

September 2021 ERCOT Monthly Operations Report

Reliability and Operations Subcommittee Meeting

November 04, 2021

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# Report Highlights

* The unofficial ERCOT peak load was 72,339 MW.
* There were 6 frequency events**.**
* There were 4 instances where Responsive Reserves were deployed.
* There were 78 HRUC commitments.
* There were 10 days of congestion on the West Texas Export GTC, 12 days on the Panhandle GTC, 20 days on the North Edinburg to Lobo GTC, 17 days on the Raymondville to Rio Hondo, 9 days on the Nelson Sharpe to Rio Hondo GTC, 1 day on the Valley Export GTC, 1 day on Bearkat GTC, and 3 days on the North to Houston GTC. There was no activity on the remaining GTCs during the month.

# Frequency Control

## Frequency Events

The ERCOT Interconnection experienced 6 frequency events, which resulted from unit’s trips. The average event duration was 00:04:57.

A summary of the frequency events is provided below. The reported frequency events meet one of the following criteria: Delta Frequency is 60 mHz or greater; the MW loss is 350 MW or greater; resource trip event triggered RRS deployment. Frequency events that have been identified as Frequency Measurable Events (FME) for purposes of BAL-001-TRE-1 analysis are highlighted in blue. When analyzing frequency events, ERCOT evaluates PMU data according to industry standards. Events with an oscillating frequency of less than 1 Hz are inter-area, while higher frequencies indicate local events. Industry standards specify that damping ratio for inter-area oscillations should be 3.0% or greater. For the frequency events listed below, the ERCOT system met these standards and transitioned well after each disturbance.

|  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Date and Time** | **Delta Frequency** | **Max/Min Frequency** | **Duration of Event** | **PMU Data**  | **MW Loss** | **Load** | **IRR** | **Inertia** |
| **(Hz)** | **(Hz)** | **Oscillation Mode (Hz)** | **Damping Ratio** | **(MW)** | **%**  | **(GW-s)** |
| 9/3/2021 2:49:15 | 0.105 | 59.911 | 00:09:23 | 0.105 | 16% | 601.2 | 46,466 | 30% | 274,833 |
| 9/9/2021 17:11:20 | 0.070 | 59.908 | 00:04:21 | 0.07 | 13% | 493.23 | 67,528 | 15% | 348,192 |
| 9/12/2021 23:17:44 | 0.178 | 59.832 | 00:03:56 | 0.178 | 10% | 847.46 | 47,800 | 29% | 233,712 |
| 9/14/2021 7:55:50 | 0.080 | 59.938 | 00:06:10 | 0.08 | 5% | 398.55 | 39,535 | 24% | 263,820 |
| 9/22/2021 9:15:10 | 0.088 | 59.891 | 00:02:44 | 0.088 | 16% | 604.49 | 41,615 | 27% | 263,433 |
| 9/25/2021 15:39:15 | 0.103 | 59.903 | 00:03:06 | 0.103 | 10% | 498.53 | 55,498 | 18% | 295,724 |

(Note: All data on this graph encompasses frequency event analysis based on BAL-001-TRE-1.)



## Responsive Reserve Events

There were 4 events where Responsive Reserve MWs were released to SCED. The events highlighted in blue were related to frequency events reported in Section 2.1 above.

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| Date and Time Released to SCED | Date and Time Recalled | Duration of Event | Maximum MWs Released | Comments |
| 9/9/2021 17:11:20 | 9/9/2021 17:18:04 | 00:06:44 | 644 |  |
| 9/12/2021 23:17:44 | 9/12/2021 23:21:28 | 00:03:44 | 1187 |  |
| 9/22/2021 9:15:10 | 9/22/2021 9:17:54 | 00:02:44 | 359 |  |
| 9/25/2021 15:39:15 | 9/25/2021 15:42:07 | 00:02:52 | 374 |  |

## Load Resource Events

None

# Reliability Unit Commitment

ERCOT reports on Reliability Unit Commitments (RUC) on a monthly basis. Commitments are reported grouped by operating day and weather zone. The total number of hours committed is the sum of the hours for all the units in the specified region. Additional information on RUC commitments can be found on the MIS secure site at Grid 🡪 Generation 🡪 Reliability Unit Commitment.

