY_STG	JACK	GAS-CC	NORTH	2006	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0
153 JACK COUNTY GEN FACILITY STG 2			JCKCNTY2_ST2	JACK	GAS-CC	NORTH	2011	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0
154 JOHNSON COUNTY GEN FACILITY CTG 1			TEN_CT1	JOHNSON	GAS-CC	NORTH	1997	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
155 JOHNSON COUNTY GEN FACILITY STG 1			TEN_STG	JOHNSON	GAS-CC	NORTH	1997	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0
156 LAKE HUBBARD STG 1			LHSES_UNIT1	DALLAS	GAS-ST	NORTH	1970	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0
157 LAKE HUBBARD STG 2			LHSES_UNIT2A	DALLAS	GAS-ST	NORTH	1973	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0
158 LAMAR ENERGY CENTER CTG 11			LPCCS_CT11	LAMAR	GAS-CC	NORTH	2000	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
159 LAMAR ENERGY CENTER CTG 12			LPCCS_CT12	LAMAR	GAS-CC	NORTH	2000	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
160 LAMAR ENERGY CENTER CTG 21			LPCCS_CT21	LAMAR	GAS-CC	NORTH	2000	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
161 LAMAR ENERGY CENTER CTG 22			LPCCS_CT22	LAMAR	GAS-CC	NORTH	2000	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
162 LAMAR ENERGY CENTER STG 1			LPCCS_UNIT1	LAMAR	GAS-CC	NORTH	2000	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
163 LAMAR ENERGY CENTER STG 2			LPCCS_UNIT2	LAMAR	GAS-CC	NORTH	2000	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
164 LAREDO CTG 4			LARDVFTN_G4	WEBB	GAS-GT	SOUTH	2008	90.1	90.1	90.1	90.1	90.1	90.1	90.1	90.1	90.1	90.1
165 LAREDO CTG 5			LARDVFTN_G5	WEBB	GAS-GT	SOUTH	2008	87.3	87.3	87.3	87.3	87.3	87.3	87.3	87.3	87.3	87.3
166 LEON CREEK PEAKER CTG 1			LEON_CRK_LCPCT1	BEXAR	GAS-GT	SOUTH	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
167 LEON CREEK PEAKER CTG 2			LEON_CRK_LCPCT2	BEXAR	GAS-GT	SOUTH	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
168 LEON CREEK PEAKER CTG 3			LEON_CRK_LCPCT3	BEXAR	GAS-GT	SOUTH	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
169 LEON CREEK PEAKER CTG 4			LEON_CRK_LCPCT4	BEXAR	GAS-GT	SOUTH	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
170 LOST PINES POWER CTG 1			LOSTPL_LOSTPGT1	BASTROP	GAS-CC	SOUTH	2001	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
171 LOST PINES POWER CTG 2			LOSTPL_LOSTPGT2	BASTROP	GAS-CC	SOUTH	2001	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
172 LOST PINES POWER STG 1			LOSTPL_LOSTPS1T	BASTROP	GAS-CC	SOUTH	2001	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0
173 MAGIC VALLEY STATION CTG 1			NEDIN_NEDIN_G1	HIDALGO	GAS-CC	SOUTH	2001	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0
174 MAGIC VALLEY STATION CTG 2			NEDIN_NEDIN_G2	HIDALGO	GAS-CC	SOUTH	2001	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0
175 MAGIC VALLEY STATION STG 3			NEDIN_NEDIN_G3	HIDALGO	GAS-CC	SOUTH	2001	236.0	236.0	236.0	236.0	236.0	236.0	236.0	236.0	236.0	236.0
176 MIDLOTHIAN ENERGY FACILITY CTG 1			MDANP_CT1	ELLIS	GAS-CC	NORTH	2001	229.0	229.0	229.0	229.0	229.0	229.0	229.0	229.0	229.0	229.0
177 MIDLOTHIAN ENERGY FACILITY CTG 2	211NR0534		MDANP_CT2	ELLIS	GAS-CC	NORTH	2001	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0
178 MIDLOTHIAN ENERGY FACILITY CTG 3	221NR0543		MDANP_CT3	ELLIS	GAS-CC	NORTH	2001	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0
179 MIDLOTHIAN ENERGY FACILITY CTG 4	221NR0523		MDANP_CT4	ELLIS	GAS-CC	NORTH	2001	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0
180 MIDLOTHIAN ENERGY FACILITY CTG 5			MDANP_CT5	ELLIS	GAS-CC	NORTH	2002	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0
181 MIDLOTHIAN ENERGY FACILITY CTG 6			MDANP_CT6	ELLIS	GAS-CC	NORTH	2002	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0
182 MORGAN CREEK CTG 1			MGSES_CT1	MITCHELL	GAS-GT	WEST	1988	66.0	66.0	66.0	66.0	66.0	66.0	66.0	66.0	66.0	66.0
183 MORGAN CREEK CTG 2			MGSES_CT2	MITCHELL	GAS-GT	WEST	1988	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
184 MORGAN CREEK CTG 3			MGSES_CT3	MITCHELL	GAS-GT	WEST	1988	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
185 MORGAN CREEK CTG 4			MGSES_CT4	MITCHELL	GAS-GT	WEST	1988	67.0									

Unit Megawatt Capacities - Summer

UNIT NAME	GENERATION INTERCONNECTIO N PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
269 SAN JACINTO SES CTG 1		SJS_SJS_G1	HARRIS	GAS-GT	HOUSTON	1995	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
270 SAN JACINTO SES CTG 2		SJS_SJS_G2	HARRIS	GAS-GT	HOUSTON	1995	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
271 SANDHILL ENERGY CENTER CTG 1		SANDHSYD_SH1	TRAVIS	GAS-GT	SOUTH	2001	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
272 SANDHILL ENERGY CENTER CTG 2		SANDHSYD_SH2	TRAVIS	GAS-GT	SOUTH	2001	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
273 SANDHILL ENERGY CENTER CTG 3		SANDHSYD_SH3	TRAVIS	GAS-GT	SOUTH	2001	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
274 SANDHILL ENERGY CENTER CTG 4		SANDHSYD_SH4	TRAVIS	GAS-GT	SOUTH	2001	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
275 SANDHILL ENERGY CENTER CTG 5A		SANDHSYD_SH_5A	TRAVIS	GAS-CC	SOUTH	2004	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0
276 SANDHILL ENERGY CENTER CTG 6		SANDHSYD_SH6	TRAVIS	GAS-GT	SOUTH	2010	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
277 SANDHILL ENERGY CENTER CTG 7		SANDHSYD_SH7	TRAVIS	GAS-GT	SOUTH	2010	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
278 SANDHILL ENERGY CENTER STG 5C		SANDHSYD_SH_5C	TRAVIS	GAS-CC	SOUTH	2004	139.0	139.0	139.0	139.0	139.0	139.0	139.0	139.0	139.0	139.0
279 SILAS RAY CTG 10		SILASRAY_SILAS_10	CAMERON	GAS-GT	COASTAL	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
280 SILAS RAY POWER CTG 9		SILASRAY_SILAS_9	CAMERON	GAS-CC	COASTAL	1996	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
281 SILAS RAY POWER STG 6		SILASRAY_SILAS_6	CAMERON	GAS-CC	COASTAL	1962	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
282 SIM GIDEON STG 1		GIDEON_GIDEONG1	BASTROP	GAS-ST	SOUTH	1965	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0
283 SIM GIDEON STG 2		GIDEON_GIDEONG2	BASTROP	GAS-ST	SOUTH	1968	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
284 SIM GIDEON STG 3		GIDEON_GIDEONG3	BASTROP	GAS-ST	SOUTH	1972	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0
285 SKY GLOBAL POWER ONE IC A		SKY1_SKY1A	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
286 SKY GLOBAL POWER ONE IC B		SKY1_SKY1B	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
287 SPENCER STG U4		SPNCER_SPNCE_4	DENTON	GAS-ST	NORTH	1966	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
288 SPENCER STG U5		SPNCER_SPNCE_5	DENTON	GAS-ST	NORTH	1973	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
289 STRYKER CREEK STG 1		SCSES_UNIT1A	CHEROKEE	GAS-ST	NORTH	1958	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
290 STRYKER CREEK STG 2		SCSES_UNIT2	CHEROKEE	GAS-ST	NORTH	1965	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0
291 T H WHARTON CTG 1		THW_THWGT_1	HARRIS	GAS-GT	HOUSTON	1967	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
292 T H WHARTON POWER CTG 31		THW_THWGT31	HARRIS	GAS-CC	HOUSTON	1972	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
293 T H WHARTON POWER CTG 32		THW_THWGT32	HARRIS	GAS-CC	HOUSTON	1972	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
294 T H WHARTON POWER CTG 33		THW_THWGT33	HARRIS	GAS-CC	HOUSTON	1972	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
295 T H WHARTON POWER CTG 34		THW_THWGT34	HARRIS	GAS-CC	HOUSTON	1972	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
296 T H WHARTON POWER CTG 41		THW_THWGT41	HARRIS	GAS-CC	HOUSTON	1972	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
297 T H WHARTON POWER CTG 42		THW_THWGT42	HARRIS	GAS-CC	HOUSTON	1972	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
298 T H WHARTON POWER CTG 43		THW_THWGT43	HARRIS	GAS-CC	HOUSTON	1974	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
299 T H WHARTON POWER CTG 44		THW_THWGT44	HARRIS	GAS-CC	HOUSTON	1974	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
300 T H WHARTON POWER CTG 51		THW_THWGT51	HARRIS	GAS-GT	HOUSTON	1975	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
301 T H WHARTON POWER CTG 52		THW_THWGT52	HARRIS	GAS-GT	HOUSTON	1975	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
302 T H WHARTON POWER CTG 53		THW_THWGT53	HARRIS	GAS-GT	HOUSTON	1975	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
303 T H WHARTON POWER CTG 54		THW_THWGT54	HARRIS	GAS-GT	HOUSTON	1975	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
304 T H WHARTON POWER CTG 55		THW_THWGT55	HARRIS	GAS-GT	HOUSTON	1975	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
305 T H WHARTON POWER CTG 56		THW_THWGT56	HARRIS	GAS-GT	HOUSTON	1975	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
306 T H WHARTON POWER STG 3		THW_THWST_3	HARRIS	GAS-CC	HOUSTON	1974	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
307 T H WHARTON POWER STG 4		THW_THWST_4	HARRIS	GAS-CC	HOUSTON	1974	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
308 TEXAS CITY POWER CTG A		TXCTY_CTA	GALVESTON	GAS-CC	HOUSTON	2000	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3
309 TEXAS CITY POWER CTG B		TXCTY_CTB	GALVESTON	GAS-CC	HOUSTON	2000	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3
310 TEXAS CITY POWER CTG C		TXCTY_CTC	GALVESTON	GAS-CC	HOUSTON	2000	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3
311 TEXAS CITY POWER STG		TXCTY_ST	GALVESTON	GAS-CC	HOUSTON	2000	124.9	124.9	124.9	124.9	124.9	124.9	124.9	124.9	124.9	124.9
312 TEXAS GULF SULPHUR CTG 1		TGF_TGFGT_1	WHARTON	GAS-GT	SOUTH	1985	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
313 TRINIDAD STG 6		TRSES_UNIT6	HENDERSON	GAS-ST	NORTH	1965	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0
314 TOPAZ POWER PLANT U1		TOPAZ_UNIT1	GALVESTON	GAS-GT	HOUSTON	2021	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
315 TOPAZ POWER PLANT U2		TOPAZ_UNIT2	GALVESTON	GAS-GT	HOUSTON	2021	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
316 TOPAZ POWER PLANT U3		TOPAZ_UNIT3	GALVESTON	GAS-GT	HOUSTON	2021	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
317 TOPAZ POWER PLANT U4		TOPAZ_UNIT4	GALVESTON	GAS-GT	HOUSTON	2021	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
318 TOPAZ POWER PLANT U5		TOPAZ_UNIT5	GALVESTON	GAS-GT	HOUSTON	2021	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
319 TOPAZ POWER PLANT U6		TOPAZ_UNIT6	GALVESTON	GAS-GT	HOUSTON	2021	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
320 TOPAZ POWER PLANT U7		TOPAZ_UNIT7	GALVESTON	GAS-GT	HOUSTON	2021	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
321 TOPAZ POWER PLANT U8		TOPAZ_UNIT8	GALVESTON	GAS-GT	HOUSTON	2021	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
322 TOPAZ POWER PLANT U9		TOPAZ_UNIT9	GALVESTON	GAS-GT	HOUSTON	2021	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
323 TOPAZ POWER PLANT U10		TOPAZ_UNIT10	GALVESTON	GAS-GT	HOUSTON	2021	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
324 V H BRAUNIG CTG 5		BRAUNIG_VHB6CT5	BEXAR	GAS-GT	SOUTH	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
325 V H BRAUNIG CTG 6		BRAUNIG_VHB6CT6	BEXAR	GAS-GT	SOUTH	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
326 V H BRAUNIG CTG 7		BRAUNIG_VHB6CT7	BEXAR	GAS-GT	SOUTH	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
327 V H BRAUNIG CTG 8		BRAUNIG_VHB6CT8	BEXAR	GAS-GT	SOUTH	2009	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
328 V H BRAUNIG STG 1		BRAUNIG_VHB1	BEXAR	GAS-ST	SOUTH	1966	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0
329 V H BRAUNIG STG 2		BRAUNIG_VHB2	BEXAR	GAS-ST	SOUTH	1968	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
330 V H BRAUNIG STG 3		BRAUNIG_VHB3	BEXAR	GAS-ST	SOUTH	1970	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0
331 VICTORIA CITY (CITYVICT) CTG 1		CITYVICT_CTG01	VICTORIA	GAS-GT	SOUTH	2020	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
332 VICTORIA CITY (CITYVICT) CTG 2		CITYVICT_CTG02	VICTORIA	GAS-GT	SOUTH	2020	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
333 VICTORIA PORT (VICTPORT) CTG 1		VICTPORT_CTG01	VICTORIA	GAS-GT	SOUTH	2019	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
334 VICTORIA PORT (VICTPORT) CTG 2		VICTPORT_CTG02	VICTORIA	GAS-GT	SOUTH	2019	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
335 VICTORIA POWER CTG 6		VICTORIA_VICTORG6	VICTORIA	GAS-CC	SOUTH	2009	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
336 VICTORIA POWER STG 5		VICTORIA_VICTORG5	VICTORIA	GAS-CC	SOUTH	2009	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
337 W A PARISH CTG 1		WAP_WAPGT_1	FORT BEND	GAS-GT	HOUSTON	1967	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
338 W A PARISH STG 1		WAP_WAP_G1	FORT BEND	GAS-ST	HOUSTON	1958	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
339 W A PARISH STG 2		WAP_WAP_G2	FORT BEND	GAS-ST	HOUSTON	1958	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
340 W A PARISH STG 3		WAP_WAP_G3	FORT BEND	GAS-ST	HOUSTON	1961	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
341 W A PARISH STG 4		WAP_WAP_G4	FORT BEND	GAS-ST	HOUSTON	1968	527.0	527.0	527.0	527.0	527.0	527.0	527.0	527.0	527.0	527.0
342 WICHITA FALLS CTG 1		WFCOGEN_UNIT1	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
343 WICHITA FALLS CTG 2		WFCOGEN_UNIT2	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
344 WICHITA FALLS CTG 3		WFCOGEN_UNIT3	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
345 WICHITA FALLS STG 4		WFCOGEN_UNIT4	WICHITA	GAS-CC	WEST</											

Unit Megawatt Capacities - Summer

[illegible]

Unit Megawatt Capacities - Summer

UNIT NAME	GENERATION INTERCONNECTIO N PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
535 GREEN PASTURES WIND I		GPASTURE_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
536 GRIFFIN TRAIL WIND U1		GRIF_TRL_UNIT1	KNOX	WIND-O	WEST	2021	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7
537 GRIFFIN TRAIL WIND U2		GRIF_TRL_UNIT2	KNOX	WIND-O	WEST	2021	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9
538 GULF WIND I		TGW_T1	KENEDY	WIND-C	COASTAL	2021	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
539 GULF WIND II		TGW_T2	KENEDY	WIND-C	COASTAL	2021	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
540 GUNSIGHT MOUNTAIN WIND		GUNMTN_G1	HOWARD	WIND-O	WEST	2016	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9
541 HACKBERRY WIND		HWF_HWFG1	SHACKELFORD	WIND-O	WEST	2008	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5
542 HARBOR WIND		DG_NUECE_6UNITS	NUECES	WIND-C	COASTAL	2012	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
543 HEREFORD WIND G		HRFDWIND_WIND_G	DEAF SMITH	WIND-P	PANHANDLE	2015	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9
544 HEREFORD WIND V		HRFDWIND_WIND_V	DEAF SMITH	WIND-P	PANHANDLE	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
545 HICKMAN (SANTA RITA WIND) 1		HICKMAN_G1	REAGAN	WIND-O	WEST	2018	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5
546 HICKMAN (SANTA RITA WIND) 2		HICKMAN_G2	REAGAN	WIND-O	WEST	2018	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5
547 HIDALGO & STARR WIND 11		MIRASOLE_MIR11	HIDALGO	WIND-O	SOUTH	2016	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0
548 HIDALGO & STARR WIND 12		MIRASOLE_MIR12	HIDALGO	WIND-O	SOUTH	2016	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
549 HIDALGO & STARR WIND 21		MIRASOLE_MIR21	HIDALGO	WIND-O	SOUTH	2016	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
550 HIDALGO II WIND		MIRASOLE_MIR13	HIDALGO	WIND-O	SOUTH	2021	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4
551 HIGH LONESOME W 1A		HI_LONE_WGR1A	CROCKETT	WIND-O	WEST	2021	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
552 HIGH LONESOME W 1B		HI_LONE_WGR1B	CROCKETT	WIND-O	WEST	2021	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0
553 HIGH LONESOME W 1C		HI_LONE_WGR1C	CROCKETT	WIND-O	WEST	2021	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3
554 HIGH LONESOME W 2		HI_LONE_WGR2	CROCKETT	WIND-O	WEST	2021	122.5	122.5	122.5	122.5	122.5	122.5	122.5	122.5	122.5	122.5
555 HIGH LONESOME W 2A		HI_LONE_WGR2A	CROCKETT	WIND-O	WEST	2021	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3
556 HIGH LONESOME W 3		HI_LONE_WGR3	CROCKETT	WIND-O	WEST	2021	127.6	127.6	127.6	127.6	127.6	127.6	127.6	127.6	127.6	127.6
557 HIGH LONESOME W 4		HI_LONE_WGR4	CROCKETT	WIND-O	WEST	2021	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
558 HORSE CREEK WIND 1		HORSECRK_UNIT1	HASKELL	WIND-O	WEST	2017	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
559 HORSE CREEK WIND 2		HORSECRK_UNIT2	HASKELL	WIND-O	WEST	2017	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9
560 HORSE HOLLOW WIND 1	171NR0052	H_HOLLOW_WND1	TAYLOR	WIND-O	WEST	2005	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
561 HORSE HOLLOW WIND 2	171NR0053	HHOLLOW2_WND1	TAYLOR	WIND-O	WEST	2006	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0
562 HORSE HOLLOW WIND 3	171NR0053	HHOLLOW3_WND_1	TAYLOR	WIND-O	WEST	2006	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4
563 HORSE HOLLOW WIND 4	171NR0053	HHOLLOW4_WND1	TAYLOR	WIND-O	WEST	2006	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
564 INADALE WIND 1		INDL_INADALE1	NOLAN	WIND-O	WEST	2008	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
565 INADALE WIND 2		INDL_INADALE2	NOLAN	WIND-O	WEST	2008	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
566 INDIAN MESA WIND		INDNNWP_INDNNWP2	PECOS	WIND-O	WEST	2001	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8
567 JAVELINA I WIND 18		BORDAS_JAVEL18	WEBB	WIND-O	SOUTH	2015	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7
568 JAVELINA I WIND 20		BORDAS_JAVEL20	WEBB	WIND-O	SOUTH	2015	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
569 JAVELINA II WIND 1		BORDAS2_JAVEL2_A	WEBB	WIND-O	SOUTH	2017	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0
570 JAVELINA II WIND 2		BORDAS2_JAVEL2_B	WEBB	WIND-O	SOUTH	2017	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
571 JAVELINA II WIND 3		BORDAS2_JAVEL2_C	WEBB	WIND-O	SOUTH	2017	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
572 JUMBO ROAD WIND 1		HRFDWIND_JRDWIND	DEAF SMITH	WIND-P	PANHANDLE	2015	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2
573 JUMBO ROAD WIND 2		HRFDWIND_JRDWIND	DEAF SMITH	WIND-P	PANHANDLE	2015	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
574 KARANKAWA WIND 1A		KARAKAW1_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3
575 KARANKAWA WIND 1B		KARAKAW1_UNIT2	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3
576 KARANKAWA WIND 2		KARAKAW2_UNIT3	SAN PATRICIO	WIND-C	COASTAL	2019	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4
577 KEECHI WIND		KEECHI_U1	JACK	WIND-O	NORTH	2015	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
578 KING MOUNTAIN WIND (NE)		KING_NE_KINGNE	UPTON	WIND-O	WEST	2001	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7
579 KING MOUNTAIN WIND (NW)		KING_NW_KINGNW	UPTON	WIND-O	WEST	2001	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7
580 KING MOUNTAIN WIND (SE)		KING_SE_KINGSE	UPTON	WIND-O	WEST	2001	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5
581 KING MOUNTAIN WIND (SW)		KING_SW_KINGSW	UPTON	WIND-O	WEST	2001	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7
582 LANGFORD WIND POWER		LGD_LANGFORD	TOM GREEN	WIND-O	WEST	2009	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
583 LOCKETT WIND FARM		LOCKETT_UNIT1	WILBARGER	WIND-O	WEST	2019	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7
584 LOGANS GAP WIND I U1		LGW_UNIT1	COMANCHE	WIND-O	NORTH	2015	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3
585 LOGANS GAP WIND I U2		LGW_UNIT2	COMANCHE	WIND-O	NORTH	2015	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8
586 LONE STAR WIND 1 (MESQUITE)		LNCRK_G83	SHACKELFORD	WIND-O	WEST	2006	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0
587 LONE STAR WIND 2 (POST OAK) U1	221NR0479	LNCRK2_G871	SHACKELFORD	WIND-O	WEST	2007	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
588 LONE STAR WIND 2 (POST OAK) U2	221NR0479	LNCRK2_G872	SHACKELFORD	WIND-O	WEST	2007	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
589 LONGHORN WIND NORTH U1		LHORN_N_UNIT1	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
590 LONGHORN WIND NORTH U2		LHORN_N_UNIT2	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
591 LORAIN WINDPARK I		LONEWOLF_G1	MITCHELL	WIND-O	WEST	2010	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
592 LORAIN WINDPARK II		LONEWOLF_G2	MITCHELL	WIND-O	WEST	2010	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0
593 LORAIN WINDPARK III		LONEWOLF_G3	MITCHELL	WIND-O	WEST	2011	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5
594 LORAIN WINDPARK IV		LONEWOLF_G4	MITCHELL	WIND-O	WEST	2011	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
595 LOS VIENTOS III WIND		LV3_UNIT_1	STARR	WIND-O	SOUTH	2015	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
596 LOS VIENTOS IV WIND		LV4_UNIT_1	STARR	WIND-O	SOUTH	2016	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
597 LOS VIENTOS V WIND		LV5_UNIT_1	STARR	WIND-O	SOUTH	2016	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
598 LOS VIENTOS WIND I		LV1_LV1A	WILLACY	WIND-C	COASTAL	2013	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1
599 LOS VIENTOS WIND II		LV2_LV2	WILLACY	WIND-C	COASTAL	2013	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
600 MAGIC VALLEY WIND (REDFISH) 1A		REDFISH_MV1A	WILLACY	WIND-C	COASTAL	2012	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8
601 MAGIC VALLEY WIND (REDFISH) 1B		REDFISH_MV1B	WILLACY	WIND-C	COASTAL	2012	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5
602 MARIAH DEL NORTE 1		MARIAH_NORTE1	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
603 MARIAH DEL NORTE 2		MARIAH_NORTE2	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
604 MCADOO WIND		MWEC_G1	DICKENS	WIND-P	PANHANDLE	2008	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
605 MESQUITE CREEK WIND 1		MESQCRK_WND1	DAWSON	WIND-O	WEST	2015	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6
606 MESQUITE CREEK WIND 2		MESQCRK_WND2	DAWSON	WIND-O	WEST	2015	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6
607 MIAMI WIND G1		MIAM1_G1	GRAY	WIND-P	PANHANDLE	2014	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3
608 MIAMI WIND G2		MIAM1_G2	GRAY	WIND-P	PANHANDLE	2014	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3
609 MIDWAY WIND		MIDWIND_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	162.8									

