**ERCOT Fee Schedule**

***Effective January 1, 2022***

The following is a schedule of ERCOT fees currently in effect.

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| **Description** | **Nodal Protocol Reference** | **Calculation/Rate/Comment** |
| ERCOT System Administration fee | 9.16.1 | $0.555 per MWh to fund ERCOT activities subject to Public Utility Commission of Texas (PUCT) oversight. This fee is charged to all Qualified Scheduling Entities (QSEs) based on Load represented. |
| Private Wide Area Network (WAN) fees | 9.16.2 | Actual cost of using third party communications network - Initial equipment installation cost not to exceed $25,000, and monthly network management fee not to exceed $1,500. |
| ERCOT Generation Interconnection fee (Not Refundable) | NA | Application to interconnect generation to the ERCOT System.  $5,000 (less than or equal to 150MW)  $7,000 (greater than 150MW) |
| Full Interconnection Study (FIS) Application fee (Not Refundable) | NA | $15 per MW – to support ERCOT system studies and coordination. Applicable MW amount per Planning Guide Section 5, Generator Interconnection or Modification. |
| Map Sale fees | NA | $20 - $40 per map request (by size) |
| Qualified Scheduling Entity (QSE) Application fee | 9.16.2 | $500 per Entity |
| Competitive Retailer (CR) Application fee | 9.16.2 | $500 per Entity |
| Congestion Revenue Right (CRR) Account Holder Application fee | 9.16.2 | $500 per Entity |
| Independent Market Information System Registered Entity (IMRE) fee | 9.16.2 | $500 per Entity |
| |  |  |  |  | | --- | --- | --- | --- | | ***[NPRR1107: Insert “Weatherization Inspection fees” below upon system implementation until September 1, 2022:]***   |  |  |  | | --- | --- | --- | | Weatherization Inspection fees | NA | Resource Entities and Transmission Service Providers (TSPs) shall pay fees to ERCOT for costs related to weatherization inspections conducted pursuant to 16 Texas Administrative Code (TAC) § 25.55 as provided below.  TSPs shall pay an inspection fee of $3,000 for each of their substations or switching stations that are inspected.  Each Resource Entity shall pay an inspection fee calculated as the Quarterly Generation Resource Inspection Costs \* (Resource Entity MW Capacity/Aggregate MW Capacity). ERCOT will perform this calculation for each calendar quarter and gather the necessary MW capacity data for that quarter on one of the last 15 Business Days at the end of the quarter. Terms used in this formula are defined as follows:  Quarterly Generation Resource Inspection Costs = the sum of outside services costs, ERCOT internal costs, and overhead costs related to weatherization inspections, less inspection fees that will be invoiced to TSPs for that quarter.  Resource Entity MW Capacity = the total MW capacity associated with a Resource Entity. To calculate these amounts, ERCOT will query the Resource Integration and Ongoing Operations-Resource Services (“RIOO-RS”) for a report that lists the total MW capacity (real power rating) for all generation assets associated with each Resource Entity.  Aggregate MW Capacity = the total of all the Resource Entity MW Capacity amounts. To calculate this amount, ERCOT will query the RIOO-RS for a report that lists the total MW capacity (real power rating) for all generation assets associated with all Resource Entities.  ERCOT will issue Invoices in the first month following each calendar quarter to the Resource Entities and TSPs that owe inspection fees. Payment of the fee will be due within 30 days of the Invoice date and late payments will incur 18% annual interest. Entities that fail to pay their Invoice on time will be publicly reported in a filing with the PUCT. Further payment terms and instructions will be included on the Invoice. | | | | |
| Voluminous Copy fee | NA | $0.15 per page in excess of 50 pages |