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| NPRR Number | [1103](http://www.ercot.com/mktrules/issues/NPRR1103) | NPRR Title | Securitization – PURA Subchapter M Default Charges |
| Impact Analysis Date | | November 1, 2021 | |
| Estimated Cost/Budgetary Impact | | Between $1.5M and $2M  See ERCOT Staffing Impacts | |
| Estimated Time Requirements | | Phase 1: Manual  No project required. This Nodal Protocol Revision Request (NPRR) can be implemented using manual business processes and can take effect upon Public Utility Commission of Texas (PUCT) approval.  Phase 2: Automation  The timeline for automating this NPRR is dependent upon Public Utility Commission of Texas (PUCT) prioritization and approval.  Estimated project duration: 18 to 26 months | |
| ERCOT Staffing Impacts (across all areas) | | Implementation Labor: 100% ERCOT; 0% Vendor  There will be ongoing operational impacts to the following ERCOT departments to support this NPRR:  \* Settlement Services  \* Commercial Application Services  ERCOT has assessed its ability to absorb the ongoing efforts of this NPRR with current staff. The above departments are able to absorb the effort and will not require additional staff. | |
| ERCOT Computer System Impacts | | The following ERCOT systems would be impacted:   * Credit Management Systems (CMM) 74% * Credit, Settlements & Billing Systems 20% * Data Management & Analytic Systems 2% * Integration Systems 1% * Financial Management Systems 1% * ERCOT Website and MIS Systems 1% * CRM & Registration Systems 1% | |
| ERCOT Business Function Impacts | | ERCOT will update its business processes to implement this NPRR. | |
| Grid Operations & Practices Impacts | | No impacts to ERCOT grid operations and practices. | |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| None. |