Unit Megawatt Capacities - Summer

UNIT NAME	GENERATION INTERCONNECTIO N PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
668 STELLA WIND		STELLA_UNIT1	KENEDY	WIND-C	COASTAL	2018	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0
669 STEPHENS RANCH WIND 1		SRWE1_UNIT1	BORDEN	WIND-O	WEST	2014	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2
670 STEPHENS RANCH WIND 2		SRWE1_SRWE2	BORDEN	WIND-O	WEST	2015	164.7	164.7	164.7	164.7	164.7	164.7	164.7	164.7	164.7	164.7
671 SWEETWATER WIND 1	18INR0073	SWEETWND_WND1	NOLAN	WIND-O	WEST	2003	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5
672 SWEETWATER WIND 2A	17INR0068	SWEETWN2_WND24	NOLAN	WIND-O	WEST	2006	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8
673 SWEETWATER WIND 2B	17INR0068	SWEETWN2_WND2	NOLAN	WIND-O	WEST	2004	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8
674 SWEETWATER WIND 3A		SWEETWN3_WND3A	NOLAN	WIND-O	WEST	2011	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6
675 SWEETWATER WIND 3B		SWEETWN3_WND3B	NOLAN	WIND-O	WEST	2011	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6
676 SWEETWATER WIND 4-4A		SWEETWN4_WND4A	NOLAN	WIND-O	WEST	2007	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
677 SWEETWATER WIND 4-4B		SWEETWN4_WND4B	NOLAN	WIND-O	WEST	2007	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0
678 SWEETWATER WIND 4-5		SWEETWN5_WND5	NOLAN	WIND-O	WEST	2007	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0
679 TAHOKA WIND 1		TAHOKA_UNIT_1	LYNN	WIND-O	WEST	2019	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
680 TAHOKA WIND 2		TAHOKA_UNIT_2	LYNN	WIND-O	WEST	2019	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
681 TEXAS BIG SPRING WIND A		SGMTN_SIGNALM1	HOWARD	WIND-O	WEST	1999	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7
682 TEXAS BIG SPRING WIND B		SGMTN_SIGNALM2	HOWARD	WIND-O	WEST	1999	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6
683 TORRECILLAS WIND 1		TORR_UNIT1_25	WEBB	WIND-O	SOUTH	2019	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
684 TORRECILLAS WIND 2		TORR_UNIT2_23	WEBB	WIND-O	SOUTH	2019	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
685 TORRECILLAS WIND 3		TORR_UNIT2_25	WEBB	WIND-O	SOUTH	2019	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5
686 TRENT WIND	17INR0069	TRENT_TRENT	NOLAN	WIND-O	WEST	2001	156.5	156.5	156.5	156.5	156.5	156.5	156.5	156.5	156.5	156.5
687 TRINITY HILLS WIND 1	20INR0019	TRINITY_TH1_BUS1	ARCHER	WIND-O	WEST	2012	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4
688 TRINITY HILLS WIND 2	20INR0019	TRINITY_TH1_BUS2	ARCHER	WIND-O	WEST	2012	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6
689 TSTC WEST TEXAS WIND		DG_ROSC2_1UNIT	NOLAN	WIND-O	WEST	2008	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
690 TURKEY TRACK WIND		TTWEC_G1	NOLAN	WIND-O	WEST	2008	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5
691 TYLER BLUFF WIND		TYLRWIND_UNIT1	COOKE	WIND-O	NORTH	2017	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6
692 VENADO WIND U1		VENADO_UNIT1	STARR	WIND-O	SOUTH	2021	105	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0
693 VENADO WIND U2		VENADO_UNIT2	STARR	WIND-O	SOUTH	2021	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6
694 VERA WIND 1		VERAWIND_UNIT1	KNOX	WIND-O	WEST	2021	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
695 VERA WIND 2		VERAWIND_UNIT2	KNOX	WIND-O	WEST	2021	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2
696 VERA WIND 3		VERAWIND_UNIT3	KNOX	WIND-O	WEST	2021	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
697 VERA WIND 4		VERAWIND_UNIT4	KNOX	WIND-O	WEST	2021	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
698 VERA WIND 5		VERAWIND_UNIT5	KNOX	WIND-O	WEST	2021	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
699 VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)		VERTIGO_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
700 WAKE WIND 1		WAKEWE_G1	DICKENS	WIND-P	PANHANDLE	2016	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9
701 WAKE WIND 2		WAKEWE_G2	DICKENS	WIND-P	PANHANDLE	2016	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3
702 WEST RAYMOND (EL TRUENO) WIND U1		TRUENO_UNIT1	WILLACY	WIND-C	COASTAL	2021	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6
703 WEST RAYMOND (EL TRUENO) WIND U2		TRUENO_UNIT2	WILLACY	WIND-C	COASTAL	2021	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2
704 WHIRLWIND ENERGY		WEC_WECG1	FLOYD	WIND-P	PANHANDLE	2007	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
705 WHITETAIL WIND		EXGNWTL_WIND_1	WEBB	WIND-O	SOUTH	2012	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3
706 WILLOW SPRINGS WIND A		SALVTION_UNIT1	HASKELL	WIND-O	WEST	2017	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
707 WILLOW SPRINGS WIND B		SALVTION_UNIT2	HASKELL	WIND-O	WEST	2017	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
708 WILSON RANCH (INFINITY LIVE OAK WIND)		WL_RANCH_UNIT1	SCHLEICHER	WIND-O	WEST	2020	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5
709 WINDTHORST 2 WIND		WNDTHST2_UNIT1	ARCHER	WIND-O	WEST	2014	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6
710 WKN MOZART WIND		MOZART_WIND_1	KENT	WIND-O	WEST	2012	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
711 WOLF RIDGE WIND	21INR0511	WHTTAIL_WR1	COOKE	WIND-O	NORTH	2008	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5
712 Operational Capacity Total (Wind)							28,411.5	28,411.5	28,411.5	28,411.5	28,411.5	28,411.5	28,411.5	28,411.5	28,411.5	28,411.5
713																
714 Operational Wind Capacity Sub-total (Coastal Counties)		WIND_OPERATIONAL_C					4,444.9	4,444.9	4,444.9	4,444.9	4,444.9	4,444.9	4,444.9	4,444.9	4,444.9	4,444.9
715 Wind Peak Average Capacity Percentage (Coastal)		WIND_PEAK_PCT_C	%				57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
716																
717 Operational Wind Capacity Sub-total (Panhandle Counties)		WIND_OPERATIONAL_P					4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7
718 Wind Peak Average Capacity Percentage (Panhandle)		WIND_PEAK_PCT_P	%				30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
719																
720 Operational Wind Capacity Sub-total (Other Counties)		WIND_OPERATIONAL_O					19,558.9	19,558.9	19,558.9	19,558.9	19,558.9	19,558.9	19,558.9	19,558.9	19,558.9	19,558.9
721 Wind Peak Average Capacity Percentage (Other)		WIND_PEAK_PCT_O	%				20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
722																
723 Operational Resources (Wind) - Synchronized but not Approved for Commercial Operations																
724 AQUILLA LAKE WIND U1	19INR0145	AQUILLA_U1_23	HILL	WIND-O	NORTH	2021	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9
725 AQUILLA LAKE WIND U2	19INR0145	AQUILLA_U1_28	HILL	WIND-O	NORTH	2021	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4
726 AQUILLA LAKE 2 WIND U1	20INR0256	AQUILLA_U2_23	HILL	WIND-O	NORTH	2021	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
727 AQUILLA LAKE 2 WIND U2	20INR0256	AQUILLA_U2_28	HILL	WIND-O	NORTH	2021	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8
728 BAIRD NORTH WIND U1	20INR0083	BAIRDWND_UNIT1	CALLAHAN	WIND-O	WEST	2021	195	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
729 BAIRD NORTH WIND U2	20INR0083	BAIRDWND_UNIT2	CALLAHAN	WIND-O	WEST	2021	150	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
730 CACTUS FLATS WIND U1	16INR0086	CFLATS_U1	CONCHO	WIND-O	WEST	2021	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4
731 COYOTE WIND U1	17INR0027b	COYOTE_W_UNIT1	SCURRY	WIND-O	WEST	2021	90	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
732 COYOTE WIND U2	17INR0027b	COYOTE_W_UNIT2	SCURRY	WIND-O	WEST	2021	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6
733 COYOTE WIND U3	17INR0027b	COYOTE_W_UNIT3	SCURRY	WIND-O	WEST	2021	126	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0
734 CRANELL WIND	19INR0112	CRANELL_UNIT1	REFUGIO	WIND-C	COASTAL	2020	220	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
735 HARALD (BEARKAT WIND B)	15INR0064b	HARALD_UNIT1	GLASSCOCK	WIND-O	WEST	2021	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1
736 LAS MAJADAS WIND U1	17INR0035	LMAJADAS_UNIT1	WILLACY	WIND-C	COASTAL	2021	110	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
737 LAS MAJADAS WIND U2	17INR0035	LMAJADAS_UNIT2	WILLACY	WIND-C	COASTAL	2021	24	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
738 LAS MAJADAS WIND U3	17INR0035	LMAJADAS_UNIT3	WILLACY	WIND-C	COASTAL	2021	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6
739 MARYNEAL WINDPOWER	18INR0031	MARYNEAL_UNIT1	NOLAN	WIND-O	WEST	2021	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4
740 MAVERICK CREEK WIND WEST U1	20INR0045	MAVCRK_W_UNIT1	CONCHO	WIND-O	WEST	2021	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
741 MAVERICK CREEK WIND WEST U2	20INR0045	MAVCRK_W_UNIT2	CONCHO	WIND-O	WEST	2021	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1
742 MAVERICK CREEK WIND WEST U3	20INR0045	MAVCRK_W_UNIT3	CONCHO	WIND-O	WEST	2021	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6
743 MAVERICK CREEK WIND WEST U4	20INR0045	MAVCRK_W_UNIT4	CONCHO	WIND-O	WEST	2021	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2
744 MAVERICK CREEK WIND EAST U1	20INR0046	MAVCRK_E_UNIT5	CONCHO	WIND-O	WEST	2021	71.4	71.4	71							

Unit Megawatt Capacities - Summer

UNIT NAME	GENERATION INTERCONNECTIO N PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
801 BLUEBELL SOLAR II 2 (CAPRICORN RIDGE 4)		CAPRIDG4_BB2_PV2	STERLING	SOLAR	WEST	2021	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
802 BNB LAMESA SOLAR (PHASE I)		LMESASLR_UNIT1	DAWSON	SOLAR	WEST	2018	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
803 BNB LAMESA SOLAR (PHASE II)		LMESASLR_IVORY	DAWSON	SOLAR	WEST	2018	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
804 BOVINE SOLAR LLC		DG_BOVINE_BOVINE	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
805 BOVINE SOLAR LLC		DG_BOVINE2_BOVINE/AUSTIN	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
806 BRNSON SOLAR I		DG_BRNSN_BRNSN	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
807 BRNSON SOLAR II		DG_BRNSN2_BRNSN2	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
808 CASCADE SOLAR I		DG_CASCADE_CASCADEWHARTON	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
809 CASCADE SOLAR II		DG_CASCADE2_CASC WHARTON	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
810 CASTLE GAP SOLAR		CASL_GAP_UNIT1	UPTON	SOLAR	WEST	2018	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
811 CATAN SOLAR		DG_CS10_CATAN	KARNES	SOLAR	SOUTH	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
812 CHISUM SOLAR		DG_CHISUM_CHISUM	LAMAR	SOLAR	NORTH	2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
813 COMMERCE_SOLAR		DG_X443PV1_SWRL_FBEXAR	SOLAR	SOUTH	2019	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
814 CONIGLIO SOLAR		CONIGLIO_UNIT1	FANNIN	SOLAR	NORTH	2021	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7
815 CORAZON SOLAR PHASE I		CORAZON_UNIT1	WEBB	SOLAR	SOUTH	2021	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6
816 EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)		E_BLACK_UNIT_1	TRAVIS	SOLAR	SOUTH	2021	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0
817 EDDY SOLAR II		DG_EDDYII_EDDYII	MCLENNAN	SOLAR	NORTH	2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
818 EUNICE SOLAR U1		EUNICE_PV1	ANDREWS	SOLAR	WEST	2021	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6
819 EUNICE SOLAR U2		EUNICE_PV2	ANDREWS	SOLAR	WEST	2021	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1
820 FIFTH GENERATION SOLAR 1		DG_FIFTHGS1_FGSOL	TRAVIS	SOLAR	SOUTH	2016	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
821 FOWLER RANCH		FWLVR_SLR_UNIT1	CRANE	SOLAR	WEST	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
822 FS BARILLA SOLAR-PECOS		HOVEY_UNIT1	PECOS	SOLAR	WEST	2015	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
823 FS EAST PECOS SOLAR		BOOTLEG_UNIT1	PECOS	SOLAR	WEST	2017	121.1	121.1	121.1	121.1	121.1	121.1	121.1	121.1	121.1	121.1
824 GALLOWAY 1 SOLAR		GALLOWAY_SOLAR1	CONCHO	SOLAR	WEST	2021	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0
825 GREASEWOOD SOLAR 1		GREASWOD_UNIT1	PECOS	SOLAR	WEST	2021	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6
826 GREASEWOOD SOLAR 2		GREASWOD_UNIT2	PECOS	SOLAR	WEST	2021	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4
827 GRIFFIN SOLAR		DG_GRIFFIN_GRIFFIN	MCLENNAN	SOLAR	NORTH	2019	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
828 HIGHWAY 56		DG_HWY56_HWY56	GRAYSON	SOLAR	NORTH	2017	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3
829 HM SEALY SOLAR 1		DG_SEALY_1UNIT	AUSTIN	SOLAR	SOUTH	2015	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
830 HOLSTEIN SOLAR 1		HOLSTEIN_SOLAR1	NOLAN	SOLAR	WEST	2020	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2
831 HOLSTEIN SOLAR 2		HOLSTEIN_SOLAR2	NOLAN	SOLAR	WEST	2020	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3
832 IMPACT SOLAR		IMPACT_UNIT1	LAMAR	SOLAR	NORTH	2021	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5
833 JUNO SOLAR PHASE I		JUNO_UNIT1	BORDEN	SOLAR	WEST	2021	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1
834 JUNO SOLAR PHASE II		JUNO_UNIT2	BORDEN	SOLAR	WEST	2021	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5
835 KELLAM SOLAR		KELAM_SL_UNIT1	VAN ZANDT	SOLAR	NORTH	2020	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8
836 LAMPWICK SOLAR		DG_LAMPWICK_LAMP	MENARD	SOLAR	WEST	2019	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
837 LAPETUS SOLAR		LAPETUS_UNIT_1	ANDREWS	SOLAR	WEST	2020	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7
838 LEON		DG_LEON_LEON	HUNT	SOLAR	NORTH	2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
839 LILY SOLAR		LILY_SOLAR1	KAUFMAN	SOLAR	NORTH	2021	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6
840 LONG DRAW SOLAR U1		LGDRAW_S_UNIT1_1	BORDEN	SOLAR	WEST	2021	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5
841 LONG DRAW SOLAR U2		LGDRAW_S_UNIT1_2	BORDEN	SOLAR	WEST	2021	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3
842 MARLIN		DG_MARLIN_MARLIN	FALLS	SOLAR	NORTH	2017	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3
843 MARS SOLAR (DG)		DG_MARS_MARS	WEBB	SOLAR	SOUTH	2019	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
844 MISAE SOLAR U1		MISAE_UNIT1	CHILDRESS	SOLAR	PANHANDLE	2021	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4
845 MISAE SOLAR U2		MISAE_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2021	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6
846 NORTH GAINESVILLE		DG_NGNSVL_NGAINES	COOKE	SOLAR	NORTH	2017	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2
847 OBERON SOLAR		OBERON_UNIT_1	ECTOR	SOLAR	WEST	2020	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
848 OCI ALAMO 1 SOLAR		OCI_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2
849 OCI ALAMO 2 SOLAR-ST. HEDWIG		DG_STHWG_UNIT1	BEXAR	SOLAR	SOUTH	2014	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4
850 OCI ALAMO 3-WALZEM SOLAR		DG_WALZM_UNIT1	BEXAR	SOLAR	SOUTH	2014	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
851 OCI ALAMO 4 SOLAR-BRACKETVILLE		ECLIPSE_UNIT1	KINNEY	SOLAR	SOUTH	2014	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6
852 OCI ALAMO 5 (DOWNIE RANCH)		HELIOS_UNIT1	UVALDE	SOLAR	SOUTH	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
853 OCI ALAMO 6 (SIRIUS/WEST TEXAS)		SIRIUS_UNIT1	PECOS	SOLAR	WEST	2017	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2
854 OCI ALAMO 7 (PAINT CREEK)		SOLARA_UNIT1	HASKELL	SOLAR	WEST	2016	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0
855 PHOEBE SOLAR 1		PHOEBE_UNIT1	WINKLER	SOLAR	WEST	2019	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1
856 PHOEBE SOLAR 2		PHOEBE_UNIT2	WINKLER	SOLAR	WEST	2019	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1
857 PHOENIX SOLAR		PHOENIX_UNIT1	FANNIN	SOLAR	NORTH	2021	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9
858 POWERFIN KINGSBERY		DG_PFK_PFKPV	TRAVIS	SOLAR	SOUTH	2017	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6
859 PROSPERO SOLAR 1 U1		PROSPERO_UNIT1	ANDREWS	SOLAR	WEST	2020	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
860 PROSPERO SOLAR 1 U2		PROSPERO_UNIT2	ANDREWS	SOLAR	WEST	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
861 PROSPERO SOLAR 2 U1		PRSPERO2_UNIT1	ANDREWS	SOLAR	WEST	2021	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
862 PROSPERO SOLAR 2 U2		PRSPERO2_UNIT2	ANDREWS	SOLAR	WEST	2021	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4
863 QUEEN SOLAR PHASE I		QUEEN_SL_SOLAR1	UPTON	SOLAR	WEST	2020	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5
864 QUEEN SOLAR PHASE I		QUEEN_SL_SOLAR2	UPTON	SOLAR	WEST	2020	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5
865 QUEEN SOLAR PHASE II		QUEEN_SL_SOLAR3	UPTON	SOLAR	WEST	2020	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5
866 QUEEN SOLAR PHASE II		QUEEN_SL_SOLAR4	UPTON	SOLAR	WEST	2020	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5
867 RAMBLER SOLAR		RAMBLER_UNIT1	TOM GREEN	SOLAR	WEST	2020	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
868 RE ROSEROCK SOLAR 1		REROCK_UNIT1	PECOS	SOLAR	WEST	2016	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8
869 RE ROSEROCK SOLAR 2		REROCK_UNIT2	PECOS	SOLAR	WEST	2016	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8
870 REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)		REDBARN_UNIT_1	PECOS	SOLAR	WEST	2021	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0
871 REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)		REDBARN_UNIT_2	PECOS	SOLAR	WEST	2021	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0
872 RENEWABLE ENERGY ALTERNATIVES-CCS1		DG_COSERVSS_CCS1	DENTON	SOLAR	NORTH	2015	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
873 RIGGINS (SE BUCKTHORN WESTEX SOLAR)		RIGGINS_UNIT1	PECOS	SOLAR	WEST	2018	100.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
874 RIPPEY SOLAR		RIPPEY_UNIT1	COOKE	SOLAR	NORTH	2020	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8
875 SOLAIREHOLMAN 1		LIASSO_UNIT1	BREWSTER	SOLAR	WEST	2018	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
876 SP-TX-12-PHASE B		SPTX12B_UNIT1	UPTON	SOLAR	WEST	2017	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5
877 STERLING		DG_STRLNG_STRLNGHUNT	SOLAR	NORTH	2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
878 SUNEDISON RABEL ROAD SOLAR		DG_VALL1_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
879 SUN																

Unit Megawatt Capacities - Summer

UNIT NAME	GENERATION INTERCONNECTIO N PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
934 EUNICE STORAGE		EUNICE_BES1	ANDREWS	STORAGE	WEST	2021	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3
935 FLAT TOP BATTERY (DGR)		FLTBES_BESS1	REEVES	STORAGE	WEST	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
936 FLOWER VALLEY BATTERY (DGR)		FLVABES1_FLATU1	REEVES	STORAGE	WEST	2021	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
937 GAMBIT BATTERY		GAMBIT_BESS1	BRAZORIA	STORAGE	COASTAL	2021	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
938 HOEFSROAD BESS (DGR)		HRBESS_BESS	REEVES	STORAGE	WEST	2020	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
939 INADALE ESS		INDL_ESS	NOLAN	STORAGE	WEST	2018	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
940 JOHNSON CITY BESS (DGR)		JC_BAT_UNIT_1	BLANCO	STORAGE	SOUTH	2020	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
941 KINGSBERY ENERGY STORAGE SYSTEM		DG_KB_ESS_KB_ESS	TRAVIS	STORAGE	SOUTH	2017	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
942 LILY STORAGE		LILY_BESS1	KAUFMAN	STORAGE	NORTH	2021	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7
943 MU ENERGY STORAGE SYSTEM		DG_MU_ESS_MU_ESS	TRAVIS	STORAGE	SOUTH	2018	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
944 NOTREES BATTERY FACILITY		NWF_NBS	WINKLER	STORAGE	WEST	2013	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7
945 NORTH FORK		NF_BRP_BES1	WILLIAMSON	STORAGE	SOUTH	2021	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
946 OCI ALAMO 1		OCI_ALM1_ASTR01	BEXAR	STORAGE	SOUTH	2016	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
947 PORT LAVACA BATTERY (DGR)		PTLBES_BESS1	CALHOUN	STORAGE	COASTAL	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
948 PROSPECT STORAGE (DGR)		WCOLLDG_BSS_U1	BRAZORIA	STORAGE	COASTAL	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
949 PYRON ESS		PYR_ESS	SCURRY	STORAGE	WEST	2018	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
950 RABBIT HILL ENERGY STORAGE PROJECT (DGR)		RHESS2_ESS_1	WILLIAMSON	STORAGE	SOUTH	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
951 SNYDER (DGR)		SNY_BESS_UNIT1	SCURRY	STORAGE	WEST	2021	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
952 SWEETWATER BESS (DGR)		SWT_BESS_UNIT1	NOLAN	STORAGE	WEST	2021	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
953 SWOOSE BATTERY (DGR)		SWOOSE1_SWOOSEUWARD	STORAGE	WEST	2021	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
954 TOS BATTERY STORAGE (DGR)		TOSBATT_UNIT1	MIDLAND	STORAGE	WEST	2017	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
955 TOYAH POWER STATION (DGR)		TOYAH_BESS	REEVES	STORAGE	WEST	2021	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
956 TRIPLE BUTTE (DGR)		TRIPBUT1_BELU1	PECOS	STORAGE	WEST	2021	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
957 WESTOVER BESS (DGR)		WOV_BESS_UNIT1	ECTOR	STORAGE	WEST	2021	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
958 WORSHAM BATTERY (DGR)		WRSBES_BESS1	REEVES	STORAGE	WEST	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
959 YOUNICOS FACILITY		DG_YOUNICOS_YINC1	TRAVIS	STORAGE	SOUTH	2015	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
960 Operational Capacity Total (Storage)							824.2	824.2	824.2	824.2	824.2	824.2	824.2	824.2	824.2	824.2
961 Storage Peak Average Capacity Percentage		STORAGE_PEAK_PCT	%				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
962																
963 Operational Resources (Storage) - Synchronized but not Approved for Commercial Operations																
964 AZURE SKY BESS	211NR0476	AZURE_BESS1	HASKELL	STORAGE	WEST	2021	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6
965 BRP LOPEÑO (DGR)		BRP_LOP1_UNIT1	ZAPATA	STORAGE	SOUTH	2021	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
966 BRP PUEBLO I (DGR)		BRP_PBL1_UNIT1	MAVERICK	STORAGE	SOUTH	2021	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
967 BRP PUEBLO II (DGR)		BRP_PBL2_UNIT1	MAVERICK	STORAGE	SOUTH	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
968 BRP ZAPATA I (DGR)		BRP_ZPT1_UNIT1	ZAPATA	STORAGE	SOUTH	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
969 BRP ZAPATA II (DGR)		BRP_ZPT2_UNIT1	ZAPATA	STORAGE	SOUTH	2021	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
970 CROSSETT POWER U1	211NR0510	CROSSETT_BES1	CRANE	STORAGE	WEST	2021	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
971 CROSSETT POWER U2	211NR0510	CROSSETT_BES2	CRANE	STORAGE	WEST	2021	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
972 FLOWER VALLEY II BATT	211NR0496	FLOWERII_BESS1	REEVES	STORAGE	WEST	2022	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
973 REPUBLIC ROAD STORAGE	211NR0460	RPUBRDS_ESS1	ROBERTSON	STORAGE	NORTH	2021	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
974 Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Storage)							477.3	477.3	477.3	477.3	477.3	477.3	477.3	477.3	477.3	477.3
975 Storage Peak Average Capacity Percentage		STORAGE_SYNC_PEA1%					0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
976																
977 Reliability Must-Run (RMR) Capacity		RMR_CAP_CONT					-	-	-	-	-	-	-	-	-	-
978																
979 Capacity Pending Retirement		PENDRETIRE_CAP					-	-	-	-	-	-	-	-	-	-
980																
981 Non-Synchronous Tie Resources																
982 EAST TIE		DC_E	FANNIN	OTHER	NORTH		600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
983 NORTH TIE		DC_N	WILBARGER	OTHER	WEST		220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
984 LAREDO VFT TIE		DC_L	WEBB	OTHER	SOUTH		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
985 SHARYLAND RAILROAD TIE		DC_R	HIDALGO	OTHER	SOUTH		300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
986 Non-Synchronous Ties Total							1,220.0	1,220.0	1,220.0	1,220.0	1,220.0	1,220.0	1,220.0	1,220.0	1,220.0	1,220.0
987 Non-Synchronous Ties Peak Average Capacity Percentage		DCTIE_PEAK_PCT	%				69.67	69.67	69.67	69.67	69.67	69.67	69.67	69.67	69.67	69.67
988																
989 Planned Thermal Resources with Executed SGIA, Air Permit, GHG Permit and Proof of Adequate Water Supplies																
990 AIR PRODUCTS GCA	211NR0012		GALVESTON	GAS-ST	HOUSTON	2022	-	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
991 RABBS POWER STATION	201NR0221		FORT BEND	GAS-GT	HOUSTON	2022	356.8	356.8	356.8	356.8	356.8	356.8	356.8	356.8	356.8	356.8
992 CHAMON 2	191NR0056		HARRIS	GAS-GT	HOUSTON	2022	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
993 BEACHWOOD POWER STATION (MARK ONE)	221NR0369		BRAZORIA	GAS-GT	COASTAL	2022	306.0	306.0	306.0	306.0	306.0	306.0	306.0	306.0	306.0	306.0
994 MIRAGE CTG 1	171NR0022		HARRIS	GAS-GT	HOUSTON	2022	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0
995 Planned Thermal Resources Total (Nuclear, Coal, Gas, Biomass)							761.8	821.8	821.8	821.8	821.8	821.8	821.8	821.8	821.8	821.8
996																
997 Planned Wind Resources with Executed SGIA																
998 ANCHOR WIND	211NR0387		EASTLAND	WIND-O	NORTH	2021	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9
999 ANCHOR WIND II	211NR0539		EASTLAND	WIND-O	NORTH	2021	148.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0
1000 APOGEE WIND	211NR0467		HASKELL	WIND-O	WEST	2022	393.2	393.2	393.2	393.2	393.2	393.2	393.2	393.2	393.2	393.2
1001 APPALOOSA RUN WIND_	201NR0249		UPTON	WIND-O	WEST	2023	-	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
1002 BLACKJACK CREEK WIND	201NR0068		BEE	WIND-O	SOUTH	2022	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
1003 BOARD CREEK WP	211NR0324		NAVARRO	WIND-O	NORTH	2022	-	299.2	299.2	299.2	299.2	299.2	299.2	299.2	299.2	299.2
1004 CANYON WIND	181NR0030		SCURRY	WIND-O	WEST	2022	-	360.0	360.0	360.0	360.0	360.0	360.0	360.0	360.0	360.0
1005 CAROL WIND	201NR0217		POTTER	WIND-P	PANHANDLE	2022	-	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2
1006 CRAWFISH	191NR0177		WHARTON	WIND-O	SOUTH	2022	-	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2
1007 EDMONDSON RANCH WIND	181NR0043		GLASSCOCK	WIND-O	WEST	2022	-	301.3	301.3	301.3	301.3	301.3	301.3	301.3	301.3	301.3
1008 EL ALGODON ALTO W	151NR0034		SAN PATRICIO	WIND-C	COASTAL	2022	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2
1009 EL SUAZ RANCH	201NR0097		WILLACY	WIND-C	COASTAL	2022	-	301.5	301.5	301.5	301.5	301.5	301.5	301.5	301.5	301.5
1010 FOXTROT WIND	201NR0129		KARNES	WIND-O	SOUTH	2022	-	268.2	268.2	268.2	268.2	268.2	268.2	268.2	268.2	268.2
1011 GOODNIGHT WIND	141NR0033		ARMSTRONG	WIND-P	PANHANDLE	2023	-	506.6	506.6	506.6	506.6	506.6	506.6	506.6	506.6	506.6
1012 HART WIND	161NR0033		CASTRO	WIND-P	PANHANDLE	2022	-	151.5	151.5	151.5	151.5	151.5	151.5	151.5	151.5	151.5
1013 HUTT WIND	211NR0005		MIDLAND	WIND-O	WEST	2023	-	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0
1014 KONTIKI 1 WIND (ERIK)	191NR0099a		GLASSCOCK	WIND-O	WEST	2023	-	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1
1015 KONTIKI 2 WIND (ERNEST)	191NR0099b		GLASSCOCK	WIND-O	WEST	2023	-	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1
1016 LOMA PINTA WIND	161NR0112		LA SALLE	WIND-O	SOUTH	2022	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1017 LORAINÉ WINDPARK PHASE III	181NR0068		MITCHELL	WIND-O	WEST	2023	-	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1018 MONARCH CREEK WIND	211NR0263		THROCKMORTON	WIND-O	WEST	2023</										