There were no DRUC commitments.

There were 78 HRUC commitments

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Resource Location** | **# of Resources** | **Operating Day** | **Total # of Hours Committed** |  **Total MWhs**  | **Reason for Commitment** |
|  EAST, NORTH\_CENTRAL, SOUTH\_CENTRAL  | 5 | September 2, 2021 | 39 |  8,760.0  |  System Capacity  |
|  EAST, NORTH\_CENTRAL, SOUTH\_CENTRAL  | 6 | September 5, 2021 | 26 |  4,744.0  |  System Capacity  |
|  NORTH\_CENTRAL  | 4 | September 6, 2021 | 30 |  3,180.0  | Minimum Run Time, System Capacity  |
|  NORTH\_CENTRAL  | 6 | September 7, 2021 | 50 |  6,259.0  |  Minimum Run Time, System Capacity  |
|  EAST, NORTH\_CENTRAL  | 5 | September 8, 2021 | 54 |  7,120.0  |  Minimum Run Time, System Capacity  |
|  NORTH\_CENTRAL  | 2 | September 9, 2021 | 28 |  5,636.0  |  Minimum Run Time, System Capacity  |
|  COAST, EAST, NORTH\_CENTRAL  | 4 | September 12, 2021 | 25 |  5,266.0  |  System Capacity  |
|  COAST, SOUTHERN  | 4 | September 14, 2021 | 20 |  7,970.0  |  System Capacity  |
|  EAST, NORTH\_CENTRAL  | 2 | September 16, 2021 | 8 |  2,512.0  |  System Capacity  |
|  NORTH\_CENTRAL, SOUTH\_CENTRAL  | 4 | September 17, 2021 | 20 |  1,948.0  |  System Capacity  |
|  EAST, NORTH\_CENTRAL, SOUTH\_CENTRAL  | 6 | September 18, 2021 | 36 |  4,941.0  |  System Capacity  |
|  EAST, NORTH\_CENTRAL  | 3 | September 19, 2021 | 13 |  774.5  |  System Capacity  |
|  COAST, EAST, NORTH\_CENTRAL  | 4 | September 20, 2021 | 21 |  4,031.5  |  System Capacity  |
|  COAST, NORTH\_CENTRAL, SOUTH\_CENTRAL  | 9 | September 21, 2021 | 55 |  10,658.0  |  N TO H, West TX Base Case  |
|  COAST, NORTH  | 4 | September 27, 2021 | 18 |  1,905.0  |  System Capacity  |
|  SOUTHERN  | 1 | September 28, 2021 | 7 |  2,118.0  |  DHIWARC8  |
|  NORTH\_CENTRAL  | 1 | September 29, 2021 | 3 |  1,305.0  |  System Capacity  |
|  NORTH\_CENTRAL, SOUTH\_CENTRAL, SOUTHERN  | 7 | September 30, 2021 | 44 |  15,440.0  |  Commit, System Capacity  |

#

# IRR, Wind, and Solar Generation as a Percent of Load

Graph below shows the maximum, minimum and average aggregate solar, wind and IRR output as a percentage of total ERCOT load when evaluated as 10-minute averaged intervals, over the past 13 months. Current wind, solar generation and penetration records are listed in the footnote below[[1]](#footnote-1). Maximum IRR penetration for the month was 49.5% on September 24, 2021 interval ending 02:10 and minimum IRR penetration for the month was 4.5% on September 22, 2021 interval ending 19:30.



During the hour of peak load for the month, hourly integrated wind generation was 11,826 MW and solar generation was 5,358 MW. Graph below shows the wind and solar penetration percentage during the hour of the peak load in the last 13 months.



Lastly, the graph below shows the minimum wind, solar and IRR output during the peak load hour as a percentage of the daily peak load for every day in the month.



#

# Largest Net-Load Ramp

The net-load ramp is defined as the change in net-load (load minus wind and PVGR generation) during the defined time horizon. Such a variation in net-load needs to be accommodated in grid operations to ensure that the reliability of the grid is satisfactorily maintained. The largest net-load ramp during 5-min, 10-min, 15-min, 30-min and 60-min in September 2021 is 1251 MW, 1655 MW, 1972 MW, 3519 MW, and 6629 MW, respectively. The comparison with respect to the historical values is given in the table below.

