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| OBDRR Number | [038](https://www.ercot.com/mktrules/issues/OBDRR038) | OBDRR Title | Minimum Contingency Level Updates to Align with PUCT Order |
| Impact Analysis Date | | December 22, 2021 | |
| Estimated Cost/Budgetary Impact | | None. | |
| Estimated Time Requirements | | No project required. This Other Binding Document Revision Request (OBDRR) can take effect upon Public Utility Commission of Texas (PUCT) approval.  See Comments. | |
| ERCOT Staffing Impacts (across all areas) | | Ongoing Requirements: No impacts to ERCOT staffing. | |
| ERCOT Computer System Impacts | | No impacts to ERCOT computer systems. | |
| ERCOT Business Function Impacts | | No impacts to ERCOT business functions. | |
| Grid Operations & Practices Impacts | | No impacts to ERCOT grid operations and practices. | |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| ERCOT is working to align system parameters with the PUCT order changing the minimum contingency level (“X”) used in the Operating Reserve Demand Curve (ORDC) process from 2,000 MW to 3,000 MW with an effective date of January 1, 2022. Although the OBDRR language will not be modified until PUCT approval, the minimum contingency level (“X”) will be updated on January 1, 2022 in alignment with the PUCT order. |