Unit Megawatt Capacities - Summer

UNIT NAME	GENERATION INTERCONNECTIO N PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
1067 ELLIS SOLAR	211NR0493		ELLIS	SOLAR	NORTH	2022	81.3	81.3	81.3	81.3	81.3	81.3	81.3	81.3	81.3	81.3
1068 EMERALD GROVE SOLAR (PECOS SOLAR POWER I)	151NR0059		PECOS	SOLAR	WEST	2022	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0
1069 EQUINOX SOLAR 1	211NR0226		STARR	SOLAR	SOUTH	2025	-	-	-	-	200.0	200.0	200.0	200.0	200.0	200.0
1070 ESTONIAN SOLAR FARM	221NR0335		DELTA	SOLAR	NORTH	2023	-	204.5	204.5	204.5	204.5	204.5	204.5	204.5	204.5	204.5
1071 FAGUS SOLAR PARK (MISAE SOLAR II)	201NR0091		CHILDRESS	SOLAR	PANHANDLE	2023	-	-	517.3	517.3	517.3	517.3	517.3	517.3	517.3	517.3
1072 FENCE POST SOLAR	221NR0404		NAVARRO	SOLAR	NORTH	2022	-	243.4	243.4	243.4	243.4	243.4	243.4	243.4	243.4	243.4
1073 FIGHTING JAYS SOLAR	211NR0278		FORT BEND	SOLAR	HOUSTON	2022	-	351.5	351.5	351.5	351.5	351.5	351.5	351.5	351.5	351.5
1074 FORT BEND SOLAR	181NR0053		FORT BEND	SOLAR	HOUSTON	2022	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
1075 FRYE SOLAR	201NR0080		SWISHER	SOLAR	PANHANDLE	2023	-	514.1	514.1	514.1	514.1	514.1	514.1	514.1	514.1	514.1
1076 GALLOWAY 2 SOLAR	211NR0431		CONCHO	SOLAR	WEST	2023	-	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
1077 GOLINDA SOLAR	211NR0434		FALLS	SOLAR	NORTH	2023	-	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1
1078 GRANDSLAM SOLAR	211NR0391		ATASCOSA	SOLAR	SOUTH	2022	-	228.2	228.2	228.2	228.2	228.2	228.2	228.2	228.2	228.2
1079 GREEN HOLLY SOLAR	211NR0021		DAWSON	SOLAR	WEST	2023	-	413.6	413.6	413.6	413.6	413.6	413.6	413.6	413.6	413.6
1080 GRIZZLY RIDGE SOLAR	211NR0375		HAMILTON	SOLAR	NORTH	2022	-	101.7	101.7	101.7	101.7	101.7	101.7	101.7	101.7	101.7
1081 G-STAR SOLAR	231NR0111		WHARTON	SOLAR	SOUTH	2023	-	608.8	608.8	608.8	608.8	608.8	608.8	608.8	608.8	608.8
1082 HAYHURST TEXAS SOLAR	221NR0363		CULBERSON	SOLAR	WEST	2023	-	46.2	46.2	46.2	46.2	46.2	46.2	46.2	46.2	46.2
1083 HOPKINS SOLAR	201NR0210		HOPKINS	SOLAR	NORTH	2022	-	252.0	252.0	252.0	252.0	252.0	252.0	252.0	252.0	252.0
1084 HORIZON SOLAR	211NR0261		FRIO	SOLAR	SOUTH	2023	-	-	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1
1085 INDIGO SOLAR	211NR0031		FISHER	SOLAR	WEST	2021	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
1086 JACKALOPE SOLAR	231NR0180		SAN PATRICIO	SOLAR	COASTAL	2023	-	156.4	156.4	156.4	156.4	156.4	156.4	156.4	156.4	156.4
1087 JADE SOLAR	221NR0360		SCURRY	SOLAR	WEST	2022	-	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4
1088 LONG POINT SOLAR	191NR0042		BRAZORIA	SOLAR	COASTAL	2023	-	101.3	101.3	101.3	101.3	101.3	101.3	101.3	101.3	101.3
1089 LONGBOW SOLAR	201NR0026		BRAZORIA	SOLAR	COASTAL	2022	-	78.2	78.2	78.2	78.2	78.2	78.2	78.2	78.2	78.2
1090 LUNIS CREEK SOLAR 1	211NR0344		JACKSON	SOLAR	SOUTH	2023	-	-	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
1091 LUNIS CREEK SOLAR 2	211NR0346		JACKSON	SOLAR	SOUTH	2023	-	-	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
1092 MALEZA SOLAR	211NR0220		WHARTON	SOLAR	SOUTH	2023	-	254.9	254.9	254.9	254.9	254.9	254.9	254.9	254.9	254.9
1093 MARKUM SOLAR	201NR0230		MCLENNAN	SOLAR	NORTH	2024	-	-	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
1094 MERCURY SOLAR	211NR0257		HILL	SOLAR	NORTH	2022	-	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1
1095 MERCURY II SOLAR	231NR0153		HILL	SOLAR	NORTH	2022	-	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1
1096 MORROW LAKE SOLAR	191NR0155		FRIO	SOLAR	SOUTH	2023	-	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
1097 MUSTANG CREEK SOLAR	181NR0050		JACKSON	SOLAR	SOUTH	2022	-	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3
1098 MYRTLE SOLAR	191NR0041		BRAZORIA	SOLAR	COASTAL	2022	-	321.2	321.2	321.2	321.2	321.2	321.2	321.2	321.2	321.2
1099 NABATOTO SOLAR NORTH	211NR0428		LEON	SOLAR	NORTH	2023	-	365.7	365.7	365.7	365.7	365.7	365.7	365.7	365.7	365.7
1100 NAZARETH SOLAR	161NR0049		CASTRO	SOLAR	PANHANDLE	2023	-	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0
1101 NEBULA SOLAR (RAYOS DEL SOL)	191NR0045		CAMERON	SOLAR	COASTAL	2022	137.4	137.4	137.4	137.4	137.4	137.4	137.4	137.4	137.4	137.4
1102 NOBLE SOLAR	201NR0214		DENTON	SOLAR	NORTH	2022	275.0	275.0	275.0	275.0	275.0	275.0	275.0	275.0	275.0	275.0
1103 NORTON SOLAR	191NR0035		RUNNELS	SOLAR	WEST	2023	-	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
1104 OLD HICKORY SOLAR	201NR0236		JACKSON	SOLAR	SOUTH	2023	-	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0
1105 OYSTERCATCHER SOLAR	211NR0362		ELLIS	SOLAR	NORTH	2024	-	-	-	220.3	220.3	220.3	220.3	220.3	220.3	220.3
1106 PEREGRINE SOLAR	221NR0283		GOLIAD	SOLAR	SOUTH	2023	-	303.4	303.4	303.4	303.4	303.4	303.4	303.4	303.4	303.4
1107 PINE FOREST SOLAR	201NR0203		HOPKINS	SOLAR	NORTH	2024	-	-	284.3	284.3	284.3	284.3	284.3	284.3	284.3	284.3
1108 PISGAH RIDGE SOLAR	221NR0254		NAVARRO	SOLAR	NORTH	2022	-	253.9	253.9	253.9	253.9	253.9	253.9	253.9	253.9	253.9
1109 PITTS DUDIK SOLAR	201NR0074		HILL	SOLAR	NORTH	2022	-	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1110 RADIAN SOLAR	211NR0205		BROWN	SOLAR	NORTH	2022	-	306.0	306.0	306.0	306.0	306.0	306.0	306.0	306.0	306.0
1111 RED HOLLY SOLAR	211NR0022		DAWSON	SOLAR	WEST	2023	-	-	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0
1112 RED-TAILED HAWK SOLAR	211NR0389		WHARTON	SOLAR	SOUTH	2023	-	355.3	355.3	355.3	355.3	355.3	355.3	355.3	355.3	355.3
1113 ROSELAND SOLAR	201NR0205		FALLS	SOLAR	NORTH	2022	-	254.0	254.0	254.0	254.0	254.0	254.0	254.0	254.0	254.0
1114 ROSELAND SOLAR II	221NR0506		FALLS	SOLAR	NORTH	2022	-	254.0	254.0	254.0	254.0	254.0	254.0	254.0	254.0	254.0
1115 ROWLAND SOLAR I	191NR0131		FORT BEND	SOLAR	HOUSTON	2022	-	101.8	101.8	101.8	101.8	101.8	101.8	101.8	101.8	101.8
1116 ROWLAND SOLAR II	221NR0482		FORT BEND	SOLAR	HOUSTON	2022	-	200.3	200.3	200.3	200.3	200.3	200.3	200.3	200.3	200.3
1117 SAMSON SOLAR 2	211NR0490		LAMAR	SOLAR	NORTH	2023	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1118 SBRANCH SOLAR PROJECT	221NR0205		WHARTON	SOLAR	SOUTH	2022	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5
1119 SCHOOLHOUSE SOLAR	221NR0211		LEE	SOLAR	SOUTH	2023	-	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8
1120 SECOND DIVISION SOLAR	201NR0248		BRAZORIA	SOLAR	COASTAL	2022	-	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1121 SHAKES SOLAR	191NR0073		ZAVALA	SOLAR	SOUTH	2022	-	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0
1122 SIGNAL SOLAR	201NR0208		HUNT	SOLAR	NORTH	2023	-	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1123 SODA LAKE SOLAR 2	201NR0143		CRANE	SOLAR	WEST	2023	-	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
1124 SOLEMIO	191NR0093		HOPKINS	SOLAR	NORTH	2023	-	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4
1125 SPACE CITY SOLAR	211NR0341		WHARTON	SOLAR	SOUTH	2022	-	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7
1126 SPANISH CROWN	211NR0323		FALLS	SOLAR	NORTH	2023	-	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1
1127 SPARTA SOLAR	221NR0352		BEE	SOLAR	SOUTH	2022	-	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
1128 STARR SOLAR RANCH	201NR0216		STARR	SOLAR	SOUTH	2023	-	136.0	136.0	136.0	136.0	136.0	136.0	136.0	136.0	136.0
1129 SUN VALLEY	191NR0169		HILL	SOLAR	NORTH	2022	-	252.0	252.0	252.0	252.0	252.0	252.0	252.0	252.0	252.0
1130 SUNRAY	211NR0395		UVALDE	SOLAR	SOUTH	2023	-	-	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1
1131 TAYGETE II SOLAR	211NR0233		PECOS	SOLAR	WEST	2022	203.8	203.8	203.8	203.8	203.8	203.8	203.8	203.8	203.8	203.8
1132 TEXANA SOLAR	181NR0058		WHARTON	SOLAR	SOUTH	2022	-	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3
1133 TEXAS SOLAR NOVA	191NR0001		KENT	SOLAR	WEST	2023	-	252.2	252.2	252.2	252.2	252.2	252.2	252.2	252.2	252.2
1134 TRES BAHIAS SOLAR	201NR0266		CALHOUN	SOLAR	COASTAL	2022	-	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
1135 VANCOURT SOLAR	211NR0213		CAMERON	SOLAR	COASTAL	2022	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7
1136 WESTORIA SOLAR	201NR0101		BRAZORIA	SOLAR	COASTAL	2022	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1137 ZIER SOLAR	211NR0019		KINNEY	SOLAR	SOUTH	2023	-	-	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
1138 Planned Capacity Total (Solar)							2,591.7	18,343.8	22,448.9	22,871.8	23,071.8	23,071.8	23,071.8	23,071.8	23,071.8	23,071.8
1139 Solar Peak Average Capacity Percentage		SOLAR_PL_PEAK_PCT %					81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
1140																
1141 Planned Storage Resources with Executed SGIA																
1142 ANCHOR BESS	211NR0474		EASTLAND	STORAGE	NORTH	2021	71.5	71.5	71.5	71.5	71.5	71.5	71.5	71.5	71.5	71.5
1143 BIG STAR STORAGE	211NR0469		BASTROP	STORAGE	SOUTH	2022	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
1144 BRP ANTUA BESS	221NR0349		VAL VERDE	STORAGE	WEST	2023	-	70.9								

Unit Megawatt Capacities - Summer

UNIT NAME	GENERATION INTERCONNECTIO N PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
1200 Mothballed Resources																
1201 RAY OLINGER STG 1 (INDEFINITE MOTHBALL STATUS CHANGE ON 4/5/22)		OLINGR_OLING_1	COLLIN	GAS-ST	NORTH	1967	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
1202 J T DEELY U1 (AS OF 12/31/2018)		CALAVERS_JTD1_M	BEXAR	COAL	SOUTH	1977	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
1203 J T DEELY U2 (AS OF 12/31/2018)		CALAVERS_JTD2_M	BEXAR	COAL	SOUTH	1978	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
1204 Total Mothballed Capacity							918.0	918.0	918.0	918.0	918.0	918.0	918.0	918.0	918.0	918.0
1205																
1206 Retiring Resources Unavailable to ERCOT (since last CDR/SARA)																
1207 SNYDER WIND (AS OF 6/1/2021)		ENAS_ENA1	SCURRY	WIND-O	WEST	2007	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0
1208 DECKER CREEK STG 2 (EXPECTED TO RETIRE ON 3/31/22 BASED ON NSO SUBMITTED ON 11/1/21 DECKER_DPG2			TRAVIS	GAS-ST	SOUTH	1978	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
1209 Total Retiring Capacity							483.0	483.0	483.0	483.0	483.0	483.0	483.0	483.0	483.0	483.0

Notes:

Capacity changes due to planned repower/upgrade projects are reflected in the operational units' ratings upon receipt and ERCOT approval of updated resource registration system information. Interconnection requests for existing resources that involve MW capacity changes are indicated with a code in the "Generation Interconnection Project Code" column.

Although seasonal capacity ratings for battery energy storage systems are reported above, the ratings are not included in the operational/planned capacity formulae. These resources are assumed to provide Ancillary Services rather than sustained capacity available to meet system peak loads.

Unit Names with a (DGR) suffix are Distribution Generation Resources. Units rated 10 MW or less currently do not go through the GINR application process.

The capacities of planned projects that have been approved for Initial Synchronization at the time of report creation are assumed to be available for the season regardless of their projected Commercial Operations Dates.

Planned projects for which maximum seasonal sustained capacity ratings have been provided are used in lieu of capacities entered into the online Resource Integration and Ongoing Operations - Interconnection Services (RIOO-IS) system.

Summer Fuel Types - ERCOT

Fuel type is based on the primary fuel. Capacity contribution of the wind resources is included at 57% for Coastal counties, 30% for Panhandle counties, and 20% for all other counties, while the solar capacity contribution is 81%. Private Use Network, and Hydro are included based on the three-year average historical capability for each Summer Season's 20 peak load hours. Non-Synchronous Tie resources import forecast is based on flows seen during Energy Emergency Alert (EEA) periods in the most recent summer of occurrence. Non-Synchronous Tie resources are categorized as Other. Mothballed resource capacity is excluded except for Available Mothball Capacity based on a Seasonal Availability Schedule or Owner's reported Return Probability. Private Use Network generator capacity is categorized as gas.

In MW

Fuel_Type	Capacity_Pct	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
Biomass	100%	163	163	163	163	163	163	163	163	163	163
Coal	100%	13,568	13,568	13,568	13,568	13,568	13,568	13,568	13,568	13,568	13,568
Gas	100%	53,145	53,155	53,155	53,155	53,155	53,150	53,150	53,150	53,150	53,150
Nuclear	100%	4,973	4,973	4,973	4,973	4,973	4,973	4,973	4,973	4,973	4,973
Other	70%	850	850	850	850	850	850	850	850	850	850
Hydro	83%	475	475	475	475	475	475	475	475	475	475
Wind-C	57%	2,928	3,100	3,228	3,228	3,228	3,228	3,228	3,228	3,228	3,228
Wind-P	30%	1,322	1,571	1,571	1,571	1,571	1,571	1,571	1,571	1,571	1,571
Wind-O	20%	5,166	5,777	5,819	5,819	5,819	5,819	5,819	5,819	5,819	5,819
Solar	81%	10,293	23,052	26,377	26,720	26,882	26,882	26,882	26,882	26,882	26,882
Storage	0%	-	-	-	-	-	-	-	-	-	-
Total		92,884	106,684	110,179	110,521	110,683	110,678	110,678	110,678	110,678	110,678

In Percentages

Fuel_Type	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
Biomass	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Coal	15%	13%	12%	12%	12%	12%	12%	12%	12%	12%
Natural Gas	57%	50%	48%	48%	48%	48%	48%	48%	48%	48%
Nuclear	5%	5%	5%	4%	4%	4%	4%	4%	4%	4%
Other	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%
Hydro	1%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Wind-C	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%
Wind-P	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%
Wind-O	6%	5%	5%	5%	5%	5%	5%	5%	5%	5%
Solar	11%	22%	24%	24%	24%	24%	24%	24%	24%	24%
Storage	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Total	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%

Planned Resources Scenarios, Summer

The tables below show condensed versions of the Summer Summary tab for 2022-2026 under different sets of planned project inclusion criteria.

Table 1 shows the line items under the current CDR-eligibility criteria (signed IA and air permits/proof of adequate water supplies for fossil-fuel projects). Tables 2, 3, and 4 show the line items under more selective sets of criteria for including planned projects: Table 2 - Meets All Planning Guide Section 6.9(1) Requirements, Table 3 - Meets All Planning Guide Section 6.9 Requirements, Table 4 - meets Quarterly Stability Assessment prerequisites. Table 5 compares the Planning Reserve Margins across the four sets of CDR planned project inclusion criteria.

An abbreviated summary of the Planning Guide criteria are listed below the data tables. See Planning Guide Sections 5.9 and 6.9 for the full text.

Planned Projects data comes from generation capacity developers and owners as reported in ERCOT's Resource Integration and Ongoing Operations (RIOO) system and other data collection mechanisms described in the ERCOT Protocols.

Table 1: Summer Summary - CDR Eligibility Criteria for Planned Projects

	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>
Firm Peak Load, MW	74,977	76,542	77,767	78,795	79,819
Operational Generation Capacity and Non-Synchronous Ties, MW	89,660	89,610	89,610	89,610	89,610
<i>Planned Project Capacity, MW</i>					
Planned Thermal (not wind, solar or storage)	762	822	822	822	822
Planned Wind	363	1,394	1,564	1,564	1,564
Planned Solar	2,099	14,858	18,184	18,526	18,688
Planning Reserve Margin	23.9%	39.4%	41.7%	40.3%	38.7%

Table 2: Summer Summary - Planned Projects that Meet All Planning Guide 6.9(1) Requirements

	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>
Firm Peak Load, MW	74,977	76,542	77,767	78,795	79,819
Operational Generation Capacity and Non-Synchronous Ties, MW	89,660	89,610	89,610	89,610	89,610
<i>Planned Project Capacity, MW</i>					
Planned Thermal (not wind, solar or storage)	762	822	822	822	822
Planned Wind	361	878	878	878	878
Planned Solar	1,998	9,028	10,276	10,276	10,276
Planning Reserve Margin	23.7%	31.1%	30.6%	28.9%	27.3%

Table 3: Summer Summary - Planned Projects Meeting All Planning Guide 6.9 Requirements

	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>
Firm Peak Load, MW	74,977	76,542	77,767	78,795	79,819
Operational Generation Capacity and Non-Synchronous Ties, MW	89,660	89,610	89,610	89,610	89,610
<i>Planned Project Capacity, MW</i>					
Planned Thermal (not wind, solar or storage)	762	762	762	762	762
Planned Wind	361	494	494	494	494
Planned Solar	1,998	4,716	4,881	4,881	4,881
Planning Reserve Margin	23.7%	24.9%	23.1%	21.5%	20.0%

Table 4: Summer Summary - Planned Projects Meeting Quarterly Stability (QSA) Study Prerequisites

	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>
Firm Peak Load, MW	74,977	76,542	77,767	78,795	79,819
Operational Generation Capacity and Non-Synchronous Ties, MW	89,660	89,610	89,610	89,610	89,610
<i>Planned Project Capacity, MW</i>					
Planned Thermal (not wind, solar or storage)	762	762	762	762	762
Planned Wind	361	494	494	494	494
Planned Solar	1,998	4,000	4,000	4,000	4,000
Planning Reserve Margin	23.7%	23.9%	22.0%	20.4%	18.9%

Table 5: Summer Planning Reserve Margin Comparison Based on Different Planned Project Inclusion Criteria

	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>
Planning Reserve Margin—Current CDR-eligible criteria	23.9%	39.4%	41.7%	40.3%	38.7%
Planning Reserve Margin—Section 6.9(1) Requirements	23.7%	31.1%	30.6%	28.9%	27.3%
Planning Reserve Margin—Section 6.9 Requirements	23.7%	24.9%	23.1%	21.5%	20.0%
Planning Reserve Margin—QSA Study Requirements	23.7%	23.9%	22.0%	20.4%	18.9%

Planning Guide Section 6.9(1) Requirements

1. The Interconnecting Entity (IE) provides all data required for the Security Screening Study and Full Interconnection Study (FIS).
2. ERCOT determines that the IE has received all necessary Texas Commission on Environmental Quality (TCEQ)-approved air permits or that no such permits are required.
3. The IE submits a completed Declaration of Adequate Water Supplies. (Wind, solar and battery storage projects are exempted.)
4. ERCOT receives a signed Standard Generation Interconnection Agreement (SGIA) or other financially binding agreement from the Transmission Service Provider (TSP) and IE, and a written notice from the TSP that the IE has provided:
 - (A) A notice to proceed with the construction of the interconnection and;
 - (B) The financial security required to fund the interconnection facilities.or, a letter from an authorized official from a Municipally Owned Utility (MOU) or Electric Cooperative (EC) confirming the Entity's intent to construct, interconnect and operate the resource.

Planning Guide Section 6.9 Requirements

1. The requirements for Section 6.9(1).
2. The IE shall provide within 60 days the remaining required data as specified in the Resource Registration Glossary using the applicable Resource Registration process.

Quarterly Stability Assessment Prerequisites from Planning Guide Section 5.9

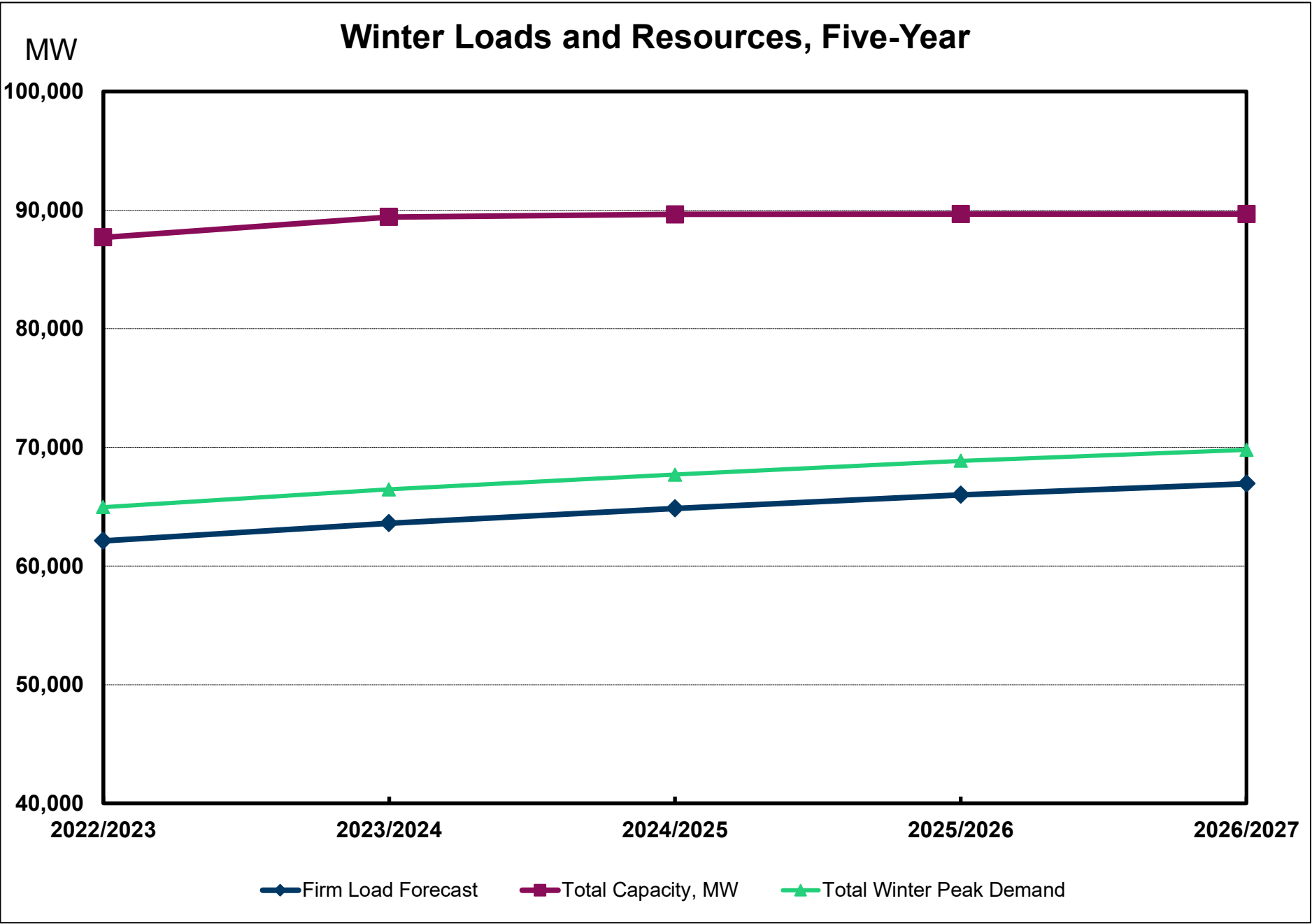
1. All requirements under Planning Guide Section 6.9 have been met.
2. The IE has provided all dynamic model data to ERCOT.
3. The Full Interconnection Study has been completed.
4. The Reactive Power Study has been completed.
5. Completion of required system improvements or mitigation plans identified in these studies.

Report on the Capacity, Demand and Reserves in the ERCOT Region

Winter Summary: 2022/2023 through 2031/2032

These columns indicate the impact of not adding any new resources during the latter half of the CDR forecast period. Project developers typically submit interconnection requests no more than two to four years before the facilities are expected to enter commercial operations.