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Month and Year** | **5 min** | **10 min** | **15 min** | **30 min** | **60 min** |
| September 2021 | 1251 MW | 1655 MW | 1972 MW | 3519 MW | 6629 MW |
| September 2014 | 1054 MW | 1531 MW | 1695 MW | 2628 MW | 4898 MW |
| September 2015 | 993 MW | 1457 MW | 1779 MW | 2952 MW | 5659 MW |
| September 2016 | 827 MW | 1260 MW | 1688 MW | 2880 MW | 5464 MW |
| September 2017 | 730 MW | 1251 MW | 1758 MW | 3298 MW | 5716 MW |
| September 2018 | 1129 MW | 1991 MW | 2372 MW | 3391 MW | 6015 MW |
| September 2019 | 867 MW | 1207 MW | 1643 MW | 3134 MW | 5716 MW |
| September 2020 | 776 MW | 1285 MW | 1763 MW | 2728 MW | 5087 MW |
| 2014-2020 | 1251 MW | 1991 MW | 2372 MW | 3519 MW | 6629 MW |

# COP Error Analysis

COP Error is calculated as the capacity difference between the COP HSL and real-time HSL of the unit. Mean Absolute Error (MAE) stayed over 13,557 MW until Day-Ahead at 12:00, then dropped significantly to 2151 MW by Day-Ahead at 14:00. In the following chart, Under-Scheduling Error indicates that COP had less generation capacity than real-time and Over-Scheduling Error indicates that COP had more generation capacity than real-time.



Monthly MAE for the Latest COP at the end of the Adjustment Period was 553 MW with median ranging from -1,032 MW for Hour-Ending (HE) 21 to -94 MW for HE 7. HE 22 on the 25th had the largest Over-Scheduling Error (1,161 MW) and HE 21 on the 7th had the largest Under-Scheduling Error (-3,338 MW).



Monthly MAE for the Day-Ahead COP at 12:00 was 13,557 MW with median ranging from -20,491 MW for Hour-Ending (HE) 17 to -7,519 MW for HE 5. HE 18 on the 20th had the largest Under-Scheduling Error (-26,012 MW) and HE 2 on the 11th had the largest Over-Scheduling Error (-1,981 MW).



# Congestion Analysis

## Notable Constraints

Nodal protocol section 3.20 specifies that ERCOT shall identify transmission constraints that are binding in Real-Time three or more Operating Days within a calendar month. As part of this process, ERCOT reports congestion that meets this criterion to ROS. In addition, ERCOT also highlights notable constraints that have an estimated congestion rent exceeding $1,000 for a calendar month. These constraints are detailed in the table below, including approved transmission upgrades from TPIT that may provide some congestion relief based on ERCOT’s engineering judgement. Rows highlighted in blue indicate the congestion was affected by one or more outages. For a list of all constraints activated in SCED, please see Appendix A at the end of this report.

