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| NPRR Number | [1091](http://www.ercot.com/mktrules/issues/nprr1091) | NPRR Title | Changes to Address Market Impacts of Additional Non-Spin Procurement |
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| Date | | November 9, 2021 | |
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| Submitter’s Information | | | |
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| Market Segment | | Independent Power Marketer (IPM) | |

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| Comments |

SENA respectfully request that PRS grant Nodal Protocol Revision Request (NPRR) 1091 Urgent status. Based on the discussions on NPRR1091 at the October 19, 2021 Non-Spinning Reserve (Non-Spin) workshop and the November 3, 2021 WMS meeting, an Urgent status for NPRR1091 as amended by the 11/8/21 WMS comments would ensure that the system changes necessary to implement it could be considered along with the system changes related to NPRR1093, Load Resource Participation in Non-Spinning Reserve, and NPRR1101, Create Non-Spin Deployment Groups made up of Generation Resources Providing Off-Line Non-Spinning Reserve and Load Resources that are Not Controllable Load Resources Providing Non-Spinning Reserve, as they modify the same area of the system. This will help minimize implementation cost and reduce ERCOT burden by combining labor and management of the projects for the different NPRRs.

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| Revised Cover Page Language |

None

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| Revised Proposed Protocol Language |

None