Load Forecast, MW:	2022/2023	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032
Winter Peak Demand (based on normal weather)	64,961	66,454	67,699	68,858	69,793	70,697	71,558	72,392	73,178	73,931
plus: Energy Efficiency Program Savings Forecast	3,221	3,643	4,063	4,483	4,904	5,324	5,745	6,165	6,585	6,973
Total Winter Peak Demand (before Reductions from Energy Efficiency Programs)	68,182	70,097	71,762	73,341	74,697	76,022	77,303	78,557	79,764	80,905
less: Incremental Rooftop PV Forecast	0	0	0	0	0	0	0	0	0	0
less: Load Resources providing Responsive Reserves	-1,691	-1,691	-1,691	-1,691	-1,691	-1,691	-1,691	-1,691	-1,691	-1,691
less: Load Resources providing Non-Spinning Reserves	0	0	0	0	0	0	0	0	0	0
less: Emergency Response Service (10- and 30-min ramp products)	-1,034	-1,049	-1,049	-1,049	-1,049	-1,049	-1,049	-1,049	-1,049	-1,049
less: TDSP Standard Offer Load Management Programs	-116	-116	-116	-116	-116	-116	-116	-116	-116	-116
less: Energy Efficiency Program Savings Forecast	-3,221	-3,643	-4,063	-4,483	-4,904	-5,324	-5,745	-6,165	-6,585	-6,973
Firm Peak Load, MW	62,119	63,598	64,843	66,002	66,937	67,841	68,702	69,536	70,322	71,075
Resources, MW:	2022/2023	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032
Installed Winter-rated Capacity, Thermal	68,049	68,049	68,049	68,049	68,049	68,049	68,049	68,049	68,049	68,049
Hydroelectric, Peak Average Capacity Contribution (72% of installed capacity)	416	416	416	416	416	416	416	416	416	416
Switchable Capacity	3,750	3,750	3,750	3,750	3,750	3,750	3,750	3,750	3,750	3,750
less: Switchable Capacity Unavailable to ERCOT	-568	-568	-568	-568	-568	-568	-568	-568	-568	-568
Available Mothballed Capacity	391	391	391	391	391	391	391	391	391	391
Capacity from Private Use Networks	3,501	3,451	3,451	3,451	3,451	3,446	3,446	3,446	3,446	3,446
Coastal Wind, Peak Average Capacity Contribution (47% of installed capacity)	2,321	2,321	2,321	2,321	2,321	2,321	2,321	2,321	2,321	2,321
Panhandle Wind, Peak Average Capacity Contribution (34% of installed capacity)	1,499	1,499	1,499	1,499	1,499	1,499	1,499	1,499	1,499	1,499
Other Wind, Peak Average Capacity Contribution (20% of installed capacity)	4,917	4,917	4,917	4,917	4,917	4,917	4,917	4,917	4,917	4,917
Solar Utility-Scale, Peak Average Capacity Contribution (7% of installed capacity)	708	708	708	708	708	708	708	708	708	708
Storage, Peak Average Capacity Contribution (0% of installed capacity)	0	0	0	0	0	0	0	0	0	0
RMR Capacity to be under Contract	0	0	0	0	0	0	0	0	0	0
Capacity Pending Retirement	0	0	0	0	0	0	0	0	0	0
Operational Generation Capacity, MW	84,984	84,934	84,934	84,934	84,934	84,929	84,929	84,929	84,929	84,929
Non-Synchronous Ties (Based on average net import contribution during summer 2019 EEA events)	720	720	720	720	720	720	720	720	720	720
Planned Resources (not wind, solar or storage) with Signed IA, Air Permits and Adequate Water Supplies	815	875	875	875	875	875	875	875	875	875
Planned Coastal Wind with Signed IA, Peak Average Capacity Contribution (47% of installed capacity)	236	236	341	341	341	341	341	341	341	341
Planned Panhandle Wind with Signed IA, Peak Average Capacity Contribution (34% of installed capacity)	0	281	281	281	281	281	281	281	281	281
Planned Other Wind with Signed IA, Peak Average Capacity Contribution (20% of installed capacity)	535	902	902	902	902	902	902	902	902	902
Planned Solar Utility-Scale, Peak Average Capacity Contribution (7% of installed capacity)	407	1,462	1,587	1,615	1,615	1,615	1,615	1,615	1,615	1,615
Planned Storage, Peak Average Capacity Contribution (0% of installed capacity)	0	0	0	0	0	0	0	0	0	0
Planned Generation Capacity, MW	1,993	3,756	3,986	4,014	4,014	4,014	4,014	4,014	4,014	4,014
Total Capacity, MW	87,696	89,409	89,640	89,668	89,668	89,663	89,663	89,663	89,663	89,663
Reserve Margin	41.2%	40.6%	38.2%	35.9%	34.0%	32.2%	30.5%	28.9%	27.5%	26.2%
(Total Resources - Firm Load Forecast) / Firm Load Forecast										



Unit Megawatt Capacities - Winter

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022/2023	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032
Operational Resources (Thermal)																
4 COMANCHE PEAK U1		CPSES_UNIT1	SOMERVELL	NUCLEAR	NORTH	1990	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0
5 COMANCHE PEAK U2		CPSES_UNIT2	SOMERVELL	NUCLEAR	NORTH	1993	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0
6 SOUTH TEXAS U1		STP_STP_G1	MATAGORDA	NUCLEAR	COASTAL	1988	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2
7 SOUTH TEXAS U2		STP_STP_G2	MATAGORDA	NUCLEAR	COASTAL	1989	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0
8 COLETO CREEK		COLETO_COLETOG1	GOLIAD	COAL	SOUTH	1980	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0
9 FAYETTE POWER U1		FPPYD1_FPP_G1	FAYETTE	COAL	SOUTH	1979	603.0	603.0	603.0	603.0	603.0	603.0	603.0	603.0	603.0	603.0
10 FAYETTE POWER U2		FPPYD1_FPP_G2	FAYETTE	COAL	SOUTH	1980	605.0	605.0	605.0	605.0	605.0	605.0	605.0	605.0	605.0	605.0
11 FAYETTE POWER U3		FPPYD2_FPP_G3	FAYETTE	COAL	SOUTH	1988	449.0	449.0	449.0	449.0	449.0	449.0	449.0	449.0	449.0	449.0
12 J K SPRUCE U1		CALAVERS_KS1	BEXAR	COAL	SOUTH	1992	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0
13 J K SPRUCE U2		CALAVERS_KS2	BEXAR	COAL	SOUTH	2010	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0
14 LIMESTONE U1		LEG_LEG_G1	LIMESTONE	COAL	NORTH	1985	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0
15 LIMESTONE U2		LEG_LEG_G2	LIMESTONE	COAL	NORTH	1986	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0
16 MARTIN LAKE U1		MLSES_UNIT1	RUSK	COAL	NORTH	1977	815.0	815.0	815.0	815.0	815.0	815.0	815.0	815.0	815.0	815.0
17 MARTIN LAKE U2		MLSES_UNIT2	RUSK	COAL	NORTH	1978	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0
18 MARTIN LAKE U3		MLSES_UNIT3	RUSK	COAL	NORTH	1979	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0
19 OAK GROVE SES U1		OGSES_UNIT1A	ROBERTSON	COAL	NORTH	2010	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0
20 OAK GROVE SES U2		OGSES_UNIT2	ROBERTSON	COAL	NORTH	2011	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0
21 SAN MIGUEL U1		SANMIGL_G1	ATASCOSA	COAL	SOUTH	1982	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0
22 SANDY CREEK U1		SCES_UNIT1	MCLENNAN	COAL	NORTH	2013	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6
23 TWIN OAKS U1		TNP_ONE_TNP_O_1	ROBERTSON	COAL	NORTH	1990	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
24 TWIN OAKS U2		TNP_ONE_TNP_O_2	ROBERTSON	COAL	NORTH	1991	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
25 W A PARISH U5		WAP_WAP_G5	FORT BEND	COAL	HOUSTON	1977	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0
26 W A PARISH U6		WAP_WAP_G6	FORT BEND	COAL	HOUSTON	1978	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0
27 W A PARISH U7		WAP_WAP_G7	FORT BEND	COAL	HOUSTON	1980	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0
28 W A PARISH U8		WAP_WAP_G8	FORT BEND	COAL	HOUSTON	1982	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0
29 ARTHUR VON ROSENBERG 1 CTG 1		BRAUNIG_AVR1_CT1	BEXAR	GAS-CC	SOUTH	2000	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
30 ARTHUR VON ROSENBERG 1 CTG 2		BRAUNIG_AVR1_CT2	BEXAR	GAS-CC	SOUTH	2000	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
31 ARTHUR VON ROSENBERG 1 STG		BRAUNIG_AVR1_ST	BEXAR	GAS-CC	SOUTH	2000	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
32 ATKINS CTG 7		ATKINS_ATKINSG7	BRAZOS	GAS-GT	NORTH	1973	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
33 BARNEY M DAVIS CTG 3		B_DAVIS_B_DAVIG3	NUECES	GAS-CC	COASTAL	2010	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
34 BARNEY M DAVIS CTG 4		B_DAVIS_B_DAVIG4	NUECES	GAS-CC	COASTAL	2010	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
35 BARNEY M DAVIS STG 1		B_DAVIS_B_DAVIG1	NUECES	GAS-ST	COASTAL	1974	292.0	292.0	292.0	292.0	292.0	292.0	292.0	292.0	292.0	292.0
36 BARNEY M DAVIS STG 2		B_DAVIS_B_DAVIG2	NUECES	GAS-CC	COASTAL	1976	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0
37 BASTROP ENERGY CENTER CTG 1	21INR0541	BASTEN_GTG1100	BASTROP	GAS-CC	SOUTH	2002	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
38 BASTROP ENERGY CENTER CTG 2	21INR0541	BASTEN_GTG2100	BASTROP	GAS-CC	SOUTH	2002	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
39 BASTROP ENERGY CENTER STG	21INR0541	BASTEN_ST0100	BASTROP	GAS-CC	SOUTH	2002	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0
40 BOSQUE ENERGY CENTER CTG 1		BOSQUESW_BSQSU_1	BOSQUE	GAS-CC	NORTH	2000	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9
41 BOSQUE ENERGY CENTER CTG 2		BOSQUESW_BSQSU_2	BOSQUE	GAS-CC	NORTH	2000	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9
42 BOSQUE ENERGY CENTER CTG 3		BOSQUESW_BSQSU_3	BOSQUE	GAS-CC	NORTH	2001	168.5	168.5	168.5	168.5	168.5	168.5	168.5	168.5	168.5	168.5
43 BOSQUE ENERGY CENTER STG 4		BOSQUESW_BSQSU_4	BOSQUE	GAS-CC	NORTH	2001	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2
44 BOSQUE ENERGY CENTER STG 5		BOSQUESW_BSQSU_5	BOSQUE	GAS-CC	NORTH	2009	226.7	226.7	226.7	226.7	226.7	226.7	226.7	226.7	226.7	226.7
45 BRAZOS VALLEY CTG 1		BVE_UNIT1	FORT BEND	GAS-CC	HOUSTON	2003	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
46 BRAZOS VALLEY CTG 2		BVE_UNIT2	FORT BEND	GAS-CC	HOUSTON	2003	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
47 BRAZOS VALLEY STG 3		BVE_UNIT3	FORT BEND	GAS-CC	HOUSTON	2003	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0
48 CALENERGY-FALCON SEABOARD CTG 1		FLCNS_UNIT1	HOWARD	GAS-CC	WEST	1987	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5
49 CALENERGY-FALCON SEABOARD CTG 2		FLCNS_UNIT2	HOWARD	GAS-CC	WEST	1987	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5
50 CALENERGY-FALCON SEABOARD STG 3		FLCNS_UNIT3	HOWARD	GAS-CC	WEST	1988	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
51 CALHOUN (PORT COMFORT) CTG 1		CALHOUN_UNIT1	CALHOUN	GAS-GT	COASTAL	2017	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
52 CALHOUN (PORT COMFORT) CTG 2		CALHOUN_UNIT2	CALHOUN	GAS-GT	COASTAL	2017	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
53 CASTLEMAN CHAMON CTG 1		CHAMON_CTG_0101	HARRIS	GAS-GT	HOUSTON	2017	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
54 CASTLEMAN CHAMON CTG 2		CHAMON_CTG_0301	HARRIS	GAS-GT	HOUSTON	2017	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
55 CEDAR BAYOU 4 CTG 1		CBY4_CT41	CHAMBERS	GAS-CC	HOUSTON	2009	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0
56 CEDAR BAYOU 4 CTG 2		CBY4_CT42	CHAMBERS	GAS-CC	HOUSTON	2009	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0
57 CEDAR BAYOU 4 STG		CBY4_ST04	CHAMBERS	GAS-CC	HOUSTON	2009	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0
58 CEDAR BAYOU STG 1		CBY_CBY_G1	CHAMBERS	GAS-ST	HOUSTON	1970	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0
59 CEDAR BAYOU STG 2		CBY_CBY_G2	CHAMBERS	GAS-ST	HOUSTON	1972	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0
60 COLORADO BEND ENERGY CENTER CTG 1		CBEC_GT1	WHARTON	GAS-CC	SOUTH	2007	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0
61 COLORADO BEND ENERGY CENTER CTG 2		CBEC_GT2	WHARTON	GAS-CC	SOUTH	2007	79.1	79.1	79.1	79.1	79.1	79.1	79.1	79.1	79.1	79.1
62 COLORADO BEND ENERGY CENTER CTG 3		CBEC_GT3	WHARTON	GAS-CC	SOUTH	2008	86.9	86.9	86.9	86.9	86.9	86.9	86.9	86.9	86.9	86.9
63 COLORADO BEND ENERGY CENTER CTG 4		CBEC_GT4	WHARTON	GAS-CC	SOUTH	2008	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2	81.2
64 COLORADO BEND ENERGY CENTER STG 1		CBEC_STG1	WHARTON	GAS-CC	SOUTH	2007	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0
65 COLORADO BEND ENERGY CENTER STG 2		CBEC_STG2	WHARTON	GAS-CC	SOUTH	2008	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
66 COLORADO BEND II CTG 7	18INR0077	CBECIL_CT7	WHARTON	GAS-CC	SOUTH	2017	360.2	360.2	360.2	360.2	360.2	360.2	360.2	360.2	360.2	360.2
67 COLORADO BEND II CTG 8	18INR0077	CBECIL_CT8	WHARTON	GAS-CC	SOUTH	2017	359.6	359.6	359.6	359.6	359.6	359.6	359.6	359.6	359.6	359.6
68 COLORADO BEND II STG 9	18INR0077	CBECIL_STG9	WHARTON	GAS-CC	SOUTH	2017	490.5	490.5	490.5	490.5	490.5	490.5	490.5	490.5	490.5	490.5
69 CVC CHANNELVIEW CTG 1		CVC_CVC_G1	HARRIS	GAS-CC	HOUSTON	2008	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
70 CVC CHANNELVIEW CTG 2		CVC_CVC_G2	HARRIS	GAS-CC	HOUSTON	2008	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
71 CVC CHANNELVIEW CTG 3		CVC_CVC_G3	HARRIS	GAS-CC	HOUSTON	2008	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0
72 CVC CHANNELVIEW STG 5		CVC_CVC_G5	HARRIS	GAS-CC	HOUSTON	2008	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0
73 DANSBY CTG 2		DANSBY_DANSBYG2	BRAZOS	GAS-GT	NORTH	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
74 DANSBY CTG 3		DANSBY_DANSBYG3	BRAZOS	GAS-GT	NORTH	2010	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
75 DANSBY STG 1		DANSBY_DANSBYG1	BRAZOS	GAS-ST	NORTH	1978	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
76 DECKER CREEK CTG 1		DECKER_DPGT_1	TRAVIS	GAS-GT	SOUTH	1989	54.0	54.0	54.0	54						

Unit Megawatt Capacities - Winter

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022/2023	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032
140 HANDLEY STG 5		HLSES_UNIT5	TARRANT	HLSES-ST	NORTH	1977	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
141 HAYS ENERGY FACILITY CSG 1		HAYSEN_HAYSENG1	HAYS	GAS-CC	SOUTH	2002	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0
142 HAYS ENERGY FACILITY CSG 2	21INR0527	HAYSEN_HAYSENG2	HAYS	GAS-CC	SOUTH	2002	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
143 HAYS ENERGY FACILITY CSG 3	21INR0527	HAYSEN_HAYSENG3	HAYS	GAS-CC	SOUTH	2002	242.0	242.0	242.0	242.0	242.0	242.0	242.0	242.0	242.0	242.0
144 HAYS ENERGY FACILITY CSG 4		HAYSEN_HAYSENG4	HAYS	GAS-CC	SOUTH	2002	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0
145 HIDALGO ENERGY CENTER CTG 1		DUKE_DUKE_GT1	HIDALGO	GAS-CC	SOUTH	2000	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
146 HIDALGO ENERGY CENTER CTG 2		DUKE_DUKE_GT2	HIDALGO	GAS-CC	SOUTH	2000	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
147 HIDALGO ENERGY CENTER STG 1		DUKE_DUKE_ST1	HIDALGO	GAS-CC	SOUTH	2000	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
148 JACK COUNTY GEN FACILITY CTG 1		JACKCNTY_CT1	JACK	GAS-CC	NORTH	2006	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
149 JACK COUNTY GEN FACILITY CTG 2		JACKCNTY_CT2	JACK	GAS-CC	NORTH	2006	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
150 JACK COUNTY GEN FACILITY CTG 3		JCKCNTY2_CT3	JACK	GAS-CC	NORTH	2011	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
151 JACK COUNTY GEN FACILITY CTG 4		JCKCNTY2_CT4	JACK	GAS-CC	NORTH	2011	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
152 JACK COUNTY GEN FACILITY STG 1		JACKCNTY_STG	JACK	GAS-CC	NORTH	2006	293.0	293.0	293.0	293.0	293.0	293.0	293.0	293.0	293.0	293.0
153 JACK COUNTY GEN FACILITY STG 2		JCKCNTY2_ST2	JACK	GAS-CC	NORTH	2011	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0
154 JOHNSON COUNTY GEN FACILITY CTG 1		TEN_CT1	JOHNSON	GAS-CC	NORTH	1997	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0
155 JOHNSON COUNTY GEN FACILITY STG 1		TEN_STG	JOHNSON	GAS-CC	NORTH	1997	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0
156 LAKE HUBBARD STG 1		LHSES_UNIT1	DALLAS	GAS-ST	NORTH	1970	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0
157 LAKE HUBBARD STG 2		LHSES_UNIT2A	DALLAS	GAS-ST	NORTH	1973	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0
158 LAMAR ENERGY CENTER CTG 11		LPCCS_CT11	LAMAR	GAS-CC	NORTH	2000	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0
159 LAMAR ENERGY CENTER CTG 12		LPCCS_CT12	LAMAR	GAS-CC	NORTH	2000	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
160 LAMAR ENERGY CENTER CTG 21		LPCCS_CT21	LAMAR	GAS-CC	NORTH	2000	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
161 LAMAR ENERGY CENTER CTG 22		LPCCS_CT22	LAMAR	GAS-CC	NORTH	2000	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0
162 LAMAR ENERGY CENTER STG 1		LPCCS_UNIT1	LAMAR	GAS-CC	NORTH	2000	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
163 LAMAR ENERGY CENTER STG 2		LPCCS_UNIT2	LAMAR	GAS-CC	NORTH	2000	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
164 LAREDO CTG 4		LARDVFTN_G4	WEBB	GAS-GT	SOUTH	2008	97.4	97.4	97.4	97.4	97.4	97.4	97.4	97.4	97.4	97.4
165 LAREDO CTG 5		LARDVFTN_G5	WEBB	GAS-GT	SOUTH	2008	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4
166 LEON CREEK PEAKER CTG 1		LEON_CRK_LCPCT1	BEXAR	GAS-GT	SOUTH	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
167 LEON CREEK PEAKER CTG 2		LEON_CRK_LCPCT2	BEXAR	GAS-GT	SOUTH	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
168 LEON CREEK PEAKER CTG 3		LEON_CRK_LCPCT3	BEXAR	GAS-GT	SOUTH	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
169 LEON CREEK PEAKER CTG 4		LEON_CRK_LCPCT4	BEXAR	GAS-GT	SOUTH	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
170 LOST PINES POWER CTG 1		LOSTPL_LOSTPGT1	BASTROP	GAS-CC	SOUTH	2001	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0
171 LOST PINES POWER CTG 2		LOSTPL_LOSTPGT2	BASTROP	GAS-CC	SOUTH	2001	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0
172 LOST PINES POWER STG 1		LOSTPL_LOSTPST1	BASTROP	GAS-CC	SOUTH	2001	192.0	192.0	192.0	192.0	192.0	192.0	192.0	192.0	192.0	192.0
173 MAGIC VALLEY STATION CTG 1		NEDIN_NEDIN_G1	HIDALGO	GAS-CC	SOUTH	2001	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6
174 MAGIC VALLEY STATION CTG 2		NEDIN_NEDIN_G2	HIDALGO	GAS-CC	SOUTH	2001	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6
175 MAGIC VALLEY STATION STG 3		NEDIN_NEDIN_G3	HIDALGO	GAS-CC	SOUTH	2001	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9
176 MIDLOTHIAN ENERGY FACILITY CTG 1		MDANP_CT1	ELLIS	GAS-CC	NORTH	2001	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0
177 MIDLOTHIAN ENERGY FACILITY CTG 2	21INR0534	MDANP_CT2	ELLIS	GAS-CC	NORTH	2001	256.0	256.0	256.0	256.0	256.0	256.0	256.0	256.0	256.0	256.0
178 MIDLOTHIAN ENERGY FACILITY CTG 3	22INR0543	MDANP_CT3	ELLIS	GAS-CC	NORTH	2001	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0
179 MIDLOTHIAN ENERGY FACILITY CTG 4	22INR0523	MDANP_CT4	ELLIS	GAS-CC	NORTH	2001	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0
180 MIDLOTHIAN ENERGY FACILITY CTG 5		MDANP_CT5	ELLIS	GAS-CC	NORTH	2002	276.0	276.0	276.0	276.0	276.0	276.0	276.0	276.0	276.0	276.0
181 MIDLOTHIAN ENERGY FACILITY CTG 6		MDANP_CT6	ELLIS	GAS-CC	NORTH	2002	278.0	278.0	278.0	278.0	278.0	278.0	278.0	278.0	278.0	278.0
182 MORGAN CREEK CTG 1		MGSES_CT1	MITCHELL	GAS-GT	WEST	1988	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0
183 MORGAN CREEK CTG 2		MGSES_CT2	MITCHELL	GAS-GT	WEST	1988	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
184 MORGAN CREEK CTG 3		MGSES_CT3	MITCHELL	GAS-GT	WEST	1988	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
185 MORGAN CREEK CTG 4		MGSES_CT4	MITCHELL	GAS-GT	WEST	1988	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
186 MORGAN CREEK CTG 5		MGSES_CT5	MITCHELL	GAS-GT	WEST	1988	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
187 MORGAN CREEK CTG 6		MGSES_CT6	MITCHELL	GAS-GT	WEST	1988	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0
188 MOUNTAIN CREEK STG 6		MCSES_UNIT6	DALLAS	GAS-ST	NORTH	1956	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0
189 MOUNTAIN CREEK STG 7		MCSES_UNIT7	DALLAS	GAS-ST	NORTH	1958	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
190 MOUNTAIN CREEK STG 8		MCSES_UNIT8	DALLAS	GAS-ST	NORTH	1967	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0
191 NUECES BAY REPOWER CTG 8		NUECES_B_NUECESG8	NUECES	GAS-CC	COASTAL	2010	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
192 NUECES BAY REPOWER CTG 9		NUECES_B_NUECESG9	NUECES	GAS-CC	COASTAL	2010	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
193 NUECES BAY REPOWER STG 7		NUECES_B_NUECESG7	NUECES	GAS-CC	COASTAL	1972	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0
194 O W SOMMERS STG 1		CALAVERS_OWS1	BEXAR	GAS-ST	SOUTH	1972	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
195 O W SOMMERS STG 2		CALAVERS_OWS2	BEXAR	GAS-ST	SOUTH	1974	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0
196 ODESSA-ECTOR POWER CTG 11		OECCS_CT11	ECTOR	GAS-CC	WEST	2001	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2
197 ODESSA-ECTOR POWER CTG 12		OECCS_CT12	ECTOR	GAS-CC	WEST	2001	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1
198 ODESSA-ECTOR POWER CTG 21	20INR0282	OECCS_CT21	ECTOR	GAS-CC	WEST	2001	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2
199 ODESSA-ECTOR POWER CTG 22	20INR0282	OECCS_CT22	ECTOR	GAS-CC	WEST	2001	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1
200 ODESSA-ECTOR POWER STG 1		OECCS_UNIT1	ECTOR	GAS-CC	WEST	2001	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0
201 ODESSA-ECTOR POWER STG 2	20INR0282	OECCS_UNIT2	ECTOR	GAS-CC	WEST	2001	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0
202 PANDA SHERMAN POWER CTG 1		PANDA_S_SHER1CT1	GRAYSON	GAS-CC	NORTH	2014	224.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0
203 PANDA SHERMAN POWER CTG 2		PANDA_S_SHER1CT2	GRAYSON	GAS-CC	NORTH	2014	224.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0
204 PANDA SHERMAN POWER STG 1		PANDA_S_SHER1ST1	GRAYSON	GAS-CC	NORTH	2014	316.0	316.0	316.0	316.0	316.0	316.0	316.0	316.0	316.0	316.0
205 PANDA TEMPLE I POWER CTG 1	22INR0533	PANDA_T1_TEMPL1CT1	BELL	GAS-CC	NORTH	2014	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5
206 PANDA TEMPLE I POWER CTG 2	22INR0533	PANDA_T1_TEMPL1CT2	BELL	GAS-CC	NORTH	2014	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5
207 PANDA TEMPLE I POWER STG 1	22INR0533	PANDA_T1_TEMPL1ST1	BELL	GAS-CC	NORTH	2014	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6
208 PANDA TEMPLE II POWER CTG 1		PANDA_T2_TEMPL2CT1	BELL	GAS-CC	NORTH	2015	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5
209 PANDA TEMPLE II POWER CTG 2		PANDA_T2_TEMPL2CT2	BELL	GAS-CC	NORTH	2015	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5
210 PANDA TEMPLE II POWER STG 1		PANDA_T2_TEMPL2ST1	BELL	GAS-CC	NORTH	2015	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6
211 PARIS ENERGY CENTER CTG 1		TNSKA_GT1	LAMAR	GAS-CC	NORTH	1989	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
212 PARIS ENERGY CENTER CTG 2		TNSKA_GT2	LAMAR	GAS-CC	NORTH	1989	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
213 PARIS ENERGY CENTER STG 1		TNSKA_STG	LAMAR	GAS-CC	NORTH	1990	89.0									

