|  |  |  |  |
| --- | --- | --- | --- |
| NPRR Number | [1091](http://www.ercot.com/mktrules/issues/NPRR1091) | NPRR Title | Changes to Address Market Impacts of Additional Non-Spin Procurement |
| Impact Analysis Date | November 16, 2021 |
| Estimated Cost/Budgetary Impact | Between $120k and $160k |
| Estimated Time Requirements | The timeline for implementing this Nodal Protocol Revision Request (NPRR) is dependent upon Public Utility Commission of Texas (PUCT) prioritization and approval. Estimated project duration: 7 to 10 months |
| ERCOT Staffing Impacts (across all areas) | Implementation Labor: 60% ERCOT; 40% VendorOngoing Requirements: No impacts to ERCOT staffing. |
| ERCOT Computer System Impacts | The following ERCOT systems would be impacted:* Market Operation Systems 73%
* Data Management & Analytic Systems 20%
* Energy Management Systems 7%
 |
| ERCOT Business Function Impacts | No impacts to ERCOT business functions. |
| Grid Operations & Practices Impacts | No impacts to ERCOT grid operations and practices. |

|  |
| --- |
| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

|  |
| --- |
| Comments |
| None. |