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| **PGRR Number** | [**095**](http://www.ercot.org/mktrules/issues/PGRR095) | **PGRR Title** | **Establish Minimum Deliverability Criteria** |

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| **Date** | November 5, 2021 |

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| **Submitter’s Information** | |
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| **Market Segment** | Investor Owned Utility (IOU) |

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| **Comments** |

Oncor submits these comments to incorporate a “desktop edit” Oncor suggested during the October 15, 2021 Planning Working Group (PLWG) meeting.

Oncor recommends adding P2.1 and P3 contingencies to the categories of system events described in paragraph (1)(a) of Section 4.1.1.7, Minimum Deliverability Criteria, to be evaluated per the proposed minimum deliverability criteria.

Oncor submits these comments on top of the ERCOT-submitted version of PGRR095.

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| **Revised Cover Page Language** |

None

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| Revised Proposed Guide Language |

4.1.1.7 Minimum Deliverability Criteria

(1) In conducting its planning analyses, ERCOT and each TSP shall ensure that an ERCOT-defined minimum amount of Resource capacity with a controllable fuel source or controllable state of charge or a DC Tie can be delivered to serve peak system Load while meeting the following reliability criteria:

(a) Operating conditions in categories P0, P1, P2.1, P3, and P7 of the NERC Reliability Standard addressing Transmission System Planning Performance Requirements; and

(b) The ERCOT-specific reliability performance criteria included in Section 4.1.1.2, Reliability Performance Criteria.

(2) For the requirements of this section, Resources include:

(a) Generation Resources utilizing nuclear, coal and lignite, combined cycle, gas/oil steam, or combustion turbine technologies;

(b) DC Tie Imports; and

(c) Energy Storage Resources (ESRs) meeting an ERCOT-defined minimum duration threshold.

(3) Resources other than dispatchable Resources as defined in paragraph (2) above may be curtailed as necessary to meet the requirements of this section.

(4) ERCOT-proposed revisions to the minimum amount of dispatchable Resource capacity or minimum duration threshold for ESRs used to implement the requirements of this section will be recommended by the Technical Advisory Committee (TAC) and approved by the ERCOT Board.