Unit Megawatt Capacities - Winter

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022/2023	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032
277 SANDHILL ENERGY CENTER CTG 7		SANDHSYD_SH7	TRAVIS	GAS-GT	SOUTH	2010	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
278 SANDHILL ENERGY CENTER STG 5C		SANDHSYD_SH_5C	TRAVIS	GAS-CC	SOUTH	2004	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
279 SILAS RAY CTG 10		SILASRAY_SILAS_10	CAMERON	GAS-GT	COASTAL	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
280 SILAS RAY POWER CTG 9		SILASRAY_SILAS_9	CAMERON	GAS-CC	COASTAL	1996	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0
281 SILAS RAY POWER STG 6		SILASRAY_SILAS_6	CAMERON	GAS-CC	COASTAL	1962	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
282 SIM GIDEON STG 1		GIDEON_GIDEONG1	BASTROP	GAS-ST	SOUTH	1965	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0
283 SIM GIDEON STG 2		GIDEON_GIDEONG2	BASTROP	GAS-ST	SOUTH	1968	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
284 SIM GIDEON STG 3		GIDEON_GIDEONG3	BASTROP	GAS-ST	SOUTH	1972	340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0
285 SKY GLOBAL POWER ONE IC A		SKY1_SKY1A	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
286 SKY GLOBAL POWER ONE IC B		SKY1_SKY1B	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
287 SPENCER STG U4		SPNCER_SPNCE_4	DENTON	GAS-ST	NORTH	1966	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
288 SPENCER STG U5		SPNCER_SPNCE_5	DENTON	GAS-ST	NORTH	1973	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
289 STRYKER CREEK STG 1		SCSES_UNIT1A	CHEROKEE	GAS-ST	NORTH	1958	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
290 STRYKER CREEK STG 2		SCSES_UNIT2	CHEROKEE	GAS-ST	NORTH	1965	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0
291 T H WHARTON CTG 1		THW_THWGT_1	HARRIS	GAS-GT	HOUSTON	1967	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
292 T H WHARTON POWER CTG 31		THW_THWGT31	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
293 T H WHARTON POWER CTG 32		THW_THWGT32	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
294 T H WHARTON POWER CTG 33		THW_THWGT33	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
295 T H WHARTON POWER CTG 34		THW_THWGT34	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
296 T H WHARTON POWER CTG 41		THW_THWGT41	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
297 T H WHARTON POWER CTG 42		THW_THWGT42	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
298 T H WHARTON POWER CTG 43		THW_THWGT43	HARRIS	GAS-CC	HOUSTON	1974	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
299 T H WHARTON POWER CTG 44		THW_THWGT44	HARRIS	GAS-CC	HOUSTON	1974	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
300 T H WHARTON POWER CTG 51		THW_THWGT51	HARRIS	GAS-GT	HOUSTON	1975	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
301 T H WHARTON POWER CTG 52		THW_THWGT52	HARRIS	GAS-GT	HOUSTON	1975	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
302 T H WHARTON POWER CTG 53		THW_THWGT53	HARRIS	GAS-GT	HOUSTON	1975	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
303 T H WHARTON POWER CTG 54		THW_THWGT54	HARRIS	GAS-GT	HOUSTON	1975	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
304 T H WHARTON POWER CTG 55		THW_THWGT55	HARRIS	GAS-GT	HOUSTON	1975	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
305 T H WHARTON POWER CTG 56		THW_THWGT56	HARRIS	GAS-GT	HOUSTON	1975	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
306 T H WHARTON POWER STG 3		THW_THWST_3	HARRIS	GAS-CC	HOUSTON	1974	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
307 T H WHARTON POWER STG 4		THW_THWST_4	HARRIS	GAS-CC	HOUSTON	1974	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
308 TEXAS CITY POWER CTG A		TXCTY_CTA	GALVESTON	GAS-CC	HOUSTON	2000	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4
309 TEXAS CITY POWER CTG B		TXCTY_CTB	GALVESTON	GAS-CC	HOUSTON	2000	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4
310 TEXAS CITY POWER CTG C		TXCTY_CTC	GALVESTON	GAS-CC	HOUSTON	2000	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4
311 TEXAS CITY POWER STG		TXCTY_ST	GALVESTON	GAS-CC	HOUSTON	2000	131.5	131.5	131.5	131.5	131.5	131.5	131.5	131.5	131.5	131.5
312 TEXAS GULF SULPHUR CTG 1		TGF_TGFGT_1	WHARTON	GAS-GT	SOUTH	1985	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
313 TRINIDAD STG 6		TRSES_UNIT6	HENDERSON	GAS-ST	NORTH	1965	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0
314 TOPAZ POWER PLANT U1		TOPAZ_UNIT1	GALVESTON	GAS-GT	HOUSTON	2021	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
315 TOPAZ POWER PLANT U2		TOPAZ_UNIT2	GALVESTON	GAS-GT	HOUSTON	2021	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
316 TOPAZ POWER PLANT U3		TOPAZ_UNIT3	GALVESTON	GAS-GT	HOUSTON	2021	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
317 TOPAZ POWER PLANT U4		TOPAZ_UNIT4	GALVESTON	GAS-GT	HOUSTON	2021	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
318 TOPAZ POWER PLANT U5		TOPAZ_UNITS	GALVESTON	GAS-GT	HOUSTON	2021	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
319 TOPAZ POWER PLANT U6		TOPAZ_UNIT6	GALVESTON	GAS-GT	HOUSTON	2021	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
320 TOPAZ POWER PLANT U7		TOPAZ_UNIT7	GALVESTON	GAS-GT	HOUSTON	2021	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
321 TOPAZ POWER PLANT U8		TOPAZ_UNIT8	GALVESTON	GAS-GT	HOUSTON	2021	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
322 TOPAZ POWER PLANT U9		TOPAZ_UNIT9	GALVESTON	GAS-GT	HOUSTON	2021	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
323 TOPAZ POWER PLANT U10		TOPAZ_UNIT10	GALVESTON	GAS-GT	HOUSTON	2021	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
324 V H BRAUNIG CTG 5		BRAUNIG_VHB6CT5	BEXAR	GAS-GT	SOUTH	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
325 V H BRAUNIG CTG 6		BRAUNIG_VHB6CT6	BEXAR	GAS-GT	SOUTH	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
326 V H BRAUNIG CTG 7		BRAUNIG_VHB6CT7	BEXAR	GAS-GT	SOUTH	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
327 V H BRAUNIG CTG 8		BRAUNIG_VHB6CT8	BEXAR	GAS-GT	SOUTH	2009	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
328 V H BRAUNIG STG 1		BRAUNIG_VHB1	BEXAR	GAS-ST	SOUTH	1966	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0
329 V H BRAUNIG STG 2		BRAUNIG_VHB2	BEXAR	GAS-ST	SOUTH	1968	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
330 V H BRAUNIG STG 3		BRAUNIG_VHB3	BEXAR	GAS-ST	SOUTH	1970	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0
331 VICTORIA CITY (CITYVICT) CTG 1		CITYVICT_CTG01	VICTORIA	GAS-GT	SOUTH	2020	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
332 VICTORIA CITY (CITYVICT) CTG 2		CITYVICT_CTG02	VICTORIA	GAS-GT	SOUTH	2020	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
333 VICTORIA PORT (VICTPORT) CTG 1		VICTPORT_CTG01	VICTORIA	GAS-GT	SOUTH	2019	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
334 VICTORIA PORT (VICTPORT) CTG 2		VICTPORT_CTG02	VICTORIA	GAS-GT	SOUTH	2019	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
335 VICTORIA POWER CTG 6		VICTORIA_VICTORG6	VICTORIA	GAS-CC	SOUTH	2009	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0
336 VICTORIA POWER STG 5		VICTORIA_VICTORG5	VICTORIA	GAS-CC	SOUTH	2009	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0
337 W A PARISH CTG 1		WAP_WAPGT_1	FORT BEND	GAS-GT	HOUSTON	1967	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
338 W A PARISH STG 1		WAP_WAP_G1	FORT BEND	GAS-ST	HOUSTON	1958	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
339 W A PARISH STG 2		WAP_WAP_G2	FORT BEND	GAS-ST	HOUSTON	1958	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
340 W A PARISH STG 3		WAP_WAP_G3	FORT BEND	GAS-ST	HOUSTON	1961	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0
341 W A PARISH STG 4		WAP_WAP_G4	FORT BEND	GAS-ST	HOUSTON	1968	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0
342 WICHITA FALLS CTG 1		WFCOGEN_UNIT1	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
343 WICHITA FALLS CTG 2		WFCOGEN_UNIT2	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
344 WICHITA FALLS CTG 3		WFCOGEN_UNIT3	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
345 WICHITA FALLS STG 4		WFCOGEN_UNIT4	WICHITA	GAS-CC	WEST	1987	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
346 WINCHESTER POWER PARK CTG 1		WIPOPA_WPP_G1	FAYETTE	GAS-GT	SOUTH	2009	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
347 WINCHESTER POWER PARK CTG 2		WIPOPA_WPP_G2	FAYETTE	GAS-GT	SOUTH	2009	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
348 WINCHESTER POWER PARK CTG 3		WIPOPA_WPP_G3	FAYETTE	GAS-GT	SOUTH	2009	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
349 WINCHESTER POWER PARK CTG 4		WIPOPA_WPP_G4	FAYETTE	GAS-GT	SOUTH	2009	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
350 WISE-TRACTEBEL POWER CTG 1	20INR0286	WCPP_CT1	WISE	GAS-CC	NORTH	2004	263.8	263.8	263.8	263.8	263.8	263.8	263.8	263.8	263.8	263.8
351 WISE-TRACTEBEL POWER CTG 2	20INR0286	WCPP_CT2	WISE	GAS-CC	NORTH	2004	263.8	263.8	263.8	263.8	263.8	263.8	263.8	263.8	263.8	263.8
352 WISE-TRACTEBEL POWER STG 1	20INR0286	WCPP_ST1	WISE	GAS-												

Unit Megawatt Capacities - Winter

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022/2023	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032
414 GUADALUPE BLANCO RIVER AUTH-MCQUEENEY		DG_MCQUE_5UNITS	GUADALUPE	HYDRO	SOUTH	1928	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7
415 GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE		DG_SCHUM_2UNITS	GUADALUPE	HYDRO	SOUTH	1928	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6
416 LEWISVILLE HYDRO-CITY OF GARLAND		DG_LWSVL_1UNIT	DENTON	HYDRO	NORTH	1991	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2
417 Operational Hydro Resources Total, Settlement Only Distributed Generators (SODGs)							19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7
418 Hydro SODG Capacity Contribution (Highest 20 Peak Load Hours)		DG_HYDRO_CAP_CONT					14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2
419																
420 Operational Capacity Unavailable due to Extended Outage or Derate		OPERATION_UNAVAIL					(4.3)	(4.3)	(4.3)	(4.3)	(4.3)	(4.3)	(4.3)	(4.3)	(4.3)	(4.3)
421 Operational Capacity Total (Including Hydro)		OPERATION_TOTAL					68,465.3	68,465.3	68,465.3	68,465.3	68,465.3	68,465.3	68,465.3	68,465.3	68,465.3	68,465.3
422																
423 Operational Resources (Switchable)																
424 ANTELOPE IC 1		AEEC_ANTLP_1	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
425 ANTELOPE IC 2		AEEC_ANTLP_2	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
426 ANTELOPE IC 3		AEEC_ANTLP_3	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
427 ELK STATION CTG 1		AEEC_ELK_1	HALE	GAS-GT	PANHANDLE	2016	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
428 ELK STATION CTG 2		AEEC_ELK_2	HALE	GAS-GT	PANHANDLE	2016	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
429 TENASKA FRONTIER STATION CTG 1		FTR_FTR_G1	GRIMES	GAS-CC	NORTH	2000	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
430 TENASKA FRONTIER STATION CTG 2		FTR_FTR_G2	GRIMES	GAS-CC	NORTH	2000	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
431 TENASKA FRONTIER STATION CTG 3		FTR_FTR_G3	GRIMES	GAS-CC	NORTH	2000	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
432 TENASKA FRONTIER STATION CTG 4		FTR_FTR_G4	GRIMES	GAS-CC	NORTH	2000	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
433 TENASKA GATEWAY STATION CTG 1		TGCCS_CT1	RUSK	GAS-CC	NORTH	2001	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
434 TENASKA GATEWAY STATION CTG 2		TGCCS_CT2	RUSK	GAS-CC	NORTH	2001	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0
435 TENASKA GATEWAY STATION CTG 3		TGCCS_CT3	RUSK	GAS-CC	NORTH	2001	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
436 TENASKA GATEWAY STATION CTG 4		TGCCS_UNIT4	RUSK	GAS-CC	NORTH	2001	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0
437 TENASKA KIAMICHI STATION 1CT101		KMCHI_1CT101	FANNIN	GAS-CC	NORTH	2003	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
438 TENASKA KIAMICHI STATION 1CT201		KMCHI_1CT201	FANNIN	GAS-CC	NORTH	2003	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0
439 TENASKA KIAMICHI STATION 1ST		KMCHI_1ST	FANNIN	GAS-CC	NORTH	2003	330.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0
440 TENASKA KIAMICHI STATION 2CT101		KMCHI_2CT101	FANNIN	GAS-CC	NORTH	2003	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
441 TENASKA KIAMICHI STATION 2CT201		KMCHI_2CT201	FANNIN	GAS-CC	NORTH	2003	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0
442 TENASKA KIAMICHI STATION 2ST		KMCHI_2ST	FANNIN	GAS-CC	NORTH	2003	330.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0
443 Switchable Capacity Total							3,750.0	3,750.0	3,750.0	3,750.0	3,750.0	3,750.0	3,750.0	3,750.0	3,750.0	3,750.0
444																
445 Switchable Capacity Unavailable to ERCOT																
446 ANTELOPE IC 1		AEEC_ANTLP_1_UNAVA	HALE	GAS-IC	PANHANDLE	2017	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)
447 ANTELOPE IC 2		AEEC_ANTLP_2_UNAVA	HALE	GAS-IC	PANHANDLE	2017	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)
448 ANTELOPE IC 3		AEEC_ANTLP_3_UNAVA	HALE	GAS-IC	PANHANDLE	2017	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)	(56.0)
449 ELK STATION CTG 1		AEEC_ELK_1_UNAVAIL	HALE	GAS-GT	PANHANDLE	2017	(200.0)	(200.0)	(200.0)	(200.0)	(200.0)	(200.0)	(200.0)	(200.0)	(200.0)	(200.0)
450 ELK STATION CTG 2		AEEC_ELK_2_UNAVAIL	HALE	GAS-GT	PANHANDLE	2017	(200.0)	(200.0)	(200.0)	(200.0)	(200.0)	(200.0)	(200.0)	(200.0)	(200.0)	(200.0)
451 Switchable Capacity Unavailable to ERCOT Total							(568.0)	(568.0)	(568.0)	(568.0)	(568.0)	(568.0)	(568.0)	(568.0)	(568.0)	(568.0)
452																
453 Available Mothball Capacity based on Owner's Return Probability		MOTH_AVAIL					391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0
454																
455 Private-Use Network Capacity Contribution (Top 20 Hours)		PUN_CAP_CONT		GAS			3,586.2	3,586.2	3,586.2	3,586.2	3,586.2	3,586.2	3,586.2	3,586.2	3,586.2	3,586.2
456 Private-Use Network Forecast Adjustment (per Protocol 10.3.2.4)		PUN_CAP_ADJUST		GAS			(85.0)	(135.0)	(135.0)	(135.0)	(135.0)	(140.0)	(140.0)	(140.0)	(140.0)	(140.0)
457																
458 Operational Resources (Wind)																
459 AMADEUS1 WIND 1 U1		AMADEUS1_UNIT1	FISHER	WIND-O	WEST	2021	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7
460 AMADEUS1 WIND 1 U2		AMADEUS1_UNIT2	FISHER	WIND-O	WEST	2021	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8
461 AMADEUS2 WIND 2 U1		AMADEUS2_UNIT3	FISHER	WIND-O	WEST	2021	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7
462 ANACACHO WIND		ANACACHO_ANA	KINNEY	WIND-O	SOUTH	2012	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8
463 AVIATOR WIND U1		AVIATOR_UNIT1	COKE	WIND-O	WEST	2021	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1
464 AVIATOR WIND U2		AVIATOR_UNIT2	COKE	WIND-O	WEST	2021	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6
465 AVIATOR WIND U3		DEWOLF_UNIT1	COKE	WIND-O	WEST	2021	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3
466 BAFFIN WIND UNIT1		BAFFIN_UNIT1	KENEDY	WIND-C	COASTAL	2016	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
467 BAFFIN WIND UNIT2		BAFFIN_UNIT2	KENEDY	WIND-C	COASTAL	2016	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
468 BARROW RANCH (JUMBO HILL WIND) 1		BARROW_UNIT1	ANDREWS	WIND-O	WEST	2021	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2
469 BARROW RANCH (JUMBO HILL WIND) 2		BARROW_UNIT2	ANDREWS	WIND-O	WEST	2021	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5
470 BARTON CHAPEL WIND		BRTSW_BCW1	JACK	WIND-O	NORTH	2007	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
471 BLUE SUMMIT WIND 1 A	22INR0550	BLSUMMIT_BLSMT1_5	WILBARGER	WIND-O	WEST	2013	8.8	8.8	8.8	8.8	8.8	8.8	8.8	8.8	8.8	8.8
472 BLUE SUMMIT WIND 1 B	22INR0550	BLSUMMIT_BLSMT1_6	WILBARGER	WIND-O	WEST	2013	124.3	124.3	124.3	124.3	124.3	124.3	124.3	124.3	124.3	124.3
473 BLUE SUMMIT WIND 2 A		BLSUMMIT_UNIT2_25	WILBARGER	WIND-O	WEST	2020	89.7	89.7	89.7	89.7	89.7	89.7	89.7	89.7	89.7	89.7
474 BLUE SUMMIT WIND 2 B		BLSUMMIT_UNIT2_17	WILBARGER	WIND-O	WEST	2020	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7
475 BLUE SUMMIT WIND 3 A		BLSUMMIT3_UNIT_17	WILBARGER	WIND-O	WEST	2020	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4
476 BLUE SUMMIT WIND 3 B		BLSUMIT3_UNIT_25	WILBARGER	WIND-O	WEST	2020	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4
477 BOBCAT BLUFF WIND		BCATWIND_WIND_1	ARCHER	WIND-O	WEST	2020	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
478 BRISCOE WIND		BRISCOE_WIND	BRISCOE	WIND-P	PANHANDLE	2015	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8
479 BRUENNING'S BREEZE A		BBREEZE_UNIT1	WILLACY	WIND-C	COASTAL	2017	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
480 BRUENNING'S BREEZE B		BBREEZE_UNIT2	WILLACY	WIND-C	COASTAL	2017	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0
481 BUCKTHORN WIND 1 A		BUCKTHRN_UNIT1	ERATH	WIND-O	NORTH	2017	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9
482 BUCKTHORN WIND 1 B		BUCKTHRN_UNIT2	ERATH	WIND-O	NORTH	2017	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7
483 BUFFALO GAP WIND 1		BUFF_GAP_UNIT1	TAYLOR	WIND-O	WEST	2006	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6
484 BUFFALO GAP WIND 2_1		BUFF_GAP_UNIT2_1	TAYLOR	WIND-O	WEST	2007	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5
485 BUFFALO GAP WIND 2_2		BUFF_GAP_UNIT2_2	TAYLOR	WIND-O	WEST	2007	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0
486 BUFFALO GAP WIND 3		BUFF_GAP_UNIT3	TAYLOR	WIND-O	WEST	2008	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2
487 BULL CREEK WIND U1		BULLCRK_WND1	BORDEN	WIND-O	WEST	2009	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
488 BULL CREEK WIND U2		BULLCRK_WND2	BORDEN	WIND-O	WEST	2009	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
489 CABEZON WIND (RIO BRAVO 1 WIND) 1 A		CABEZON_WND1	STARR	WIND-O	SOUTH	2019	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
490 CABEZON WIND (RIO BRAVO 1 WIND) 1 B		CABEZON_WND2	STARR	WIND-O	SOUTH	2019	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4
491 CALLAHAN WIND		CALLAHAN_WND1	CALLAHAN	WIND-O	WEST	2004	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1
492 CAMERON COUNTY WIND		CAMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2016	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
493 CAMP SPRINGS WIND 1		CSEC_CSECG1	SCURRY	WIND-O	WEST	2007										

Unit Megawatt Capacities - Winter

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022/2023	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032
551 HIGH LONESOME W 1A		HL_LONE_WGR1A	CROCKETT	WIND-O	WEST	2021	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
552 HIGH LONESOME W 1B		HL_LONE_WGR1B	CROCKETT	WIND-O	WEST	2021	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0
553 HIGH LONESOME W 1C		HL_LONE_WGR1C	CROCKETT	WIND-O	WEST	2021	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3
554 HIGH LONESOME W 2		HL_LONE_WGR2	CROCKETT	WIND-O	WEST	2021	122.5	122.5	122.5	122.5	122.5	122.5	122.5	122.5	122.5	122.5
555 HIGH LONESOME W 2A		HL_LONE_WGR2A	CROCKETT	WIND-O	WEST	2021	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3
556 HIGH LONESOME W 3		HL_LONE_WGR3	CROCKETT	WIND-O	WEST	2021	127.6	127.6	127.6	127.6	127.6	127.6	127.6	127.6	127.6	127.6
557 HIGH LONESOME W 4		HL_LONE_WGR4	CROCKETT	WIND-O	WEST	2021	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
558 HORSE CREEK WIND 1		HORSECRK_UNIT1	HASKELL	WIND-O	WEST	2017	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
559 HORSE CREEK WIND 2		HORSECRK_UNIT2	HASKELL	WIND-O	WEST	2017	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9
560 HORSE HOLLOW WIND 1		17INR0052	H_HOLLOW_WND1	TAYLOR	WIND-O	WEST	2005	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
561 HORSE HOLLOW WIND 2	17INR0053	HHOLLOW2_WIND1	TAYLOR	WIND-O	WEST	2006	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0
562 HORSE HOLLOW WIND 3	17INR0053	HHOLLOW3_WND_1	TAYLOR	WIND-O	WEST	2006	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4
563 HORSE HOLLOW WIND 4	17INR0053	HHOLLOW4_WND1	TAYLOR	WIND-O	WEST	2006	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
564 INADALE WIND 1		INDL_INADALE1	NOLAN	WIND-O	WEST	2008	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
565 INADALE WIND 2		INDL_INADALE2	NOLAN	WIND-O	WEST	2008	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
566 INDIAN MESA WIND		INDNNWP_INDNNWP2	PECOS	WIND-O	WEST	2001	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8
567 JAVELINA I WIND 18		BORDAS_JAVEL18	WEBB	WIND-O	SOUTH	2015	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7
568 JAVELINA I WIND 20		BORDAS_JAVEL20	WEBB	WIND-O	SOUTH	2015	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
569 JAVELINA II WIND 1		BORDAS2_JAVEL2_A	WEBB	WIND-O	SOUTH	2017	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0
570 JAVELINA II WIND 2		BORDAS2_JAVEL2_B	WEBB	WIND-O	SOUTH	2017	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
571 JAVELINA II WIND 3		BORDAS2_JAVEL2_C	WEBB	WIND-O	SOUTH	2017	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
572 JUMBO ROAD WIND 1		HRFDWIND_JRDWIND1	DEAF SMITH	WIND-P	PANHANDLE	2015	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2
573 JUMBO ROAD WIND 2		HRFDWIND_JRDWIND2	DEAF SMITH	WIND-P	PANHANDLE	2015	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
574 KARANKAWA WIND 1A		KARAKAW1_UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3
575 KARANKAWA WIND 1B		KARAKAW1_UNIT2	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3
576 KARANKAWA WIND 2		KARAKAW2_UNIT3	SAN PATRICIO	WIND-C	COASTAL	2019	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4
577 KEECHI WIND		KEECHL_U1	JACK	WIND-O	NORTH	2015	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
578 KING MOUNTAIN WIND (NE)		KING_NE_KINGNE	UPTON	WIND-O	WEST	2001	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7
579 KING MOUNTAIN WIND (NW)		KING_NW_KINGNW	UPTON	WIND-O	WEST	2001	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7
580 KING MOUNTAIN WIND (SE)		KING_SE_KINGSE	UPTON	WIND-O	WEST	2001	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5
581 KING MOUNTAIN WIND (SW)		KING_SW_KINGSW	UPTON	WIND-O	WEST	2001	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7
582 LANGFORD WIND POWER		LGD_LANGFORD	TOM GREEN	WIND-O	WEST	2009	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
583 LOCKETT WIND FARM		LOCKETT_UNIT1	WILBARGER	WIND-O	WEST	2019	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7
584 LOGANS GAP WIND I U1		LGW_UNIT1	COMANCHE	WIND-O	NORTH	2015	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3
585 LOGANS GAP WIND I U2		LGW_UNIT2	COMANCHE	WIND-O	NORTH	2015	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8
586 LONE STAR WIND 1 (MESQUITE)		LNCRK_G83	SHACKELFORD	WIND-O	WEST	2006	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0
587 LONE STAR WIND 2 (POST OAK) U1		LNCRK2_G871	SHACKELFORD	WIND-O	WEST	2007	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
588 LONE STAR WIND 2 (POST OAK) U2		LNCRK2_G872	SHACKELFORD	WIND-O	WEST	2007	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
589 LONGHORN WIND NORTH U1		LHORN_N_UNIT1	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
590 LONGHORN WIND NORTH U2		LHORN_N_UNIT2	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
591 LORAIN WINDPARK I		LONEWOLF_G1	MITCHELL	WIND-O	WEST	2010	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
592 LORAIN WINDPARK II		LONEWOLF_G2	MITCHELL	WIND-O	WEST	2010	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0
593 LORAIN WINDPARK III		LONEWOLF_G3	MITCHELL	WIND-O	WEST	2011	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5
594 LORAIN WINDPARK IV	LONEWOLF_G4	MITCHELL	WIND-O	WEST	2011	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
595 LOS VIENTOS III WIND		LV3_UNIT_1	STARR	WIND-O	SOUTH	2015	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
596 LOS VIENTOS IV WIND		LV4_UNIT_1	STARR	WIND-O	SOUTH	2016	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
597 LOS VIENTOS V WIND		LV5_UNIT_1	STARR	WIND-O	SOUTH	2016	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
598 LOS VIENTOS WIND I		LV1_LV1A	WILLACY	WIND-C	COASTAL	2013	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1
599 LOS VIENTOS WIND II		LV2_LV2	WILLACY	WIND-C	COASTAL	2013	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
600 MAGIC VALLEY WIND (REDFISH) 1A		REDFISH_MV1A	WILLACY	WIND-C	COASTAL	2012	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8
601 MAGIC VALLEY WIND (REDFISH) 1B		REDFISH_MV1B	WILLACY	WIND-C	COASTAL	2012	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5
602 MARIAH DEL NORTE 1		MARIAH_NORTE1	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
603 MARIAH DEL NORTE 2		MARIAH_NORTE2	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2								

Unit Megawatt Capacities - Winter

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022/2023	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	
688 TRINITY HILLS WIND 2	20INR0019	TRINITY_TH1_BUS2	ARCHER	WIND-O	WEST	2012	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6	
689 TSTC WEST TEXAS WIND		DG_ROSC2_1UNIT	NOLAN	WIND-O	WEST	2008	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	
690 TURKEY TRACK WIND		TTWEC_G1	NOLAN	WIND-O	WEST	2008	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	
691 TYLER BLUFF WIND		TYLRWIND_UNIT1	COOKE	WIND-O	NORTH	2017	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	
692 VENADO WIND U1		VENADO_UNIT1	STARR	WIND-O	SOUTH	2021	105	105	105	105	105	105	105	105	105	105	105
693 VENADO WIND U2		VENADO_UNIT2	STARR	WIND-O	SOUTH	2021	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6
694 VERA WIND 1		VERAWIND_UNIT1	KNOX	WIND-O	WEST	2021	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
695 VERA WIND 2		VERAWIND_UNIT2	KNOX	WIND-O	WEST	2021	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2
696 VERA WIND 3		VERAWIND_UNIT3	KNOX	WIND-O	WEST	2021	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
697 VERA WIND 4		VERAWIND_UNIT4	KNOX	WIND-O	WEST	2021	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
698 VERA WIND 5		VERAWIND_UNIT5	KNOX	WIND-O	WEST	2021	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
699 VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)		VERTIGO_WIND_I	BAYLOR	WIND-O	WEST	2015	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
700 WAKE WIND 1		WAKEWE_G1	DICKENS	WIND-P	PANHANDLE	2016	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9
701 WAKE WIND 2		WAKEWE_G2	DICKENS	WIND-P	PANHANDLE	2016	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3
702 WEST RAYMOND (EL TRUENO) WIND U1		TRUENO_UNIT1	WILLACY	WIND-C	COASTAL	2021	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6
703 WEST RAYMOND (EL TRUENO) WIND U2		TRUENO_UNIT2	WILLACY	WIND-C	COASTAL	2021	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2
704 WHIRLWIND ENERGY		WEC_WECG1	FLOYD	WIND-P	PANHANDLE	2007	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
705 WHITETAIL WIND		EXGNWTL_WIND_1	WEBB	WIND-O	SOUTH	2012	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3
706 WILLOW SPRINGS WIND A		SALVTION_UNIT1	HASKELL	WIND-O	WEST	2017	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
707 WILLOW SPRINGS WIND B		SALVTION_UNIT2	HASKELL	WIND-O	WEST	2017	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
708 WILSON RANCH (INFINITY LIVE OAK WIND)		WL_RANCH_UNIT1	SCHLEICHER	WIND-O	WEST	2020	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5
709 WINDTHORST 2 WIND		WNDRHST2_UNIT1	ARCHER	WIND-O	WEST	2014	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6
710 WKN MOZART WIND		MOZART_WIND_1	KENT	WIND-O	WEST	2012	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
711 WOLF RIDGE WIND	21INR0511	WHTTAIL_WR1	COOKE	WIND-O	NORTH	2008	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	
712 Operational Capacity Total (Wind)							28,411.5	28,411.5	28,411.5	28,411.5	28,411.5	28,411.5	28,411.5	28,411.5	28,411.5	28,411.5	
713																	
714 Operational Wind Capacity Sub-total (Coastal Counties)		WIND_OPERATIONAL_C					4,444.9	4,444.9	4,444.9	4,444.9	4,444.9	4,444.9	4,444.9	4,444.9	4,444.9	4,444.9	4,444.9
715 Wind Peak Average Capacity Percentage (Coastal)		WIND_PEAK_PCT_C	%				47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
716																	
717 Operational Wind Capacity Sub-total (Panhandle Counties)		WIND_OPERATIONAL_P					4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7	4,407.7
718 Wind Peak Average Capacity Percentage (Panhandle)		WIND_PEAK_PCT_P	%				34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0
719																	
720 Operational Wind Capacity Sub-total (Other Counties)		WIND_OPERATIONAL_O					19,558.9	19,558.9	19,558.9	19,558.9	19,558.9	19,558.9	19,558.9	19,558.9	19,558.9	19,558.9	19,558.9
721 Wind Peak Average Capacity Percentage (Other)		WIND_PEAK_PCT_O	%				20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
722																	
723 Operational Resources (Wind) - Synchronized but not Approved for Commercial Operations																	
724 AQUILLA LAKE WIND U1	19INR0145	AQUILLA_U1_23	HILL	WIND-O	NORTH	2021	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	
725 AQUILLA LAKE WIND U2	19INR0145	AQUILLA_U1_28	HILL	WIND-O	NORTH	2021	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	
726 AQUILLA LAKE 2 WIND U1	20INR0256	AQUILLA_U2_23	HILL	WIND-O	NORTH	2021	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	
727 AQUILLA LAKE 2 WIND U2	20INR0256	AQUILLA_U2_28	HILL	WIND-O	NORTH	2021	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8	
728 BAIRD NORTH WIND U1	20INR0083	BAIRDWIND_UNIT1	CALLAHAN	WIND-O	WEST	2021	195	195	195	195	195	195	195	195	195	195	
729 BAIRD NORTH WIND U2	20INR0083	BAIRDWIND_UNIT2	CALLAHAN	WIND-O	WEST	2021	150	150	150	150	150	150	150	150	150	150	
730 CACTUS FLATS WIND U1	16INR0086	CFLATS_U1	CONCHO	WIND-O	WEST	2021	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	
731 COYOTE WIND U1	17INR0027b	COYOTE_W_UNIT1	SCURRY	WIND-O	WEST	2021	90	90	90	90	90	90	90	90	90	90	
732 COYOTE WIND U2	17INR0027b	COYOTE_W_UNIT2	SCURRY	WIND-O	WEST	2021	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6	
733 COYOTE WIND U3	17INR0027b	COYOTE_W_UNIT3	SCURRY	WIND-O	WEST	2021	126	126	126	126	126	126	126	126	126	126	
734 CRANELL WIND	19INR0112	CRANELL_UNIT1	REFUGIO	WIND-C	COASTAL	2021	220	220	220	220	220	220	220	220	220	220	
735 HARALD (BEARKAT WIND B)	15INR0064b	HARALD_UNIT1	GLASSCOCK	WIND-O	WEST	2021	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	
736 LAS MAJADAS WIND U1	17INR0035	LMAJADAS_UNIT1	WILLACY	WIND-C	COASTAL	2021	110	110	110	110	110	110	110	110	110	110	
737 LAS MAJADAS WIND U2	17INR0035	LMAJADAS_UNIT2	WILLACY	WIND-C	COASTAL	2021	24	24	24	24	24	24	24	24	24	24	
738 LAS MAJADAS WIND U3	17INR0035	LMAJADAS_UNIT3	WILLACY	WIND-C	COASTAL	2021	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6	
739 MARYNEAL WINDPOWER	18INR0031	MARYNEAL_UNIT1	NOLAN	WIND-O	WEST	2021	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	
740 MAVERICK CREEK WIND WEST U1	20INR0045	MAVCRK_W_UNIT1	CONCHO	WIND-O	WEST	2021	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	2		

