**DRAFT  
Minutes of the Retail Market Subcommittee (RMS) Meeting**

**Webex Only**

**Tuesday, October 5, 2021 – 9:30 a.m.**

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| Attendance |  |  |
| *Members:* |  |  |
| Blakey, Eric | Just Energy |  |
| Callender, Wayne | CPS Energy |  |
| Claiborn-Pinto, Shawnee | OPUC |  |
| Crabb, Timothy | City of College Station |  |
| Ghormley, Angela | Calpine Solutions |  |
| Hendrix, Chris | Demand Control 2 |  |
| Hermes, Connie | South Texas Electric Cooperative |  |
| Jackson, Dan | ETC Endure Energy |  |
| Khan, Amir | Chariot Energy |  |
| Khanmohamed, Mansoor | EDF Trading North America |  |
| Kueker, Daniel | Brazos Electric Cooperative |  |
| Lee, Jim | AEP Service Corporation |  |
| McKeever, Debbie | Oncor |  |
| Patrick, Kyle | Reliant Energy Retail Services |  |
| Powell, Christian | Pedernales Electric Cooperative |  |
| Rehfeldt, Diana | TNMP |  |
| Schatz, John | Luminant Generation |  |
| Scott, Kathy | CenterPoint Energy |  |
| Smith, Scott | Tenaska |  |
| Werley, David | Bryan Texas Utilities |  |
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The following proxy was assigned:

* Frank Wilson to Connie Hermes

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| *Guests:* |  |  |
| Abbot, Kristin | Austin Energy |  |
| Ainspan, Malcolm | NRG |  |
| Barfield, Lori Lee | Just Energy |  |
| Beasley, Richard | CenterPoint Energy |  |
| Belin, Deb | MarketWise |  |
| Benson, Mariah | PUCT |  |
| Broach, Eric | Next Era Energy |  |
| Chen, Jeff | CenterPoint Energy |  |
| Do, Mary | Agility CIS |  |
| Doehring, Lee | CenterPoint Energy |  |
| Earnest, Melinda | AEP |  |
| Fernandez, Tomas | NRG |  |
| Goff, Eric | Tesla |  |
| Gross, Blake | AEPSC |  |
| Hansen, Matthew | Gexa Energy |  |
| Hudson III, John | CenterPoint Energy |  |
| Hunt, Mark | AEP |  |
| Johnson, Anthony | CenterPoint Energy |  |
| Krueger, Tyler | Big Data Energy |  |
| Levine, Norman | Direct Energy |  |
| Lotter, Eric | Grid Monitor |  |
| Morris, Sandy | Customized Energy Solutions |  |
| Murphree, Stacey | CenterPoint Energy |  |
| Pak, Sam | Oncor |  |
| Pliler, Steve | Vistra |  |
| Puckett, Alyssa | Agility CIS |  |
| Pyka, Greg | Schneider Engineering |  |
| Quintero, Amy | CenterPoint Energy |  |
| Rainwater, Kim | LCRA |  |
| Ramaswamy, Ramya | PUCT |  |
| Reed, Carolyn | CenterPoint Energy |  |
| Rowley, Chris | Oncor |  |
| Shumate, Walt |  |  |
| Velasquez, Ivan | Oncor |  |
| Wall, Kim | Hansen Technologies |  |
| Wall, Perrin | CenterPoint Energy |  |
| Wiegand, Sheri | TXU |  |
| Williams, Paul | ePsolutions, Inc. |  |
| Wilson, Stephen | TXU |  |
| Zerwas, Rebecca | PUCT |  |

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| *ERCOT Staff:* |  |  |
| Boren, Ann |  |  |
| Brink, Kelly |  |  |
| Clifton, Suzy |  |  |
| Hanna, Mick |  |  |
| Jasper, Madeline |  |  |
| Lightner, Debbie |  |  |
| Matus, Trish  Michelsen, Dave |  |  |
| Roberts, Randy |  |  |
| Ruane, Mark |  |  |
| Thurman, Kathryn |  |  |
| Troublefield, Jordan |  |  |

*Unless otherwise indicated, all Market Segments were participating in the vote.*

Jim Lee called the October 5, 2021 RMS meeting to order at 9:30 a.m.

