

Aggregated Offer Curves Analysis for NPRR 1091 and 1092 Discussion

Wholesale Market Working Group

Market Analysis & Validation

11/15/2021

# **Summary**

#### Background:

ERCOT worked with IMM to perform analysis on Resource offers and costs to support NPRR 1091 and 1092 discussion regarding offer floor for Non-Spin and RUC Capacity.

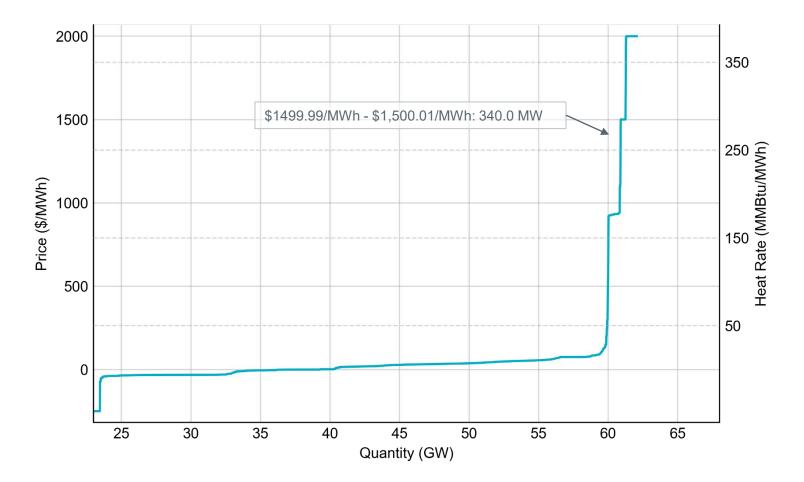
#### Methodology:

- Analyze SCED aggregated offer curve.
  - Average taken across 17:30 SCED run from each day in October 2021.
  - All aggregate supply curves are calculated with \$0.01/MWh price resolution.
  - Secondary axis shows average Heat Rate (price divided by October 2021 average FIP).
  - Ways to analyze the data:
    - Analyze aggregated offer curve by excluding Online Non-Spin and RUC Capacity;
    - Analyze aggregated offer curve by different Resources types.
- Analyze verifiable cost data of gas-fired Resources.



## **Average Offered Capacity (with Non-Spin Capacity and ONRUC Resources)**

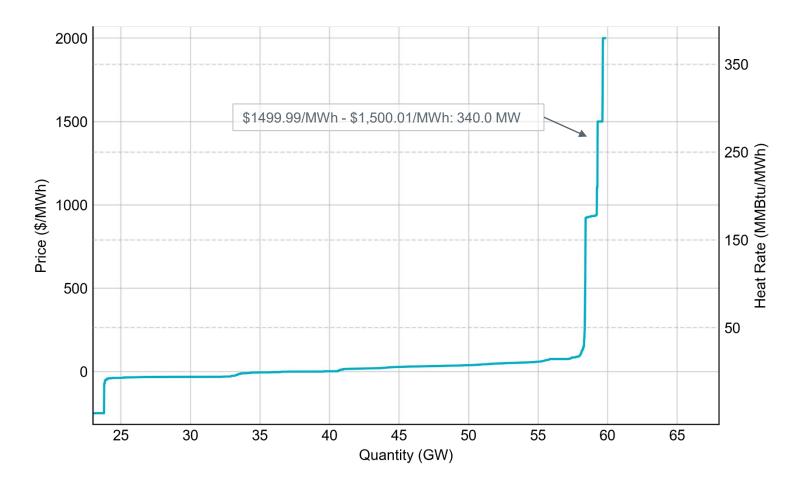
Aggregate offer curve averaged across all 31 17:30 SCED runs from October 2021.