Unit Megawatt Capacities - Winter

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022/2023	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032
825 GREASEWOOD SOLAR 1		GREASWOD_UNIT1	PECOS	SOLAR	WEST	2021	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6
826 GREASEWOOD SOLAR 2		GREASWOD_UNIT2	PECOS	SOLAR	WEST	2021	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4
827 GRIFFIN SOLAR		DG_GRIFFIN_GRIFFIN	MCLENNAN	SOLAR	NORTH	2019	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
828 HIGHWAY 56		DG_HWY56_HWY56	GRAYSON	SOLAR	NORTH	2017	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3
829 HM SEALY SOLAR 1		DG_SEALY_1UNIT	AUSTIN	SOLAR	SOUTH	2015	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
830 HOLSTEIN SOLAR 1		HOLSTEIN_SOLAR1	NOLAN	SOLAR	WEST	2020	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2
831 HOLSTEIN SOLAR 2		HOLSTEIN_SOLAR2	NOLAN	SOLAR	WEST	2020	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3
832 IMPACT SOLAR		IMPACT_UNIT1	LAMAR	SOLAR	NORTH	2021	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5
833 JUNO SOLAR PHASE I		JUNO_UNIT1	BORDEN	SOLAR	WEST	2021	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1
834 JUNO SOLAR PHASE II		JUNO_UNIT2	BORDEN	SOLAR	WEST	2021	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5
835 KELLAM SOLAR		KELAM_SL_UNIT1	VAN ZANDT	SOLAR	NORTH	2020	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8
836 LAMPWICK SOLAR		DG_LAMPWICK_LAMPW	MENARD	SOLAR	WEST	2019	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
837 LAPETUS SOLAR		LAPETUS_UNIT_1	ANDREWS	SOLAR	WEST	2020	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7
838 LEON		DG_LEON_LEON	HUNT	SOLAR	NORTH	2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
839 LILY SOLAR		LILY_SOLAR1	KAUFMAN	SOLAR	NORTH	2021	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6
840 LONG DRAW SOLAR U1		LGDRAW_S_UNIT1_1	BORDEN	SOLAR	WEST	2021	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5
841 LONG DRAW SOLAR U2		LGDRAW_S_UNIT1_2	BORDEN	SOLAR	WEST	2021	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3
842 MARLIN		DG_MARLIN_MARLIN	FALLS	SOLAR	NORTH	2017	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3
843 MARS SOLAR (DG)		DG_MARS_MARS	WEBB	SOLAR	SOUTH	2019	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
844 MISAE SOLAR U1		MISAE_UNIT1	CHILDRESS	SOLAR	PANHANDLE	2021	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4
845 MISAE SOLAR U2		MISAE_UNIT2	CHILDRESS	SOLAR	PANHANDLE	2021	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6
846 NORTH GAINESVILLE		DG_NGNSVL_NGAINESV	COOKE	SOLAR	NORTH	2017	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2

Unit Megawatt Capacities - Winter

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022/2023	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032
847 OBERON SOLAR		OBERON_UNIT_1	ECTOR	SOLAR	WEST	2020	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
848 OCI ALAMO 1 SOLAR		OCI_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2
849 OCI ALAMO 2 SOLAR-ST. HEDWIG		DG_STHWG_UNIT1	BEXAR	SOLAR	SOUTH	2014	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4
850 OCI ALAMO 3-WALZEM SOLAR		DG_WALZM_UNIT1	BEXAR	SOLAR	SOUTH	2014	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
851 OCI ALAMO 4 SOLAR-BRACKETVILLE		ECLIPSE_UNIT1	KINNEY	SOLAR	SOUTH	2014	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6
852 OCI ALAMO 5 (DOWNIE RANCH)		HELIOS_UNIT1	UVALDE	SOLAR	SOUTH	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
853 OCI ALAMO 6 (SIRIUSWEST TEXAS)		SIRIUS_UNIT1	PECOS	SOLAR	WEST	2017	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2
854 OCI ALAMO 7 (PAINT CREEK)		SOLARA_UNIT1	HASKELL	SOLAR	WEST	2016	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0
855 PHOEBE SOLAR 1		PHOEBE_UNIT1	WINKLER	SOLAR	WEST	2019	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1
856 PHOEBE SOLAR 2		PHOEBE_UNIT2	WINKLER	SOLAR	WEST	2019	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1
857 PHOENIX SOLAR		PHOENIX_UNIT1	FANNIN	SOLAR	NORTH	2021	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9
858 POWERFIN KINGSBERRY		DG_PFK_PFKPV	TRAVIS	SOLAR	SOUTH	2017	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6
859 PROSPERO SOLAR 1 U1		PROSPERO_UNIT1	ANDREWS	SOLAR	WEST	2020	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
860 PROSPERO SOLAR 1 U2		PROSPERO_UNIT2	ANDREWS	SOLAR	WEST	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
861 PROSPERO SOLAR 2 U1		PRSPERO2_UNIT1	ANDREWS	SOLAR	WEST	2021	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
862 PROSPERO SOLAR 2 U2		PRSPERO2_UNIT2	ANDREWS	SOLAR	WEST	2021	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4
863 QUEEN SOLAR PHASE I		QUEEN_SL_SOLAR1	UPTON	SOLAR	WEST	2020	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5
864 QUEEN SOLAR PHASE I		QUEEN_SL_SOLAR2	UPTON	SOLAR	WEST	2020	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5
865 QUEEN SOLAR PHASE II		QUEEN_SL_SOLAR3	UPTON	SOLAR	WEST	2020	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5
866 QUEEN SOLAR PHASE II		QUEEN_SL_SOLAR4	UPTON	SOLAR	WEST	2020	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5
867 RAMBLER SOLAR		RAMBLER_UNIT1	TOM GREEN	SOLAR	WEST	2020	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
868 RE ROSEROCK SOLAR 1		RE ROCK_UNIT1	PECOS	SOLAR	WEST	2016	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8
869 RE ROSEROCK SOLAR 2		RE ROCK_UNIT2	PECOS	SOLAR	WEST	2016	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8
870 REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)		REDBARN_UNIT_1	PECOS	SOLAR	WEST	2021	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0
871 REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)		REDBARN_UNIT_2	PECOS	SOLAR	WEST	2021	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0
872 RENEWABLE ENERGY ALTERNATIVES-CCS1		DG_COSERVSS_CSS1	DENTON	SOLAR	NORTH	2015	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
873 RIGGINS (SE BUCKTHORN WESTEX SOLAR)		RIGGINS_UNIT1	PECOS	SOLAR	WEST	2018	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
874 RIPPEY SOLAR		RIPPEY_UNIT1	COOKE	SOLAR	NORTH	2020	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8
875 SOLAIREHOLMAN 1		LISSO_UNIT1	BREWSTER	SOLAR	WEST	2018	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
876 SP-TX-12-PIAZA B		SPTX12B_UNIT1	UPTON	SOLAR	WEST	2017	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5
877 STERLING		DG_STRLNG_STRLNG	HUNT	SOLAR	NORTH	2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
878 SUNEDISON RABEL ROAD SOLAR		DG_VALL1_UNIT1	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
879 SUNEDISON VALLEY ROAD SOLAR		DG_VALL2_UNIT1	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
880 SUNEDISON CP3S SOMERSET 1 SOLAR		DG_SOME1_UNIT1	BEXAR	SOLAR	SOUTH	2012	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6
881 SUNEDISON SOMERSET 2 SOLAR		DG_SOME2_UNIT1	BEXAR	SOLAR	SOUTH	2012	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
882 TAYGETE SOLAR 1 U1		TAYGETE_UNIT1	PECOS	SOLAR	WEST	2021	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9
883 TAYGETE SOLAR 1 U2		TAYGETE_UNIT2	PECOS	SOLAR	WEST	2021	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9
884 TITAN SOLAR (IP TITAN) U1	201NR0032	TL SOLAR_UNIT1	CULBERSON	SOLAR	WEST	2021	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8
885 TITAN SOLAR (IP TITAN) U2	201NR0032	TL SOLAR_UNIT2	CULBERSON	SOLAR	WEST	2021	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
886 WAGYU SOLAR		WGU_UNIT1	BRAZORIA	SOLAR	COASTAL	2021	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
887 WALNUT SPRINGS		DG_WLNTSPRG_UNIT1	BOSQUE	SOLAR	NORTH	2016	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
888 WAYMARK SOLAR		WAYMARK_UNIT1	UPTON	SOLAR	WEST	2018	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
889 WEBBERVILLE SOLAR		WEBBER_S_WSP1	TRAVIS	SOLAR	SOUTH	2011	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
890 WEST MOORE II		DG_WMOOREII_WMOOF	GRAYSON	SOLAR	NORTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
891 WEST OF PECOS SOLAR		W_PECOS_UNIT1	REEVES	SOLAR	WEST	2019	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
892 WHITESBORO		DG_WBORO_WHTSBOR	GRAYSON	SOLAR	NORTH	2017	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
893 WHITESBORO II		DG_WBOROII_WHBORC	GRAYSON	SOLAR	NORTH	2017	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
894 WHITEWRIGHT		DG_WHTRT_WHTRGHT	FANNIN	SOLAR	NORTH	2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
895 WHITNEY SOLAR		DG_WHITNEY_SOLAR1	BOSQUE	SOLAR	NORTH	2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
896 YELLOW JACKET SOLAR		DG_YLWJACKET_YLWJ	BOSQUE	SOLAR	NORTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
897 Operational Capacity Total (Solar)							8,242.9	8,242.9	8,242.9	8,242.9	8,242.9	8,242.9	8,242.9	8,242.9	8,242.9	8,242.9
898 Solar Peak Average Capacity Percentage		SOLAR_PEAK_PCT	%				7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
899																
900 Operational Resources (Solar) - Synchronized but not Approved for Commercial Operations																
901 ANSON SOLAR U1	191NR0081	ANSON1_UNIT1	JONES	SOLAR	WEST	2021	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
902 ANSON SOLAR U2	191NR0081	ANSON1_UNIT2	JONES	SOLAR	WEST	2021	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
903 BLUE JAY SOLAR I	211NR0538	BLUEJAY_UNIT1	GRIMES	SOLAR	NORTH	2022	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
904 BLUE JAY SOLAR II	191NR0085	BLUEJAY_UNIT2	GRIMES	SOLAR	NORTH	2022	141.1	141.1	141.1	141.1	141.1	141.1	141.1	141.1	141.1	141.1
905 BRIGHTSIDE SOLAR	181NR0060	BRIGHTSD_UNIT1	BEE	SOLAR	SOUTH	2021	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
906 ELARA SOLAR	211NR0276	ELARA_SL_UNIT1	FRIO	SOLAR	SOUTH	2021	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4
907 PLAINVIEW SOLAR (RAMSEY SOLAR) U1	201NR0130	PLN_UNIT1	WHARTON	SOLAR	SOUTH	2022	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0
908 PLAINVIEW SOLAR (RAMSEY SOLAR) U2	201NR0130	PLN_UNIT2	WHARTON	SOLAR	SOUTH	2022	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0
909 SAMSON SOLAR 1 U1	211NR0221	SAMSON_1_G1	LAMAR	SOLAR	NORTH	2022	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
910 SAMSON SOLAR 1 U2	211NR0221	SAMSON_1_G2	LAMAR	SOLAR	NORTH	2022	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
911 SAMSON SOLAR 3 U1	211NR0491	SAMSON_3_G1	LAMAR	SOLAR	NORTH	2022	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
912 SAMSON SOLAR 3 U2	211NR0491	SAMSON_3_G2	LAMAR	SOLAR	NORTH	2022	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
913 STRATEGIC SOLAR 1	201NR0081	STRATEGC_UNIT1	ELLIS	SOLAR	NORTH	2021	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8
914 VISION SOLAR 1	201NR0082	VISION_UNIT1	NAVARRO	SOLAR	NORTH	2021	129.2	129.2	129.2	129.2	129.2	129.2	129.2	129.2	129.2	129.2
915 Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Solar)							1,872.5	1,872.5	1,872.5	1,872.5	1,872.5	1,872.5	1,872.5	1,872.5	1,872.5	1,872.5
916 Solar Peak Average Capacity Percentage		SOLAR_SYNC_PEAK_PC%					7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
917																
918 Operational Resources (Storage)																
919 BAT CAVE		BATCAVE_BES1	MASON	STORAGE	SOUTH	2021	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
920 BLUE SUMMIT BATTERY		BLSUMMIT_BATTERY	WILBARGER	STORAGE	WEST	2017	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
921 BRP ALVIN (DGR)		BRPALVIN_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
922 BRP ANGELTON (DGR)		BRPANGLE_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
923 BRP BRAZORIA (DGR)		BRP_BRAZ_UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
924 BRP DICKINSON (DGR)		BRP_DIKN_UNIT1	GALVESTON	STORAGE	HOUSTON	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
925 BRP HEIGHTS (DGR)		BRHEIGHT_UNIT1	GALVESTON	STORAGE	HOUSTON	2020	10.0	10.0	10.0							

Unit Megawatt Capacities - Winter

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022/2023	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032
977 Reliability Must-Run (RMR) Capacity		RMR_CAP_CONT					-	-	-	-	-	-	-	-	-	-
978																
979 Capacity Pending Retirement		PENDRETIRE_CAP					-	-	-	-	-	-	-	-	-	-
980																
981 Non-Synchronous Tie Resources																
982 EAST TIE		DC_E	FANNIN	OTHER	NORTH		600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
983 NORTH TIE		DC_N	WILBARGER	OTHER	WEST		220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
984 LAREDO VFT TIE		DC_L	WEBB	OTHER	SOUTH		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
985 SHARYLAND RAILROAD TIE		DC_R	HIDALGO	OTHER	SOUTH		300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
986 Non-Synchronous Ties Total							1,220.0	1,220.0	1,220.0	1,220.0	1,220.0	1,220.0	1,220.0	1,220.0	1,220.0	1,220.0
987 Non-Synchronous Ties Peak Average Capacity Percentage		DCTIE_PEAK_PCT	%				59.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0
988																
989 Planned Thermal Resources with Executed SGIA, Air Permit, GHG Permit and Proof of Adequate Water Supplies																
990 AIR PRODUCTS GCA	21NR0012		GALVESTON	GAS-ST	HOUSTON	2022	-	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
991 RABBS POWER STATION	20NR0221		FORT BEND	GAS-GT	HOUSTON	2022	398.4	398.4	398.4	398.4	398.4	398.4	398.4	398.4	398.4	398.4
992 CHAMON 2	19NR0056		HARRIS	GAS-GT	HOUSTON	2022	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6
993 BEACHWOOD POWER STATION (MARK ONE)	22NR0369		BRAZORIA	GAS-GT	COASTAL	2022	306.0	306.0	306.0	306.0	306.0	306.0	306.0	306.0	306.0	306.0
994 MIRAGE CTG 1	17NR0022		HARRIS	GAS-GT	HOUSTON	2022	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0
995 Planned Thermal Resources Total (Nuclear, Coal, Gas, Biomass)							815.0	875.0	875.0	875.0	875.0	875.0	875.0	875.0	875.0	875.0
996																
997 Planned Wind Resources with Executed SGIA																
998 ANCHOR WIND	21NR0387		EASTLAND	WIND-O	NORTH	2021	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9
999 ANCHOR WIND II	21NR0539		EASTLAND	WIND-O	NORTH	2021	148.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0
1000 APOGEE WIND	21NR0467		HASKELL	WIND-O	WEST	2022	393.2	393.2	393.2	393.2	393.2	393.2	393.2	393.2	393.2	393.2
1001 APALOOSA RUN WIND_	20NR0249		UPTON	WIND-O	WEST	2023	-	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
1002 BLACKJACK CREEK WIND	20NR0068		BEE	WIND-O	SOUTH	2022	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
1003 BOARD CREEK WP	21NR0324		NAVARRO	WIND-O	NORTH	2022	299.2	299.2	299.2	299.2	299.2	299.2	299.2	299.2	299.2	299.2
1004 CANYON WIND	18NR0030		SCURRY	WIND-O	WEST	2022	360.0	360.0	360.0	360.0	360.0	360.0	360.0	360.0	360.0	360.0
1005 CAROL WIND	20NR0217		POTTER	WIND-P	PANHANDLE	2022	-	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2
1006 CRAWFISH	19NR0177		WHARTON	WIND-O	SOUTH	2022	-	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2
1007 EDMONDSON RANCH WIND	18NR0043		GLASSCOCK	WIND-O	WEST	2022	301.3	301.3	301.3	301.3	301.3	301.3	301.3	301.3	301.3	301.3
1008 EL ALGODON ALTO W	15NR0034		SAN PATRICIO	WIND-C	COASTAL	2022	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2
1009 EL SUAZ RANCH	20NR0097		WILLACY	WIND-C	COASTAL	2022	301.5	301.5	301.5	301.5	301.5	301.5	301.5	301.5	301.5	301.5
1010 FOXTROT WIND	20NR0129		KARNES	WIND-O	SOUTH	2022	268.2	268.2	268.2	268.2	268.2	268.2	268.2	268.2	268.2	268.2
1011 GOODNIGHT WIND	14NR0033		ARMSTRONG	WIND-P	PANHANDLE	2023	-	506.6	506.6	506.6	506.6	506.6	506.6	506.6	506.6	506.6
1012 HART WIND	16NR0033		CASTRO	WIND-P	PANHANDLE	2022	-	151.5	151.5	151.5	151.5	151.5	151.5	151.5	151.5	151.5
1013 HUTT WIND	21NR0005		MIDLAND	WIND-O	WEST	2023	-	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0
1014 KONTIKI 1 WIND (ERIK)	19NR0099a		GLASSCOCK	WIND-O	WEST	2023	-	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1
1015 KONTIKI 2 WIND (ERNEST)	19NR0099b		GLASSCOCK	WIND-O	WEST	2023	-	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1
1016 LOMA PINTA WIND	16NR0112		LA SALLE	WIND-O	SOUTH	2022	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1017 LORAINNE WINDPARK PHASE III	18NR0068		MITCHELL	WIND-O	WEST	2023	-	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1018 MONARCH CREEK WIND	21NR0263		THROCKMORTON	WIND-O	WEST	2023	-	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0
1019 MONTE ALTO I	19NR0022		WILLACY	WIND-C	COASTAL	2023	-	-	223.8	223.8	223.8	223.8	223.8	223.8	223.8	223.8
1020 ROADRUNNER CROSSING WIND 1	19NR0117		EASTLAND	WIND-O	NORTH	2022	-	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2	200.2
1021 SHEEP CREEK WIND	21NR0325		CALLAHAN	WIND-O	WEST	2023	-	151.5	151.5	151.5	151.5	151.5	151.5	151.5	151.5	151.5
1022 VORTEX WIND	20NR0120		THROCKMORTON	WIND-O	WEST	2022	336.2	336.2	336.2	336.2	336.2	336.2	336.2	336.2	336.2	336.2
1023 VORTEX WIND II	22NR0561		THROCKMORTON	WIND-O	WEST	2022	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
1024 Planned Capacity Total (Wind)							3,176.7	5,839.1	6,062.9	6,062.9	6,062.9	6,062.9	6,062.9	6,062.9	6,062.9	6,062.9
1025																
1026 Planned Wind Capacity Sub-total (Coastal Counties)		WIND_PLANNED_C					501.7	501.7	725.5	725.5	725.5	725.5	725.5	725.5	725.5	725.5
1027 Wind Peak Average Capacity Percentage (Coastal)		WIND_PL_PEAK_PCT_C_%					47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
1028																
1029 Planned Wind Capacity Sub-total (Panhndle Counties)		WIND_PLANNED_P					-	827.3	827.3	827.3	827.3	827.3	827.3	827.3	827.3	827.3
1030 Wind Peak Average Capacity Percentage (Panhndle)		WIND_PL_PEAK_PCT_P_%					34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0
1031																
1032 Planned Wind Capacity Sub-total (Other counties)		WIND_PLANNED_O					2,675.0	4,510.1	4,510.1	4,510.1	4,510.1	4,510.1	4,510.1	4,510.1	4,510.1	4,510.1
1033 Wind Peak Average Capacity Percentage (Other)		WIND_PL_PEAK_PCT_O_%					20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
1034																
1035 Planned Solar Resources with Executed SGIA																
1036 7V SOLAR	21NR0351		FAYETTE	SOLAR	SOUTH	2023	-	246.3	246.3	246.3	246.3	246.3	246.3	246.3	246.3	246.3
1037 ANDROMEDA SOLAR	22NR0412		SCURRY	SOLAR	WEST	2023	-	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4
1038 ARMADILLO SOLAR	21NR0421		NAVARRO	SOLAR	NORTH	2022	-	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
1039 ARROYO SOLAR	20NR0086		CAMERON	SOLAR	COASTAL	2022	-	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
1040 BIG STAR SOLAR	21NR0413		BASTROP	SOLAR	SOUTH	2022	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1041 BPL FILES SOLAR	20NR0164		HILL	SOLAR	NORTH	2022	-	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
1042 BRASS FORK SOLAR	22NR0270		HASKELL	SOLAR	WEST	2023	-	304.8	304.8	304.8	304.8	304.8	304.8	304.8	304.8	304.8
1043 BRAVEPOST SOLAR	20NR0053		TOM GREEN	SOLAR	WEST	2023	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1044 BRIGHT ARROW SOLAR	22NR0242		HOPKINS	SOLAR	NORTH	2022	-	349.2	349.2	349.2	349.2	349.2	349.2	349.2	349.2	349.2
1045 BUFFALO CREEK (OLD 300 SOLAR CENTER)	21NR0406		FORT BEND	SOLAR	HOUSTON	2022	438.8	438.8	438.8	438.8	438.8	438.8	438.8	438.8	438.8	438.8
1046 CACHENA SOLAR	23NR0027		WILSON	SOLAR	SOUTH	2023	-	-	440.0	440.0	440.0	440.0	440.0	440.0	440.0	440.0
1047 CAROL SOLAR	21NR0274		POTTER	SOLAR	PANHANDLE	2022	-	223.2	223.2	223.2	223.2	223.2	223.2	223.2	223.2	223.2
1048 CASTRO SOLAR	20NR0050		CASTRO	SOLAR	PANHANDLE	2023	-	222.9	222.9	222.9	222.9	222.9	222.9	222.9	222.9	222.9
1049 CHARGER SOLAR	23NR0047		REFUGIO	SOLAR	COASTAL	2023	-	406.8	406.8	406.8	406.8	406.8	406.8	406.8	406.8	406.8
1050 CONCHO VALLEY SOLAR	21NR0384		TOM GREEN	SOLAR	WEST	2022	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8
1051 CORAZON SOLAR PHASE II	22NR0257		WEBB	SOLAR	SOUTH	2025	-	-	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6
1052 COTTONWOOD BAYOU	19NR0134		BRAZORIA	SOLAR	COASTAL	2023	-	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1053 COTTONWOOD BAYOU SOLAR II	21NR0228		BRAZORIA	SOLAR	COASTAL	2023	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1054 CROWDED STAR SOLAR	20NR0241		JONES	SOLAR	WEST	2023	-	217.6	217.6	217.6	217.6	217.6	217.6	217.6	217.6	217.6
1055 CROWDED STAR SOLAR II	22NR0274		JONES	SOLAR	WEST	2023	-	188.8	188.8	188.8	188.8	188.8	188.8	188.8	188.8	188.8
1056 DANCIGER SOLAR	20NR0098		BRAZORIA	SOLAR	COASTAL	2022	203.2	203.2	203.2	203.2	203.2	203.2	203.2	203.2	203.2	203.2
1057 DANISH FIELDS SOLAR I	20NR0069		WHARTON	SOLAR	SOUTH	2023	-	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0
1058 DANISH FIELDS SOLAR II	21NR0016		WHARTON	SOLAR	SOUTH	2023	-	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0
1059 DANISH FIELDS SOLAR III	21NR0017		WHARTON	SOLAR	SOUTH	2023	-	201.0	201.							