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Contingency Name** | **Overloaded Element** | **# of Days Constraint Binding** | **Congestion Rent** | **Transmission Project** |
|  |
| Manual dbl ckt for NEDIN-BONILLA 345kV & RIOH-PRIM138kV | Haine Drive - La Palma 138kV | 15 | $8,744,309.65 | Stewart Road: Construct 345 kV cut-in (5604) |  |
| MIDLAND EAST TRX MDLNE\_3\_1 345/138 | Tall City - Telephone Road 138kV | 11 | $8,432,057.03 | Tall City - Telephone Road 138 kV Line Rebuild (57915) |  |
| BIG SPRING SWITCH to CHALK\_69kV and McDonald Road\_138kV | Tall City - Telephone Road 138kV | 17 | $8,059,882.61 | Tall City - Telephone Road 138 kV Line Rebuild (57915) |  |
| TWR (345) HLJ-WAP64 & BLY-WAP72 | Jones Creek - South Texas Project 345kV | 5 | $7,500,720.15 | Freeport - Master Plan (6668B) |  |
| HCKSW TO DENSW 138 DBLCKT | Deen Switch - Rosen Heights Tap 2 138kV | 5 | $5,228,226.31 |  |  |
| CRLNW TO LWSSW 345 DBLCKT | West Tnp - Highlands Tnp 138kV | 5 | $4,957,669.52 |  |  |
| Basecase | NE\_LOB GTC | 18 | $4,072,612.41 |  |  |
| OASIS to MEADOW LIN A | Blodgett - Garrott 138kV | 1 | $4,057,846.13 |  |  |
| PGC\_Sgl\_ MDL-FLC\_345\_kV\_w\_MDL\_XMFR1\_FLC\_AMR2 | Tall City - Telephone Road 138kV | 5 | $3,092,320.59 | Tall City - Telephone Road 138 kV Line Rebuild (57915) |  |
| Man\_Sgl\_ MDL-FLC\_345\_kV\_w\_MDL\_XMFR1\_FLC\_AMR2 | Tall City - Telephone Road 138kV | 4 | $3,063,628.56 | Tall City - Telephone Road 138 kV Line Rebuild (57915) |  |
| BOWMAN SWITCH TRX BOMSW\_3\_2 345/138 | Bowman Switch 345kV | 3 | $2,480,654.21 |  |  |
| TWR (345) HLJ-WAP64 & BLY-WAP72 | Refuge - South Texas Project 345kV | 4 | $1,776,942.96 | Freeport - Master Plan (6668B) |  |
| TWR (345) WAP-BI50 & SMITHERS-BI98 | Bellaire - Sharpstown 138kV | 1 | $1,695,898.53 | Bellaire to Smithers Ckt.98A Upgrade (64491), Bellaire to WAP Ckt.50A Upgrade (64493) |  |
| DMTSW TO SCOSW 345 DBLCKT | Knapp - Scurry Chevron 138kV | 6 | $1,589,516.36 |  |  |
| Cagnon-Kendal 345 & Cico-Comfor 138 | Bergheim - Kendall 345kV | 1 | $1,430,398.72 |  |  |
| TWR(345) JCK-REF27 & JCK-STP18 | Blessing - Pavlov 138kV | 4 | $1,419,329.30 | Blessing to Bay City Pumps: Rebuild 69 kV Line (52066) |  |
| Bighil-Kendal 345kV | Rocksprings - Friess Ranch 69kV | 5 | $1,253,672.60 | Rocksprings to Friess Ranch: Rebuild 69 kV line (51005) |  |
| Basecase | PNHNDL GTC | 9 | $1,238,438.42 |  |  |
| Man\_dbl\_FLCNS-MDLNE\_345KV\_and\_FLCNS-MGSES\_345\_KV | Tall City - Telephone Road 138kV | 4 | $1,228,369.69 | Tall City - Telephone Road 138 kV Line Rebuild (57915) |  |
| Fowlerton to LOBO 345 LIN1 | Laredo Vft North - Las Cruces 138kV | 10 | $1,121,129.95 | Laredo VFT North to North Laredo Switch: Rebuild 138 kV Line (58008) |  |
| BOWMAN SWITCH TRX BOMSW\_3\_1 345/138 | Bowman Switch 345kV | 3 | $951,775.49 |  |  |
| DUPONT SWITCH - INGLESIDE to GREGORY POWER LIN 1 | Dupont Switch - Ingleside - Lge 138kV | 4 | $914,088.52 |  |  |
| CRLNW TO LWSSW 345 DBLCKT | Lewisville Switch - Jones Street Tnp 138kV | 4 | $855,138.52 |  |  |
| LNGSW TO MDSSW 345 AND MGSES TO QALSW 345 DBLCKT | Big Spring West - Stanton East 138kV | 7 | $807,323.87 | Natural Dam 138 kV Switch (52295) |  |
| MGSES TO CCRSW 345 AND BTRCK TO MGSES 345 DBLCKT | Tonkawa Switch - Morgan Creek Ses 345kV | 3 | $740,102.91 |  |  |
| ODLAW SWITCHYARD to ASPHALT MINES LIN 1 | Hamilton Road - Maverick 138kV | 10 | $629,471.81 | Brackettville to Escondido: Construct 138 kV line (5206) |  |
| Basecase | WESTEX GTC | 3 | $502,901.66 |  |  |
| COLETO - GRISSOM (345) & VICTORIA - FANNINS (69) | Warburton Road Switching Station - Victoria 138kV | 3 | $277,734.93 |  |  |
| TWINBU-DVIDE 345KV | Carterville - Einstein 138kV | 3 | $240,881.33 |  |  |
| PH ROBINSON to MEADOW LIN A | Magnolia Tnp - Seminole Tnp 138kV | 4 | $193,119.21 | Alvin Area 138kV Conversions (63834D) |  |
| Fowlerton to LOBO 345 LIN1 | North Laredo Switch - Piloncillo 138kV | 6 | $181,115.79 |  |  |
| Basecase | NELRIO GTC | 6 | $146,535.94 |  |  |
| CRSCN TO FERIS 69 AND ENSSW TO ENWSW 138 DBLCKT | Ennis West Switch - Waxahachie 138kV | 3 | $98,931.66 |  |  |
| Fowlerton to LOBO 345 LIN1 | Asherton - Catarina 138kV | 3 | $87,839.01 |  |  |
| LAQUINTA to LOBO LIN 1 | Bruni Sub 138kV | 7 | $85,736.09 |  |  |
| LAQUINTA to LOBO LIN 1 | Falfurrias - Premont 69kV | 7 | $51,671.37 |  |  |
| Fowlerton to LOBO 345 LIN1 | North Laredo Switch - Piloncillo 138kV | 6 | $24,381.87 |  |  |