Antitrust Admonition

Mr. Lee directed attention to the ERCOT Antitrust Admonition, which was displayed.

Agenda Review

There were no changes to the agenda.

Approval of RMS Meeting Minutes (see Key Documents)[[1]](#footnote-2)

*September 14, 2021*

Market Participants reviewed the September 14, 2021 RMS Meeting Minutes. Mr. Lee noted that this item could be considered for inclusion in the [Combined Ballot.](#Combo_Ballot)

Technical Advisory Committee (TAC) Update (see Key Documents)

Mr. Lee reviewed the disposition of items considered at the September 29, 2021 TAC meeting, including the Annual TAC/TAC Subcommittee Structural and Procedural Review.

Retail Emergency Conditions Task Force (RECTF) (see Key Documents)

*Review of Transmission and/or Distribution Service Provider (TDSP) Advanced Metering System (AMS) Data Practices Matrix*

Sheri Wiegand reviewed RECTF activities, including clarifications to the Emergency Conditions List, noted that the October 26, 2021 meeting is anticipated to be the last meeting, and requested consideration of sunsetting RECTF at the November 2, 2021 RMS meeting. Ms. Wiegand presented the TDSP AMS Data Practices matrix and estimation methodology. Mr. Lee requested the matrix be posted to the RMS landing page on the ERCOT website.

RMS Revision Request (see Key Documents)

*Language Review*

*Retail Market Guide Revision Request (RMGRR) 169, Texas SET V5.0 Changes*

Kyle Patrick summarized RMGRR169. Market Participants discussed RMGRR169’s revisions to ERCOT’s Move In (MVI) transaction functionality, and applied relation references to Nodal Protocol Revision Request (NPRR) 1095, Texas SET V5.0 Changes, and System Change Request (SCR) 817, Related to NPRR1095, MarkeTrak Validation Revisions Aligning with Texas SET V5.0, to RMGRR169’s cover page. Mr. Lee noted that this item could be considered for inclusion in the [Combined Ballot.](#Combo_Ballot)

Texas Standard Electronic Transaction (Texas SET) Working Group (see Key Documents)

Mr. Patrick reviewed Texas SET Working Group activities.

*NPRR1095,* *Texas SET V5.0 Changes*

Mr. Patrick summarized NPRR1095 and SCR817. Eric Goff summarized draft Tesla comments to NPRR1095 and SCR817 that would allow for the inclusion of a Resource ID (RID) for Move-In Requests and Switch Requests to facilitate the addition of a Premise into wholesale aggregation, and stated that this change and others would enhance participation in the wholesale market and requested additional time to formalize the comments and consider the issues. ERCOT Staff reviewed the Revision Request timeline. Some Market Participants expressed concern that the proposed market design changes could impact the Texas SET V5.0 implementation timeline.

**Diana Rehfeldt moved to endorse NPRR1095 and SCR817 as presented. Mr. Patrick seconded the motion. The motion carried via roll call ballot with three abstentions from the Consumer (OPUC), Independent Power Marketer (IPM) (ETC Endure), and Independent Retail Electric Provider (IREP) (Just Energy) Market Segments. (***Please see ballot posted with Key Documents.)*

Texas SET Change Control Requests for Approval as Non-Emergency and for a Future Texas SET Release (see Key Documents)

*TXSET CC 2021-835 - Update code 26 of the BIG07 in the 810\_02 to support miscellaneous credits*

*TXSET CC 2021-836 - This change control will implement logic to reject Texas SET transactions that contain only a comma or other one character punctuation in a name field*

Kathryn Thurman reviewed the Texas SET Change Control approval process and presented Texas SET Change Controls 2021-835 and 2021-836 for RMS consideration. Mr. Lee noted that these items could be considered for inclusion in the [Combined Ballot.](#Combo_Ballot)

Texas Data Transport and MarkeTrak Systems (TDTMS) Working Group (See Key Documents)

Ms. Wiegand reviewed TDTMS Working Group activities.

