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| NPRR Number | [1113](https://www.ercot.com/mktrules/issues/NPRR1113) | NPRR Title | Clarification of Regulation-Up Schedule for Controllable Load Resources in Ancillary Service Imbalance |
| Impact Analysis Date | | December 22, 2021 | |
| Estimated Cost/Budgetary Impact | | Less than $10k, which will be absorbed by the Operations & Maintenance (O&M) budgets of affected department. | |
| Estimated Time Requirements | | No project required.  ERCOT is expediting this system change so it can take effect as soon as practicable upon Public Utility Commission of Texas (PUCT) approval. | |
| ERCOT Staffing Impacts (across all areas) | | Implementation Labor: 100% ERCOT; 0% Vendor  Ongoing Requirements: No impacts to ERCOT staffing. | |
| ERCOT Computer System Impacts | | The following ERCOT systems would be impacted:   * Credit, Settlements & Billing Systems 100% | |
| ERCOT Business Function Impacts | | No impacts to ERCOT business functions. | |
| Grid Operations & Practices Impacts | | No impacts to ERCOT grid operations and practices. | |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| None. |