Unit Megawatt Capacities - Winter

UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	2022/2023	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032
1114 ROSELAND SOLAR II	22INR0506		FALLS	SOLAR	NORTH	2022	254.0	254.0	254.0	254.0	254.0	254.0	254.0	254.0	254.0	254.0
1115 ROWLAND SOLAR I	19INR0131		FORT BEND	SOLAR	HOUSTON	2022	101.8	101.8	101.8	101.8	101.8	101.8	101.8	101.8	101.8	101.8
1116 ROWLAND SOLAR II	22INR0482		FORT BEND	SOLAR	HOUSTON	2022	200.3	200.3	200.3	200.3	200.3	200.3	200.3	200.3	200.3	200.3
1117 SAMSON SOLAR 2	21INR0490		LAMAR	SOLAR	NORTH	2023	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1118 SBRANCH SOLAR PROJECT	22INR0205		WHARTON	SOLAR	SOUTH	2022	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5
1119 SCHOOLHOUSE SOLAR	22INR0211		LEE	SOLAR	SOUTH	2023	-	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8
1120 SECOND DIVISION SOLAR	20INR0248		BRAZORIA	SOLAR	COASTAL	2022	-	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1121 SHAKES SOLAR	19INR0073		ZAVALA	SOLAR	SOUTH	2022	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0
1122 SIGNAL SOLAR	20INR0208		HUNT	SOLAR	NORTH	2023	-	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1123 SODA LAKE SOLAR 2	20INR0143		CRANE	SOLAR	WEST	2023	-	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
1124 SOLEMIO	19INR0093		HOPKINS	SOLAR	NORTH	2023	-	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4	81.4
1125 SPACE CITY SOLAR	21INR0341		WHARTON	SOLAR	SOUTH	2022	-	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7
1126 SPANISH CROWN	21INR0323		FALLS	SOLAR	NORTH	2023	-	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1
1127 SPARTA SOLAR	22INR0352		BEE	SOLAR	SOUTH	2022	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
1128 STARR SOLAR RANCH	20INR0216		STARR	SOLAR	SOUTH	2023	-	136.0	136.0	136.0	136.0	136.0	136.0	136.0	136.0	136.0
1129 SUN VALLEY	19INR0169		HILL	SOLAR	NORTH	2022	-	252.0	252.0	252.0	252.0	252.0	252.0	252.0	252.0	252.0
1130 SUNRAY	21INR0395		UVALDE	SOLAR	SOUTH	2023	-	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1
1131 TAYGETE II SOLAR	21INR0233		PECOS	SOLAR	WEST	2022	203.8	203.8	203.8	203.8	203.8	203.8	203.8	203.8	203.8	203.8
1132 TEXANA SOLAR	18INR0058		WHARTON	SOLAR	SOUTH	2022	-	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3
1133 TEXAS SOLAR NOVA	19INR0001		KENT	SOLAR	WEST	2023	-	252.2	252.2	252.2	252.2	252.2	252.2	252.2	252.2	252.2
1134 TRES BAHIAS SOLAR	20INR0266		CALHOUN	SOLAR	COASTAL	2022	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
1135 VANCOURT SOLAR	21INR0213		CAMERON	SOLAR	COASTAL	2022	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7
1136 WESTORIA SOLAR	20INR0101		BRAZORIA	SOLAR	COASTAL	2022	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1137 ZIER SOLAR	21INR0019		KINNEY	SOLAR	SOUTH	2023	-	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
1138 Planned Capacity Total (Solar)							5,814.5	20,879.5	22,669.2	23,071.8	23,071.8	23,071.8	23,071.8	23,071.8	23,071.8	23,071.8
1139 Solar Peak Average Capacity Percentage		SOLAR_PL_PEAK_PCT	%				7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
1140																
1141 Planned Storage Resources with Executed SGIA																
1142 ANCHOR BESS	21INR0474		EASTLAND	STORAGE	NORTH	2021	71.5	71.5	71.5	71.5	71.5	71.5	71.5	71.5	71.5	71.5
1143 BIG STAR STORAGE	21INR0469		BASTROP	STORAGE	SOUTH	2022	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
1144 BRP ANTILIA BESS	22INR0349		VAL VERDE	STORAGE	WEST	2023	-	70.9	70.9	70.9	70.9	70.9	70.9	70.9	70.9	70.9
1145 BRP CACHI BESS	22INR0388		GUADALUPE	STORAGE	SOUTH	2022	-	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5
1146 BRP CARINA BESS	22INR0353		NUECES	STORAGE	COASTAL	2023	-	151.9	151.9	151.9	151.9	151.9	151.9	151.9	151.9	151.9
1147 BRP DICKENS BESS	22INR0325		DICKENS	STORAGE	PANHANDLE	2022	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3
1148 BRP HYDRA BESS	22INR0372		PECOS	STORAGE	WEST	2022	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3	202.3
1149 BRP PALEO BESS	22INR0322		HALE	STORAGE	PANHANDLE	2022	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4
1150 BRP PAVO BESS	22INR0384		PECOS	STORAGE	WEST	2022	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9
1151 BRP TORTOLAS BESS	23INR0072		BRAZORIA	STORAGE	COASTAL	2022	50.7	50.7	50.7	50.7	50.7	50.7	50.7	50.7	50.7	50.7
1152 BYRD RANCH STORAGE	21INR0281		BRAZORIA	STORAGE	COASTAL	2022	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
1153 DECORDOVA BESS ADDITION	21INR0459		HOOD	STORAGE	NORTH	2022	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0
1154 ENDURANCE PARK STORAGE	21INR0479		SCURRY	STORAGE	WEST	2022	52.3	52.3	52.3	52.3	52.3	52.3	52.3	52.3	52.3	52.3
1155 ESTONIAN ENERGY STORAGE	22INR0336		DELTA	STORAGE	NORTH	2023	-	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5
1156 FENCE POST BESS	22INR0405		NAVARRO	STORAGE	NORTH	2022	-	90.8	90.8	90.8	90.8	90.8	90.8	90.8	90.8	90.8
1157 GREEN HOLLY STORAGE	21INR0029		DAWSON	STORAGE	WEST	2023	-	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1158 HIGH LONESOME BESS	20INR0280		CROCKETT	STORAGE	WEST	2022	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1159 HIGNE MOUNTAIN 2 BATT	22INR0485		BREWSTER	STORAGE	WEST	2023	-	52.4	52.4	52.4	52.4	52.4	52.4	52.4	52.4	52.4
1160 IGNACIO GRID	21INR0522		HIDALGO	STORAGE	SOUTH	2022	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1161 MADERO GRID	21INR0244		HIDALGO	STORAGE	SOUTH	2022	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1162 NOBLE STORAGE	22INR0436		DENTON	STORAGE	NORTH	2022	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0
1163 QUEEN BESS	20INR0281		UPTON	STORAGE	WEST	2022	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1164 RED HOLLY STORAGE	21INR0033		DAWSON	STORAGE	WEST	2023	-	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1165 RIVER VALLEY STORAGE 1	20INR0290		WILLIAMSON	STORAGE	SOUTH	2022	51.9	51.9	51.9	51.9	51.9	51.9	51.9	51.9	51.9	51.9
1166 RIVER VALLEY STORAGE 2	20INR0293		WILLIAMSON	STORAGE	SOUTH	2022	51.9	51.9	51.9	51.9	51.9	51.9	51.9	51.9	51.9	51.9
1167 ROUGHNECK STORAGE	19INR0176		BRAZORIA	STORAGE	COASTAL	2021	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1168 RYAN ENERGY STORAGE	20INR0246		CORVELL	STORAGE	NORTH	2023	-	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1169 SILICON HILL STORAGE	20INR0291		TRAVIS	STORAGE	SOUTH	2022	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1170 SP TX-12B BESS	21INR0357		UPTON	STORAGE	WEST	2021	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7
1171 SWOOSE II	21INR0497		WARD	STORAGE	WEST	2022	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1172 TIMBERWOLF BESS 2	22INR0495		UPTON	STORAGE	WEST	2023	-	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1173 VORTEX BESS	21INR0473		THROCKMORTON	STORAGE	WEST	2022	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8
1174 WOLF TANK STORAGE	22INR0551		WEBB	STORAGE	SOUTH	2022	155.5	155.5	155.5	155.5	155.5	155.5	155.5	155.5	155.5	155.5
1175 Planned Capacity Total (Storage)							2,429.8	3,400.8	3,400.8	3,400.8	3,400.8	3,400.8	3,400.8	3,400.8	3,400.8	3,400.8
1176 Storage Peak Average Capacity Percentage		STORAGE_PL_PEAK_PC%					0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1177																
1178 Inactive Planned Resources																
1179 AGATE SOLAR	20INR0023		ELLIS	SOLAR	NORTH	2020	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
1180 BIG SAMPSON WIND	16INR0104		CROCKETT	WIND-O	WEST	2023	-	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
1181 INERTIA BESS	22INR0328		HASKELL	STORAGE	WEST	2022	-	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4
1182 INERTIA BESS 2	22INR0375		HASKELL	STORAGE	WEST	2022	-	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
1183 INERTIA SOLAR	22INR0374		HASKELL	SOLAR	WEST	2022	-	258.4	258.4	258.4	258.4	258.4	258.4	258.4	258.4	258.4
1184 INERTIA WIND	22INR0326		HASKELL	WIND-O	WEST	2022	-	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0
1185 MARIAH DEL ESTE	13INR0010a		PARMER	WIND-P	PANHANDLE	2020	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5
1186 NORTHDRAW WIND	13INR0025		RANDALL	WIND-P	PANHANDLE	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1187 PANHANDLE WIND 3	14INR0030c		CARSON	WIND-P	PANHANDLE	2022	248.0	248.0	248.0	248.0	248.0	248.0	248.0	248.0	248.0	248.0
1188 RODEO SOLAR	19INR0103		ANDREWS	SOLAR	WEST	2022	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1189 RUETER SOLAR	20INR0202		BOSQUE	SOLAR	NORTH	2022	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1190 SPINEL SOLAR	20INR0025		MEDINA	SOLAR	SOUTH	2024	-	-	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
1191 TYSON NICK SOLAR	20INR0222		LAMAR	SOLAR	NORTH	2023	-	90.0								

Winter Fuel Types - ERCOT

Fuel type is based on the primary fuel. Capacity contribution of the wind resources is included at 47% for Coastal counties, 34% for Panhandle counties, and 20% for all other counties, while the solar capacity contribution is 7%. Private Use Network, and Hydro are included based on the three-year average historical capability for each Winter Season's 20 peak load hours. Non-Synchronous Tie resources import forecast is based on flows seen during Energy Emergency Alert (EEA) periods in the most recent winter of occurrence. Non-Synchronous Tie resources are categorized as Other. Mothballed resource capacity is excluded except for Available Mothball Capacity based on a Seasonal Availability Schedule or Owner's reported Return Probability. Private Use Network generator capacity is categorized as gas.

In MW											
Fuel_Type	Capacity_Pct	2022/2023	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032
Biomass	100%	163	163	163	163	163	163	163	163	163	163
Coal	100%	13,630	13,630	13,630	13,630	13,630	13,630	13,630	13,630	13,630	13,630
Gas	100%	56,606	56,616	56,616	56,616	56,616	56,611	56,611	56,611	56,611	56,611
Nuclear	100%	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153
Other	59%	720	720	720	720	720	720	720	720	720	720
Hydro	72%	412	411	411	411	411	411	411	411	411	411
Wind-C	47%	2,556	2,556	2,662	2,662	2,662	2,662	2,662	2,662	2,662	2,662
Wind-P	34%	1,499	1,780	1,780	1,780	1,780	1,780	1,780	1,780	1,780	1,780
Wind-O	20%	5,452	5,819	5,819	5,819	5,819	5,819	5,819	5,819	5,819	5,819
Solar	7%	1,115	2,170	2,295	2,323	2,323	2,323	2,323	2,323	2,323	2,323
Storage	0%	-	-	-	-	-	-	-	-	-	-
Total		87,305	89,018	89,248	89,277	89,277	89,272	89,272	89,272	89,272	89,272

In Percentages											
Fuel_Type		2022/2023	2023/2024	2024/2025	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032
Biomass		0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%
Coal		15.6%	15.3%	15.3%	15.3%	15.3%	15.3%	15.3%	15.3%	15.3%	15.3%
Gas		64.8%	63.6%	63.4%	63.4%	63.4%	63.4%	63.4%	63.4%	63.4%	63.4%
Nuclear		5.9%	5.8%	5.8%	5.8%	5.8%	5.8%	5.8%	5.8%	5.8%	5.8%
Other		0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%
Hydro		0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%
Wind-C		2.9%	2.9%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%	3.0%
Wind-P		1.7%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
Wind-O		6.2%	6.5%	6.5%	6.5%	6.5%	6.5%	6.5%	6.5%	6.5%	6.5%
Solar		1.3%	2.4%	2.6%	2.6%	2.6%	2.6%	2.6%	2.6%	2.6%	2.6%
Storage		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Total		100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%

Unconfirmed Retirement Capacity

Unit Name	Cumulative Summer-Rated Capacity Contribution (in MW) of Unconfirmed Retirements Not Available as of July 1 of the Reporting Year						
	2022	2023	2024	2025	2026	2027	2028
V H BRAUNIG STG 1	-	-	-	217	217	217	217
V H BRAUNIG STG 2	-	-	-	230	230	230	230
V H BRAUNIG STG 3	-	-	-	412	412	412	412
COLETO CREEK *	-	-	-	-	-	655	655
O W SOMMERS STG 1	-	-	-	-	-	420	420
TOTAL	-	-	-	859	859	1,934	1,934
Reserve Margin including Unconfirmed Retirement Capacity	23.9%	39.4%	41.7%	40.3%	38.7%	38.8%	37.8%
Reserve Margin Excluding Unconfirmed Retirement Capacity	23.9%	39.4%	41.7%	39.2%	37.6%	36.4%	35.4%

Notes:

(1) An "Unconfirmed Retirement" is defined as a generation unit for which a public announcement of the intent to permanently shut the unit down has been released, but a Notice of Suspension of Operations for the unit has not been received by ERCOT.

(2) The criteria for listing a unit as an Unconfirmed Retirement include the following:

- a. A specific retirement date is cited in the announcement, or other timing information is given that indicates the unit will be unavailable as of June 1 of a CDR Reporting Year.
- b. The announcement, with follow-up inquiry by ERCOT, does not indicate that retirement timing is highly speculative.

* Vistra notified the U.S. Environmental Protection Agency on November 20, 2020 that Coleto Creek's Primary Ash Pond will be closed to meet requirements of EPA's coal combustion residual (CCR) rule, and that boiler operations will cease no later than July 17, 2027. The notification is available on Vistra's public website, <https://www.luminant.com/ccr/>.

Fossil Fuel Settlement Only Distributed Generator (SODG) Capacities

The following is a list of operating fossil fuel Settlement Only Distribution Generators (SODGs) being provided for informational purposes. (The reported capacities are not included in the reserve margin calculations.) As of 12/1/21, there are 577.6 MW of fossil fuel SODG capacity (275.7 MW fired by diesel fuel and 301.9 MW by natural gas). These resources have not been included in past CDR reports due to the difficulty in determining their capacity contributions during peak load periods, and because many are intended as emergency standby generators and are not available to ERCOT for dispatch when needed to address capacity scarcity conditions. Another complication is that such standby generators may be used to reduce on-site loads in order to participate in Demand Response programs such as "4 Coincident Peak" (4CP) and Emergency Response Service (ERS). As a result, historical load reduction impacts would be accounted for in the peak demand forecast, while the capacity of SODGs participating in ERS would already be accounted for in the CDR's ERS line items.

The formal incorporation of fossil-fueled SODGs into future CDR reports has been a discussion topic at Supply Analysis Working Group meetings. Since SODG capacity accounting is not currently addressed in the ERCOT Nodal Protocols, a Nodal Protocol Revision Request (NPRR) is needed to address capacity double-counting, peak average capacity contributions, and other Distribution Generator (DG) accounting issues. ERCOT plans to submit an NPRR during 2021.

UNIT NAME	UNIT CODE	COUNTY	FUEL	ZONE	IN-SERVICE YEAR	MW CAPACITY
DGSP2 PLAZA	ABEC_2UNIT	TAYLOR	DIESEL	WEST	2014	9.8
DGSP2 BIGCAT	ABEC2_3UNIT	TAYLOR	DIESEL	WEST	2015	9.8
LANGHAM CREEK	ADK_1UNIT	HARRIS	DIESEL	HOUSTON	2017	0.5
POWER DEPOT - ANDREWS	ANDNR_15UNITS	ANDREWS	DIESEL	WEST	2013	9.4
HARRIS COUNTY WCID 109	BA_1UNIT	HARRIS	DIESEL	HOUSTON	2017	0.3
POWER DEPOT - BAKKE	BAKKE_15UNITS	ANDREWS	DIESEL	WEST	2013	9.4
POWER DEPOT - CITRUS CITY	CITRUSCY_15UNITS	HIDALGO	DIESEL	SOUTH	2013	9.4
REMINGTON MUD 001	CYFAIR_1UNIT	HARRIS	DIESEL	HOUSTON	2017	0.5
DGS 5 POINTS	DG_ABEC_1UNIT	TAYLOR	DIESEL	WEST	2014	9.8
POWER DEPOT - SOUTHWICK	DGHOC_15UNITS	HARRIS	DIESEL	HOUSTON	2013	9.4
POWER DEPOT - TH WHARTON	DGTHW_15UNITS	HARRIS	DIESEL	HOUSTON	2013	9.4
POWER DEPOT - MCKEEVER	DGWAP_15UNITS	FORT BEND	DIESEL	HOUSTON	2013	9.4
POWER DEPOT - E HARRISON	E_HARRIS_15UNITS	CAMERON	DIESEL	COASTAL	2013	9.4
POWER DEPOT - HILMONT	ECTHM_15UNITS	ECTOR	DIESEL	WEST	2013	9.4
POWER DEPOT EL GATO	ELGATO_15UNITS	HIDALGO	DIESEL	SOUTH	2013	9.4
POWER DEPOT - FRANKEL CITY	FKLCY_15UNITS	ANDREWS	DIESEL	WEST	2013	9.4
POWER DEPOT - KATY	FL_15UNITS	WALLER	DIESEL	HOUSTON	2013	9.4
WINDFERN FOREST UD	FR_1UNIT	HARRIS	DIESEL	HOUSTON	2017	0.5
GCWAMUNI	GCWAMUNI_4UNITS	GALVESTON	DIESEL	HOUSTON	2014	2.5
POWER DEPOT - GOLDSMITH	GSMTH_15UNITS	ECTOR	DIESEL	WEST	2013	9.4
POWER DEPOT - HAINE	HAINE_DR_15UNITS	CAMERON	DIESEL	COASTAL	2013	9.4
HIGHGATE COLORADO CITY	HIGHCOL_IC	MITCHELL	DIESEL	WEST	2018	9.1
HIGHGATE BIG SPRING	HISPRING_IC	HOWARD	DIESEL	WEST	2018	9.1
HIGHGATE SWEETWATER	HIWATER_IC	NOLAN	DIESEL	WEST	2018	9.1
GCWA IPS	INTRCITY_8UNITS	GALVESTON	DIESEL	HOUSTON	2014	5.0
JRABTUD	JKRBT_JRB	HARRIS	DIESEL	HOUSTON	2018	1.1
NORTHAMPTON MUD	KDL_1UNIT	HARRIS	DIESEL	HOUSTON	2017	0.3
HARRIS COUNTY MUD 536	KT_1UNIT	HARRIS	DIESEL	HOUSTON	2017	0.5
TERRANOVA WEST MUD	LU_1UNIT	HARRIS	DIESEL	HOUSTON	2017	0.3
DGS PALO PINTO	MNWLL_1UNIT	PALO PINTO	DIESEL	NORTH	2013	9.8
POWERSECURE NORBORD TEXAS	NOR1_NORBORD_1	NACOGDOCHES	DIESEL	NORTH	2019	5.0
POWERSECURE NORBORD TEXAS	NOR2_NORBORD_2	NACOGDOCHES	DIESEL	NORTH	2019	2.5
OAKBEND MEDICAL CENTER	READNG_1UNIT	HARRIS	DIESEL	HOUSTON	2017	1.6
POWER DEPOT - S. SANTA ROSA	S_SNROSA_15UNITS	CAMERON	DIESEL	COASTAL	2013	9.4
SATSUMA	SATSUM_1UNIT	HARRIS	DIESEL	HOUSTON	2017	0.6
SILVER EAGLE	TBFY_U1	HARRIS	DIESEL	HOUSTON	2019	1.5
TOTAL ENERGY SOLUTIONS 1	TES1_DGDROUPA	BRAZORIA	DIESEL	COASTAL	2015	7.2
TOTAL ENERGY SOLUTIONS 2	TES2_DGGROUPB	BRAZORIA	DIESEL	COASTAL	2015	5.4
TPC POWER STATION	TPC_6UNITS	SMITH	DIESEL	NORTH	2015	9.9
POWER DEPOT - VILLA CAVASOS	VCAVASOS_15UNITS	CAMERON	DIESEL	COASTAL	2013	9.4
HARRIS COUNTY MUD #36	WF_1UNIT	HARRIS	DIESEL	HOUSTON	2017	0.5
POWER DEPOT - ADDICKS	WO_15UNITS	HARRIS	DIESEL	HOUSTON	2013	9.4
POWER DEPOT - WESTOVER	WOVER_15UNITS	ECTOR	DIESEL	WEST	2013	9.4
WAL STORE 3777	WAL3777_PANT3777	DENTON	DIESEL	NORTH	2020	1.3
WAL STORE 5211	WAL5211_CRAI5211	COLLIN	DIESEL	NORTH	2020	1.3
WAL STORE 5311	WAL5311_ROCK5311	COLLIN	DIESEL	NORTH	2020	1.3

BUC-EES STORE 003	BUC003_BRZIA003	BRAZORIA	GAS	COASTAL	2017	0.4
BUC-EES STORE 018	BUC018_WALLR018	WALLER	GAS	HOUSTON	2017	1.1
BUC-EES STORE 030	BUC030_WHRTN030	WHARTON	GAS	SOUTH	2017	0.8
BUC-EES STORE 033	BUC033_TXCTY033	GALVESTON	GAS	HOUSTON	2017	1.1
BUC-EES STORE 034	BUC034_BYTWN034	HARRIS	GAS	HOUSTON	2017	1.1
BUC-EES STORE 035	BUC035_TMNTN035	BELL	GAS	NORTH	2018	1.1
BUC-EES STORE 038	BUC038_RYSSW038	ROCKWALL	GAS	NORTH	2019	1.2
BUC-EES STORE 040	BUC040_KATY040	FORT BEND	GAS	HOUSTON	2017	1.1
BUC-EES STORE 044	BUC044_ANASE044	COLLIN	GAS	NORTH	2019	1.2
BUC-EES STORE 048	BUC048_ENSSO048	ELLIS	GAS	NORTH	2019	1.2
HEB STORE 026	CHEB026_DG_Q5_1	COMAL	GAS	SOUTH	2019	1.2
HEB STORE 084	CHEB084_DG_J0_1	BEXAR	GAS	SOUTH	2020	1.2
HEB STORE 085	CHEB085_DG_P5_1	BEXAR	GAS	SOUTH	2019	1.6
HEB STORE 658	CHEB658_DG_V5_1	BEXAR	GAS	SOUTH	2019	1.2
HEB SA DC	CHEBDC_DG_L2_1	BEXAR	GAS	SOUTH	2020	6.4
CNP CYPRESS STATION	CNPMUD_WESFDMUD	HARRIS	GAS	HOUSTON	2020	0.8
CITIZENS MEDICAL CENTER	CTZSMC_NVICTCTZ	VICTORIA	GAS	SOUTH	2020	2.8
HEB STORE 20	HEB020_CYFR020	HARRIS	GAS	HOUSTON	2017	1.5
HEB STORE 28	HEB028_LGCTY028	GALVESTON	GAS	HOUSTON	2017	1.1
HEB STORE 038	HEB038_PHARR038	HIDALGO	GAS	SOUTH	2018	1.2
HEB STORE 054	HEB054_HALL054	HARRIS	GAS	HOUSTON	2018	1.2
HEB STORE 57	HEB057_LAGUN057	NUECES	GAS	COASTAL	2017	1.2
HEB STORE 63	HEB063_SOWIK063	BRAZORIA	GAS	COASTAL	2016	1.5
HEB STORE 069	HEB069_AIRLN069	NUECES	GAS	COASTAL	2017	1.6
HEB STORE 070	HEB070_MCMRY070	TAYLOR	GAS	WEST	2018	1.2
HEB STORE 092	HEB092_LEALN092	VICTORIA	GAS	SOUTH	2018	1.6
HEB STORE 095	HEB095_MILOA095	WEBB	GAS	SOUTH	2018	1.6
HEB STORE 99	HEB099_KLEIN099	HARRIS	GAS	HOUSTON	2017	1.1
HEB STORE 109	HEB109_ECHO109	HARRIS	GAS	HOUSTON	2018	1.1
HEB STORE 110	HEB110_SIEN110	FORT BEND	GAS	HOUSTON	2017	1.1
HEB STORE 136	HEB136_EHRSN136	CAMERON	GAS	COASTAL	2018	0.8
HEB STORE 139	HEB139_HOLLY139	NUECES	GAS	COASTAL	2017	0.8
HEB STORE 172	HEB172_SEDNB172	HIDALGO	GAS	SOUTH	2020	0.8
HEB STORE 182	HEB182_TMSTH182	BELL	GAS	NORTH	2018	1.2
HEB STORE 210	HEB210_SOUSD210	NUECES	GAS	COASTAL	2017	0.8
HEB STORE 212	HEB212_PLKAV212	HIDALGO	GAS	SOUTH	2018	0.8
HEB STORE 223	HEB223_STCSW223	JIM WELLS	GAS	SOUTH	2018	1.2
HEB STORE 231	HEB231_WESLA231	HIDALGO	GAS	SOUTH	2018	0.8
HEB STORE 236	HEB236_RDRSE236	TRAVIS	GAS	SOUTH	2018	0.8
HEB STORE 255	HEB255_ZACAT255	WEBB	GAS	SOUTH	2018	1.2
HEB STORE 270	HEB270_ARLN270	NUECES	GAS	COASTAL	2017	0.8
HEB STORE 291	HEB291_WHRLG291	CAMERON	GAS	COASTAL	2018	1.2
HEB STORE 292	HEB292_BYCTY292	MATAGORDA	GAS	COASTAL	2016	1.1
HEB STORE 334	HEB334_WMCAL334	HIDALGO	GAS	SOUTH	2018	1.2
HEB STORE 373	HEB373_RNDRK373	WILLIAMSON	GAS	SOUTH	2018	0.8
HEB STORE 381	HEB381_HKHTS381	BELL	GAS	NORTH	2018	1.2
HEB STORE 383	HEB383_CAUSE383	CAMERON	GAS	COASTAL	2020	0.8
HEB STORE 401	HEB401_KNGVL401	KLEBERG	GAS	COASTAL	2018	0.8
HEB STORE 423	HEB423_WNTHW423	MCCLENNAN	GAS	NORTH	2018	0.8
HEB STORE 426	HEB426_WXNTH426	ELLIS	GAS	NORTH	2018	1.2
HEB STORE 431	HEB431_MCOLL431	HIDALGO	GAS	SOUTH	2018	1.2
HEB STORE 434	HEB434_BRKHL434	CALHOUN	GAS	COASTAL	2020	0.8
HEB STORE 448	HEB448_PLMVW448	HIDALGO	GAS	SOUTH	2020	0.8
HEB STORE 449	HEB449_DELMA449	WEBB	GAS	SOUTH	2018	0.8
HEB STORE 462	HEB462_ARCIA462	NUECES	GAS	COASTAL	2017	1.2
HEB STORE 473	HEB473_CARDF473	HARRIS	GAS	HOUSTON	2018	1.2
HEB STORE 474	HEB474_DWLT474	FORT BEND	GAS	HOUSTON	2017	1.1
HEB STORE 475	HEB475_ELGIN475	BASTROP	GAS	SOUTH	2020	0.8
HEB STORE 479	HEB479_PFLGV479	TRAVIS	GAS	SOUTH	2018	0.8
HEB STORE 485	HEB485_WESLA485	HIDALGO	GAS	SOUTH	2020	0.8
HEB STORE 488	HEB488_PTLND488	SAN PATRICIO	GAS	COASTAL	2018	0.8
HEB STORE 491	HEB491_SNFLP491	HARRIS	GAS	HOUSTON	2018	1.1
HEB STORE 492	HEB492_FRANZ492	HARRIS	GAS	HOUSTON	2016	1.1
HEB STORE 495	HEB495_RDRSE495	WILLIAMSON	GAS	SOUTH	2018	0.8
HEB STORE 497	HEB497_MASRD497	HARRIS	GAS	HOUSTON	2017	1.1
HEB STORE 498	HEB498_HUMBL498	HARRIS	GAS	HOUSTON	2018	1.1
HEB STORE 540	HEB540_GGATE540	HARRIS	GAS	HOUSTON	2018	1.1