*SCR817, Related to NPRR1095, MarkeTrak Validation Revisions Aligning with Texas SET V5.0*

This item was considered with NPRR1095.

Revision Requests Tabled at RMS (see Key Documents)

*RMGRR166, Create Switch Hold Extract Repository*

*RMGRR168, Modify ERCOT Responsibilities During the Mass Transition*

RMS took no action on these items.

Profiling Working Group (PWG) (see Key Documents)

Sam Pak reviewed PWG activities, including the 2021 Annual validations.

Combined Ballot

**Ms. Rehfeldt moved to approve the Combined Ballot as follows:**

* **To approve the September 14, 2021 RMS Meeting Minutes as submitted**
* **To recommend approval of RMGRR169 as revised by RMS**
* **To approve TX SET Change Control 2021-835 as presented, as non-emergency, and for a future Texas SET release**
* **To approve TX SET Change Control 2021-836 as presented, as non-emergency, and for a future Texas SET release**

**Kathy Scott seconded the motion. The motion carried via roll call vote with one abstention from the IPM (ETC Endure Energy) Market Segment.** *(Please see ballot posted with Key Documents.)*

Retail Market Training Task Force (RMTTF)

Tomas Fernandez reviewed RMTTF activities.

ERCOT Updates (see Key Documents)

*IT Report*

Mick Hanna reported on service availability, incidents and maintenance occurring in September 2021 and summarized MarkeTrak Performance. Mr. Hanna reviewed the draft 2022 Market Data Transparency

Service Level Agreement and draft 2022 Retail and ListServ Market IT Services Service Level Agreement, noted these items would be reviewed at the October 20, 2021 TDTMS meeting and requested consideration at the November 2, 2021 RMS meeting.

*Flight Update*

Dave Michelsen presented the Flight 1021 preview and details.

*Retail Projects Update*

Mr. Michelsen highlighted upcoming retail projects.

Other Business (see Key Documents)

*Senate Bill 3 - Critical Load Status of Water and Sewer Facilities*

Rebecca Zerwas reported on the Texas Water Code (TWC) § 13.1396, Coordination of Emergency Operations, which requires electric utility and Retail Electric Providers (REPs) to accept the Critical Load information and determine whether the facilities qualify for critical load status under rules adopted by the Public Utility Commission of Texas (PUCT) as required in Senate Bill 3, noted that the PUCT does not have critical load forms or determination criteria for REPs, and requested a consistent approach by all utilities. Chris Rowley summarized the Oncor process and efficiencies gained.

*2022 ERCOT Membership/Segment Representative Elections*

Suzy Clifton reminded Market Participants that the membership date of record is Friday, November 12, 2021, noted a Market Notice was sent on October 1, 2021, and stated that 2022 Segment Representative Elections for TAC and Subcommittees would begin on Monday, November 15, 2021.

*October 13, 2021 AMS/Interval Data Recorder (IDR) Workshop*

Mr. Lee encouraged Market Participants to attend the October 13, 2021 AMS/IDR Workshop by Webex only.

*November 2, 2021 Winter Weather Preparedness Workshop*

Mr. Lee announced the November 2, 2021 Winter Weather Preparedness Workshop by Webex only at 1:30 p.m.

*Review Open Action Items List*

Market Participants reviewed the Open Action Items List.

*Review of* *PUCT Open Project Items*

Market Participants reviewed the PUCT Open Project Items List.

*Save the Dates*

Mr. Lee reminded Market Participants of the following:

* October 19, 2021 CenterPoint Energy 2021 Virtual Competitive Retailer Workshop
* October 28, 2021 AEP Texas 2021 Virtual Competitive Retailer Workshop

Adjournment

Mr. Lee adjourned the October 5, 2021 RMS meeting at 12:44 p.m.

1. Key Documents referenced in these minutes may be accessed on the ERCOT website at:

   http://www.ercot.com/calendar/2021/10/5/214120-RMS [↑](#footnote-ref-2)