### **Average Offered Capacity (with Non-Spin Capacity and ONRUC Resources)**

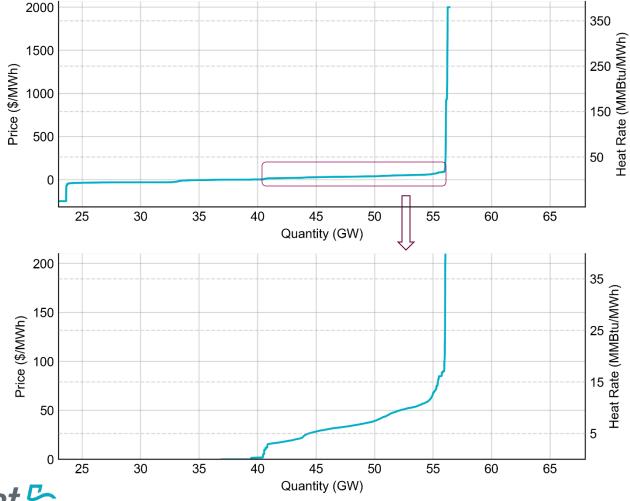
Aggregate offer curve averaged across all 31 17:30 SCED runs from October 2021.





## **Excluding Non-Spin Capacity and ONRUC Resources**

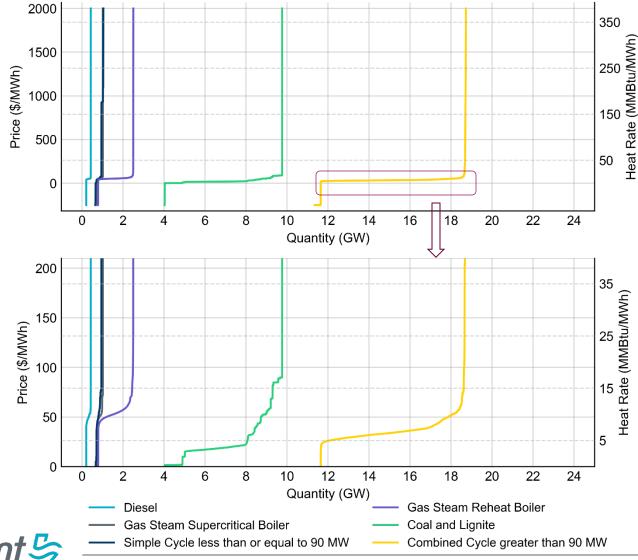
- Aggregate offer curve averaged across all 31 17:30 SCED runs from October 2021.
- Reflect offered capacity from LASL to HASL with ONRUC Resources and Non-Spin Responsibility removed.



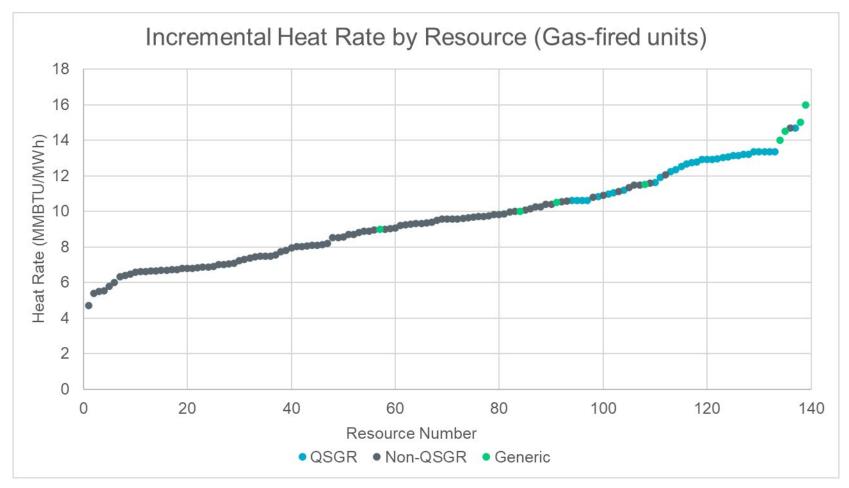


#### **Excluding Non-Spin Capacity and ONRUC Resources: by Resource Type**

Break down curve on previous slide by Resource Type.



# Analyze verifiable cost from gas-fired units



Note: The generic costs for different resource types are shown in the table below:

CCGT90	CCLE90	GSSUP	GSREH	SCGT90	GSNONR	SCLE90	DSL
9	10	10.5	11.5	14	14.5	15	16