HEB STORE 541	HEB541_ROARK541	HARRIS	GAS	HOUSTON	2016	1.1
HEB STORE 545	HEB545_FARON545	TARRANT	GAS	NORTH	2019	1.2
HEB STORE 546	HEB546_RENSW546	COLLIN	GAS	NORTH	2018	1.2
HEB STORE 551	HEB551_WSTCS551	HARRIS	GAS	HOUSTON	2017	1.1
HEB STORE 552	HEB552_GAVSW552	DALLAS	GAS	NORTH	2019	1.2
HEB STORE 553	HEB553_GRTIE553	HARRIS	GAS	HOUSTON	2018	0.8
HEB STORE 554	HEB554_NVICT554	VICTORIA	GAS	SOUTH	2018	1.2
HEB STORE 558	HEB558_FRDSW558	GALVESTON	GAS	HOUSTON	2018	1.1
HEB STORE 559	HEB559_BLUER559	HARRIS	GAS	HOUSTON	2019	0.8
HEB STORE 562	HEB562_FULTN562	ARANSAS	GAS	COASTAL	2018	0.8
HEB STORE 563	HEB563_CRABB563	FORT BEND	GAS	HOUSTON	2019	1.2
HEB STORE 564	HEB564_RAFRD564	MONTGOMERY	GAS	HOUSTON	2019	0.8
HEB STORE 574	HEB574_TOMBA574	HARRIS	GAS	HOUSTON	2019	1.2
HEB STORE 575	HEB575_BRKER575	HARRIS	GAS	HOUSTON	2017	1.1
HEB STORE 576	HEB576_KLEIN576	HARRIS	GAS	HOUSTON	2017	1.1
HEB STORE 581	HEB581_KLELM581	BELL	GAS	NORTH	2018	1.2
HEB STORE 586	HEB586_STNIO586	WEBB	GAS	SOUTH	2019	1.2
HEB STORE 591	HEB591_RRNES591	WILLIAMSON	GAS	SOUTH	2018	1.6
HEB STORE 596	HEB596_FLWEN596	FORT BEND	GAS	HOUSTON	2018	1.1
HEB STORE 599	HEB599_KIRBY599	HARRIS	GAS	HOUSTON	2018	1.2
HEB STORE 610	HEB610_LOU610	HARRIS	GAS	HOUSTON	2017	1.1
HEB STORE 614	HEB614_KING614	HARRIS	GAS	HOUSTON	2017	1.1
HEB STORE 615	HEB615_KATY615	FORT BEND	GAS	HOUSTON	2018	1.1
HEB STORE 616	HEB616_BAML616	HARRIS	GAS	HOUSTON	2017	0.8
HEB STORE 627	HEB627_IMPRL627	FORT BEND	GAS	HOUSTON	2017	1.1
HEB STORE 640	HEB640_UVLDE640	HARRIS	GAS	HOUSTON	2018	0.8
HEB STORE 642	HEB642_HAACR642	HIDALGO	GAS	SOUTH	2018	1.2
HEB STORE 645	HEB645_CDRBY645	HARRIS	GAS	HOUSTON	2017	0.8
HEB STORE 648	HEB648_BERRY648	HARRIS	GAS	HOUSTON	2018	1.1
HEB STORE 649	HEB649_LTTYK649	HARRIS	GAS	HOUSTON	2018	0.8
HEB STORE 656	HEB656_HOKLE656	HARRIS	GAS	HOUSTON	2016	1.1
HEB STORE 667	HEB667_FNDRN667	HARRIS	GAS	HOUSTON	2018	0.8
HEB STORE 668	HEB668_COVEE668	CORYELL	GAS	NORTH	2018	1.2
HEB STORE 672	HEB672_WSOTH672	MCLENNAN	GAS	NORTH	2018	1.2
HEB STORE 675	HEB675_MARCK675	BRAZORIA	GAS	COASTAL	2018	1.1
HEB STORE 686	HEB686_KUYKL686	HARRIS	GAS	HOUSTON	2017	1.1
HEB STORE 687	HEB687_ULRIC687	HARRIS	GAS	HOUSTON	2016	1.1
HEB STORE 697	HEB697_SOUSH697	GALVESTON	GAS	HOUSTON	2017	1.1
HEB STORE 698	HEB698_KLUGE698	HARRIS	GAS	HOUSTON	2017	1.1
HEB STORE 705	HEB705_SPRWD705	MONTGOMERY	GAS	HOUSTON	2017	1.1
HEB STORE 707	HEB707_LKJCK707	BRAZORIA	GAS	COASTAL	2018	1.1
HEB STORE 709	HEB709_FRYRD709	HARRIS	GAS	HOUSTON	2018	1.2
HEB STORE 715	HEB715_FRMNT715	HARRIS	GAS	HOUSTON	2020	0.8
HEB STORE 720	HEB720_KNGWD720	HARRIS	GAS	HOUSTON	2018	1.1
HEB STORE 721	HEB721_KLNSO721	BELL	GAS	NORTH	2018	1.2
HEB STORE 722	HEB722_PINHU722	MONTGOMERY	GAS	HOUSTON	2017	1.1
HEB STORE 724	HEB724_OBRN724	FORT BEND	GAS	HOUSTON	2017	1.1
HEB STORE 725	HEB725_KLEIN725	HARRIS	GAS	HOUSTON	2020	0.8
HEB STORE 727	HEB727_CRBRR727	FORT BEND	GAS	HOUSTON	2018	1.2
HEB STORE 731	HEB731_WSFLD731	HARRIS	GAS	HOUSTON	2017	0.8
HEB STORE 734	HEB734_BLFFS734	TOM GREEN	GAS	WEST	2017	1.2
HEB STORE 736	HEB736_FLWEN736	FORT BEND	GAS	HOUSTON	2018	1.2
HEB STORE 737	HEB737_WHTOK737	HARRIS	GAS	HOUSTON	2018	1.2
HEB STORE 738	HEB738_SHPTN738	HARRIS	GAS	HOUSTON	2018	1.2
HEB STORE 741	HEB741_MTBEL741	CHAMBERS	GAS	HOUSTON	2018	0.8
HEB STORE 742	HEB742_HNYRT742	HARRIS	GAS	HOUSTON	2018	1.2
HEB STORE 745	HEB745_SHARP745	HARRIS	GAS	HOUSTON	2020	1.2
HEB STORE 747	HEB747_LKMNT747	DALLAS	GAS	NORTH	2020	0.8
HEB STORE 748	HEB748_LOUET748	HARRIS	GAS	HOUSTON	2018	0.8
HEB STORE 749	HEB749_FLEWE749	FORT BEND	GAS	HOUSTON	2020	1.2
HEB STORE 752	HEB752_LGVST752	PARKER	GAS	NORTH	2019	1.2
HEB STORE 753	HEB753_DRPRK753	HARRIS	GAS	HOUSTON	2018	0.8
HEB STORE 756	HEB756_BLGET756	HARRIS	GAS	HOUSTON	2020	1.2
HEB CC BAKERY	HEBCCB_HWY9CCB	NUECES	GAS	COASTAL	2019	3.2
HEB SNACK PLANT	HEBSP_TANNERSP	HARRIS	GAS	HOUSTON	2019	1.6
HOLLY HALL	HH2000_HOLMESH	HARRIS	GAS	HOUSTON	2017	1.2
PANTHER PLANT	PAPL_DG1	UPTON	GAS	WEST	2017	8.3

PEPPERL FUCHS	PEPF01_WALLER01	WALLER	GAS	HOUSTON	2017	1.1
PLANET FORD I45	PFI45_PFORDI45	HARRIS	GAS	HOUSTON	2017	1.1
ROBERT MUELLER ENERGY CENTER	RMEC_CT1	TRAVIS	GAS	SOUTH	2011	7.6
STANDARD MEAT	ST_MEAT_CKRHLSTM	DALLAS	GAS	NORTH	2019	1.2
RELLIS CAMPUS	TAMURE_RELLISAM	BRAZOS	GAS	NORTH	2018	9.6
TRADITION WOODWAY	TRDWDY_ULRICHTW	HARRIS	GAS	HOUSTON	2020	1.2
UTMB East Plant	UTMBEAST_CT1	GALVESTON	GAS	HOUSTON	2016	7.6
UTMB WEST PLANT	UTMBWEST_CT1	GALVESTON	GAS	HOUSTON	2017	5.4
WAL STORE 1040	WAL1040_GERT1040	HARRIS	GAS	HOUSTON	2019	1.2
WAL STORE 1103	WAL1103_BAM1103	HARRIS	GAS	HOUSTON	2019	1.2
WAL STORE 3226	WAL3226_KTY3226	HARRIS	GAS	HOUSTON	2019	1.2
WAL STORE 4538	WAL4538_FRAN4538	HARRIS	GAS	HOUSTON	2019	1.2
WAL STORE 768	WAL768_FRAN768	HARRIS	GAS	HOUSTON	2019	1.2
HEB STORE 444	CHEB444_DG_V2_1	BEXAR	GAS	SOUTH	2020	1.2
HEB STORE 674	HEB674_PALMH674	HIDALGO	GAS	SOUTH	2020	0.8
HEB STORE 713	HEB713_CLELK713	HARRIS	GAS	HOUSTON	2020	0.8
HEB STORE 016	HEB016_CRWLY016	JOHNSON	GAS	NORTH	2020	0.8
LAKESIDE COUNTRY CLUB	LKSDECC_HAYESLCC	HARRIS	GAS	HOUSTON	2020	1.2
HEB STORE 717	HEB717_MDESA717	MIDLAND	GAS	WEST	2020	1.2
HEB STORE 711	HEB711_ODNTH711	ECTOR	GAS	WEST	2020	0.8
WAL STORE 3510	WAL3510_PRL3510	BRAZORIA	GAS	COASTAL	2020	1.3
HEB STORE 593	HEB593_TLRWT593	WILLIAMSON	GAS	SOUTH	2020	0.8
HEB STORE 771	CHEB771_DG_V3_1	BEXAR	GAS	SOUTH	2020	1.2
HEB STORE 732	CHEB732_DG_SK_1	BEXAR	GAS	SOUTH	2020	1.2
WAL STORE 4509	WAL4509_BENB4509	TARRANT	GAS	NORTH	2020	1.2
WAL STORE 5091	WAL5091_CYFA5091	HARRIS	GAS	HOUSTON	2020	1.2
WAL STORE 5116	WAL5116_FAIR5116	HARRIS	GAS	HOUSTON	2020	1.2
WAL STORE 4512	WAL4512_FRAN4512	HARRIS	GAS	HOUSTON	2020	1.2
WAL STORE 5045	WAL5045_KLEI5045	HARRIS	GAS	HOUSTON	2020	1.2
WAL STORE 5287	WAL5287_KUYD5287	HARRIS	GAS	HOUSTON	2020	1.2
WAL STORE 5388	WAL5388_LEA5388	GALVESTON	GAS	HOUSTON	2020	1.3
WAL STORE 2439	WAL2439_MT_B2439	CHAMBERS	GAS	HOUSTON	2020	1.2
WAL STORE 3297	WAL3297_SATS3297	HARRIS	GAS	HOUSTON	2020	1.2
WAL STORE 947	WAL947_SHER947	GRAYSON	GAS	NORTH	2020	1.2
WAL STORE 6929	WAL6929_TEMP6929	BELL	GAS	NORTH	2020	1.2
WAL STORE 5316	WAL5316_WAGL5316	TARRANT	GAS	NORTH	2020	1.2
WAL STORE 0462	WAL462_ALV462	BRAZORIA	GAS	COASTAL	2020	1.3
WAL STORE 1232	WAL1232_BELT1232	BELL	GAS	NORTH	2020	1.2
WAL STORE 940	WAL940_CALM940	TARRANT	GAS	NORTH	2020	1.2
WAL STORE 752	WAL752_CARD752	HARRIS	GAS	HOUSTON	2020	1.2
WAL STORE 3827	WAL3827_FLEW3827	FORT BEND	GAS	HOUSTON	2020	1.2
WAL STORE 194	WAL194_GART194	HARRIS	GAS	HOUSTON	2020	1.2
WAL STORE 744	WAL744_HUMB744	HARRIS	GAS	HOUSTON	2020	1.2
WAL STORE 3298	WAL3298_KEMA3298	GALVESTON	GAS	HOUSTON	2020	1.2
WAL STORE 529	WAL529_LAM529	GALVESTON	GAS	HOUSTON	2020	1.3
WAL STORE 522	WAL522_NEWP522	HARRIS	GAS	HOUSTON	2020	1.2
WAL STORE 2724	WAL2724_PASD2724	HARRIS	GAS	HOUSTON	2020	1.2
WAL STORE 602	WAL602_RAYF602	MONTGOMERY	GAS	HOUSTON	2020	1.2
WAL STORE 546	WAL546_READ546	FORT BEND	GAS	HOUSTON	2020	1.2
WAL STORE 972	WAL972_ROSE972	TARRANT	GAS	NORTH	2020	1.2
WAL STORE 849	WAL849_SPRG849	HARRIS	GAS	HOUSTON	2020	1.2
WAL STORE 3631	WAL3631_SYCA3631	TARRANT	GAS	NORTH	2020	1.2
WAL STORE 872	WAL872_TELP872	BRAZORIA	GAS	COASTAL	2020	1.2
WAL STORE 3390	WAL3390_TOMB3390	MONTGOMERY	GAS	HOUSTON	2020	1.2
WAL STORE 3773	WAL3773_WEST3773	TARRANT	GAS	NORTH	2020	1.2
HEB STORE 696	HEB696_HUTTO696	WILLIAMSON	GAS	SOUTH	2021	1.2
WAL STORE 601	WAL601_BLUF601	TOM GREEN	GAS	WEST	2021	1.3
WAL STORE 1249	WAL1249_LAKE1249	TOM GREEN	GAS	WEST	2021	1.3
RHODIA HOUSTON PLANT	DG_HG_2UNITS	HARRIS	GAS	HOUSTON	1970	8.2
HEB DISTRIBUTION CENTER 1	HEBDC1_ADDICDCA	HARRIS	GAS	HOUSTON	2021	1.2
WAL STORE 5460	WAL5460_GREG5460	SAN PATRICIO	GAS	COASTAL	2021	1.3
WAL STORE 4194	WAL4194_VICT4194	VICTORIA	GAS	SOUTH	2021	1.3
WAL STORE 440	WAL440_FULT440	ARANSAS	GAS	COASTAL	2021	1.3
WAL STORE 463	WAL463_BEEV463	BEE	GAS	NORTH	2021	1.3
FT BEND LID 2 A	FTBL2A_IMPERIAL	HARRIS	GAS	HOUSTON	2021	5.6
FT BEND LID 2 B	FTBL2B_IMPERIAL	HARRIS	GAS	HOUSTON	2021	5.6
HEB STORE 441	HEB441_UVALD441	HIDALGO	GAS	SOUTH	2021	0.8

HEB STORE 418	HEB418_DELRI418	VAL VERDE	GAS	WEST	2021	0.8
HEB STORE 419	HEB419_EPASS419	MAVERICK	GAS	SOUTH	2021	0.8
WAL STORE 897	WAL897_AIR897	PECOS	GAS	WEST	2021	1.3
HEB SA DC	HEBDC2_ADDICDCB	HARRIS	GAS	HOUSTON	2021	4.8
WAL STORE 490	WAL490_NAVA490	NUECES	GAS	SOUTH	2021	1.3
WAL STORE 1494	WAL1494_SOUT1494	NUECES	GAS	SOUTH	2021	1.3
WAL STORE 5165	WAL5165_NORT5165	HIDALGO	GAS	SOUTH	2021	1.2
WAL STORE 3320	WAL3320_PALM3320	HIDALGO	GAS	SOUTH	2021	1.2
WAL STORE 3886	WAL3886_MCCO3886	HIDALGO	GAS	SOUTH	2021	1.2
WAL STORE 461	WAL461_ESCO461	MAVERICK	GAS	SOUTH	2021	1.2
WAL STORE 3225	WAL3225_ROW13225	DALLAS	GAS	NORTH	2021	1.2
WAL STORE 3284	WAL3284_KENN3284	TARRANT	GAS	NORTH	2021	1.2
WAL STORE 414	WAL414_SIKE414	WICHITA	GAS	WEST	2021	1.2
WAL STORE 5764	WAL5764_JOHN5764	TARRANT	GAS	NORTH	2021	1.2
WAL STORE 1272	WAL1272_DEEP1272	SCURRY	GAS	WEST	2021	1.2

Decommissioned Generation Resources

The following is a list of Decommissioned Generation Resources dating back to 2004. A Decommissioned Generation Resource is a Generation Resource for which a Resource Entity has submitted a Notification of Suspension of Operations (NSO) or a Notification of Change of Generation Resource Designation (NCGRD), for which ERCOT has declined to execute a Reliability Must-Run (RMR) Agreement, and which has been decommissioned and permanently retired. The information in the table below was provided in the NSO and/or NCGRD forms for each decommissioned resource. When a unit's NSO/NCGRD form did not list a capacity, the capacity was taken from past CDR reports. Except for rare exceptions, the list does not include any planned unit retirements listed in the Capacities tabs or other sections of the report. Unit codes that are listed as retired in this tab but also appear in the operational sections of the CDR represent units that were repowered; for example, retired gas turbines may be repowered into new combined cycle plants.

Treatment of Private Use Network (PUN) generators: PUN generators are included, but were not individually listed in past CDR reports when operational. PUN generators with zero MW capacity listed indicate that the unit was not available during the summer.

Treatment of Settlement Only Generators (SOGs): The list does not include decommissioned or retired SOGs because there is currently no NSO/NCGRD process for this generator type.

Unit Name	Unit Code	Fuel	Summer Capacity (MW)	Retirement Effective Date
TIDAL ROAD COGEN	TJG401	GAS-CC	100	2/1/2004
HOLLY STREET 1	HOLLY_HPG1	GAS-ST	103	12/31/2004
HOLLY STREET 2	HOLLY_HPG2	GAS-ST	103	12/31/2004
C.E. NEWMAN 1	NEWMAN_NEWMA_1	GAS-ST	8	5/1/2005
C.E. NEWMAN 2	NEWMAN_NEWMA_2	GAS-ST	8	5/1/2005
C.E. NEWMAN 3	NEWMAN_NEWMA_3	GAS-ST	18	5/1/2005
C.E. NEWMAN 4	NEWMAN_NEWMA_4	GAS-ST	17	5/1/2005
SPENCER 3	SPNCER_SPNCE_3	GAS-ST	27	5/1/2005
CHANEL 2	CHLGT-2	GAS-GT	0	7/20/2005
VICTORIA 4	VICTORIA_VICTORG4	GAS-ST	69	10/9/2005
VICTORIA 5	VICTORIA_VICTORG5	GAS-ST	172	10/9/2005
VICTORIA 6	VICTORIA_VICTORG6	GAS-ST	250	10/9/2005
CHANEL 1	CHLGT-1	GAS-GT	0	1/2/2006
W B TUTTLE 2	TUTTLE_WBT2G2	GAS-ST	100	1/25/2007
FT. PHANTOM 1	FTPP_G1	GAS-ST	158	2/14/2008
FT. PHANTOM 2	FTPP_G2	GAS-ST	202	2/14/2008
HANDLEY 1	HLSES_UNIT1	GAS-ST	42	3/1/2009
HANDLEY 2	HLSES_UNIT2	GAS-ST	80	3/1/2009
MOUNTAIN CREEK 2	MCSES_UNIT2	GAS-ST	33	3/1/2009
MOUNTAIN CREEK 3	MCSES_UNIT3	GAS-ST	70	3/1/2009
SAM BERTRON T1	SRB_SRBGT_1	GAS-GT	20	4/10/2009
NORTH LAKE 1	NLSES_UNIT1	GAS-ST	163	5/5/2009
NORTH LAKE 2	NLSES_UNIT2	GAS-ST	175	5/5/2009
NORTH LAKE 3	NLSES_UNIT3	GAS-ST	312	5/5/2009
MORGAN CREEK 5	MGSES_UNIT5	GAS-ST	180	5/6/2009
MORGAN CREEK 6	MGSES_UNIT6	GAS-ST	518	5/6/2009
PERMIAN BASIN 5	PB5SES_UNIT5	GAS-ST	112	5/6/2009
SWEETWATER GENERATION PLANT 1	SWCOG_CT1	GAS-CC	29	5/6/2009
SWEETWATER GENERATION PLANT 2	SWCOG_CT2	GAS-CC	69	5/6/2009
SWEETWATER GENERATION PLANT 3	SWCOG_CT3	GAS-CC	69	5/6/2009
SWEETWATER GENERATION PLANT 4	SWCOG_UNIT1	GAS-CC	61	5/6/2009
TRADINGHOUSE 1	THSES_UNIT1	GAS-ST	563	5/6/2009
P H ROBINSON 1	PHR_PHR_G1	GAS-ST	444	9/30/2009
P H ROBINSON 2	PHR_PHR_G2A	GAS-ST	459	9/30/2009
P H ROBINSON 3	PHR_PHR_G3	GAS-ST	551	9/30/2009
P H ROBINSON 4	PHR_PHR_G4	GAS-ST	733	9/30/2009
NORTH CARBIDE G4	NCARBIDE_NCARBIG4	GAS-GT	0	1/10/2010
COASTAL STATES (W) 1	COASTAL_COASTAG1	GAS-GT	0	6/30/2010
COASTAL STATES (W) 2	COASTAL_COASTAG2	GAS-GT	0	6/30/2010
COLLIN 1	CNSES_UNIT1	GAS-ST	147	12/31/2010
EAGLE MOUNTAIN 1	EMSES_UNIT1	GAS-ST	118	12/31/2010
EAGLE MOUNTAIN 2	EMSES_UNIT2	GAS-ST	100	12/31/2010
EAGLE MOUNTAIN 3	EMSES_UNIT3	GAS-ST	390	12/31/2010
TRADINGHOUSE 2	THSES_UNIT2	GAS-ST	787	12/31/2010
DOW G62	DOWGEN_DOW_G62	GAS-GT	0	2/1/2011
C E NEWMAN 5	NEWMAN_NEWMA_5	GAS-ST	38	2/14/2011
W B TUTTLE 1	TUTTLE_WBT1G1	GAS-ST	60	3/1/2011
W B TUTTLE 3	TUTTLE_WBT3G3	GAS-ST	100	3/1/2011
W B TUTTLE 4	TUTTLE_WBT4G4	GAS-ST	160	3/1/2011
RAYBURN 3	RAYBURN_RAYBURG3	GAS-ST	24	6/1/2012
LEON CREEK 3	LEON_CRK_LCP3G3	GAS-ST	70	4/1/2013
LEON CREEK 4	LEON_CRK_LCP4G4	GAS-ST	95	4/1/2013
THOMAS C FERGUSON 1	FERGUS_FERGUSG1	GAS-ST	354	9/30/2013
AES DEEPWATER	APD_APD_PS1	STORAGE	1	12/27/2013

ATKINS CTG 3	ATKINS_ATKINS3	GAS-ST	12	6/1/2014
ATKINS CTG 4	ATKINS_ATKINS4	GAS-ST	22	6/1/2014
ATKINS CTG 5	ATKINS_ATKINS5	GAS-ST	25	6/1/2014
ATKINS CTG 6	ATKINS_ATKINS6	GAS-ST	50	6/1/2014
APPLIED ENERGY	APD_APD_G1	COAL	138	7/23/2014
DELAWARE MOUNTAIN WIND FARM	KUNITZ_WIND_NWP	WIND-O	29	8/7/2014
KUNITZ WIND	KUNITZ_WIND_LGE	WIND-O	40	8/7/2014
NORTH TEXAS CTG 1	NTX_NTX_1	GAS-ST	18	6/3/2015
NORTH TEXAS CTG 2	NTX_NTX_2	GAS-ST	18	6/3/2015
NORTH TEXAS CTG 3	NTX_NTX_3	GAS-ST	40	6/3/2015
PERMIAN BASIN SES U6	PBSES_UNIT6	GAS-ST	515	6/3/2015
VALLEY SES U1	VLSES_UNIT1	GAS-ST	174	6/3/2015
VALLEY SES U2	VLSES_UNIT2	GAS-ST	520	6/3/2015
VALLEY SES U3	VLSES_UNIT3	GAS-ST	375	6/3/2015
SILAS RAY CTG 5	SILASRAY_SILAS_5	GAS-ST	10	4/6/2016
FRONTERA GENERATION CTG 1	FRONTERA_FRONT1	GAS-CC	170	9/30/2016
FRONTERA GENERATION CTG 2	FRONTERA_FRONT2	GAS-CC	170	9/30/2016
FRONTERA GENERATION CTG 3	FRONTERA_FRONT3	GAS-CC	184	9/30/2016
CAPITAL COGEN GT 102	CTL_GT_102	GAS-CC	75	2/1/2017
CAPITAL COGEN GT 103	CTL_GT_103	GAS-CC	75	2/1/2017
CAPITAL COGEN GT 104	CTL_GT_104	GAS-CC	75	2/1/2017
CAPITAL COGEN ST 101	CTL_ST_101	GAS-CC	44	2/1/2017
CAPITAL COGEN ST 102	CTL_ST_102	GAS-CC	10	2/1/2017
LUFKIN BIOMASS	LFBIO_UNIT1	BIOMASS	45	2/6/2017
PEARSALL STG U1	PEARSALL_PEAR_1	GAS-ST	19	8/1/2017
PEARSALL STG U2	PEARSALL_PEAR_2	GAS-ST	22	8/1/2017
PEARSALL STG U3	PEARSALL_PEAR_3	GAS-ST	20	8/1/2017
UNION CARBIDE COGEN	UCC_COGEN_UCC_C_1	GAS-GT	0	9/29/2017
GREENS BAYOU STG U5	GBY_GBY_5	GAS-ST	371	12/31/2017
S R BERTRON CTG 2	SRB_SRBGT_2	GAS-GT	13	12/31/2017
S R BERTRON U3	SRB_SRB_G3	GAS-ST	211	12/31/2017
S R BERTRON U4	SRB_SRB_G4	GAS-ST	211	12/31/2017
MONTICELLO U1	MNSES_UNIT1	COAL	535	1/4/2018
MONTICELLO U2	MNSES_UNIT2	COAL	535	1/4/2018
MONTICELLO U3	MNSES_UNIT3	COAL	795	1/4/2018
SANDOW U4	SDSES_UNIT4	COAL	600	1/11/2018
SANDOW U5	SD5SES_UNIT5	COAL	600	1/11/2018
BIG BROWN U1	BBSES_UNIT1	COAL	606	2/12/2018
BIG BROWN U2	BBSES_UNIT2	COAL	602	2/12/2018
S R BERTRON U1	SRB_SRB_G1	GAS-ST	112	1/23/2019
S R BERTRON U2	SRB_SRB_G2	GAS-ST	168	1/23/2019
GIBBONS CREEK U1	GIBCRK_GIB_CRG1	COAL	470	10/23/2019
WEST TEXAS WIND	SW_MESA_SW_MESA	WIND-O	80.25	11/15/2019
OKLAUNION U1	OKLA_OKLA_G1	COAL	650	10/1/2020
DECKER CREEK STG 1	DECKER_DPG1	GAS-ST	315	10/31/2020
SHERBINO 1 WIND	KEO_KEO_SM1	WIND-O	150	2/1/2021
SAM RAYBURN POWER CTG 1	RAYBURN_RAYBURG1	GAS-GT	11	2/28/2021
SAM RAYBURN POWER CTG 2	RAYBURN_RAYBURG2	GAS-GT	11	2/28/2021
SNYDER WIND	ENAS_ENA1	WIND-O	63	6/1/2021