## Generic Transmission Constraint Congestion

There were 10 days of congestion on the West Texas Export GTC, 12 days on the Panhandle GTC, 20 days on the North Edinburg to Lobo GTC, 17 days on the Raymondville to Rio Hondo, 9 days on the Nelson Sharpe to Rio Hondo GTC, 1 day on the Valley Export GTC, 1 day on Bearkat GTC, and 3 days on the North to Houston GTC. There was no activity on the remaining GTCs during the month.

Note: This is how many times a constraint has been activated to avoid exceeding a GTC limit, it does not imply an exceedance of the GTC occurred or that the GTC was binding.

## Manual Overrides

None

## Congestion Costs for Calendar Year 2021

The following table represents the top twenty active constraints for the calendar year based on the estimated congestion rent attributed to the congestion. ERCOT updates this list on a monthly basis.

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Contingency** | **Overloaded Element** | **# of 5-min SCED** | **Estimated** | **Transmission Project** |
| Basecase | PNHNDL GTC | 23723 |  98,460,875.75  |  |
| Elmcreek-Sanmigl 345kV | Pawnee Switching Station - Calaveras 345kV | 2476 |  76,307,872.64  |  |
| Basecase | NE\_LOB GTC | 24154 |  55,952,054.69  |  |
| LOST PINES AEN to FAYETTE PLANT 1 LIN 1 | Winchester - Fayette Plant 1 And 2 345kV | 415 |  51,438,867.64  |  |
| JOHNSON SWITCH (ONCOR) to CONCORD LIN G1 | Decordova Dam - Carmichael Bend Switch 138kV | 726 |  46,614,977.07  | DeCordova 345/138\_Sw. (7129) |
| TWR(345) JCK-REF27 & JCK-STP18 | Oasis - Dow Chemical 345kV | 524 |  46,495,190.60  | Freeport - Master Plan (6668A) |
| Basecase | WESTEX GTC | 11190 |  45,691,080.20  |  |
| Manual dbl ckt for NEDIN-BONILLA 345kV & RIOH-PRIM138kV | Haine Drive - La Palma 138kV | 11017 |  44,765,877.31  | Stewart Road: Construct 345 kV cut-in with two 450 MVA 345/138 autotransformers connected to Stewart Rd 138 station (5604, 6382) |
| Basecase | N\_TO\_H GTC | 2999 |  39,343,345.38  |  |
| TWR(345) JCK-REF27 & JCK-STP18 | South Texas Project - Wa Parish 345kV | 1909 |  35,934,198.14  | Freeport - Master Plan (6668A) |
| Hicross-Pilot & Garfield 138kV | Carson Creek - Pilot Knob 138kV | 803 |  30,600,531.85  |  |
| HCKSW TO DENSW 138 DBLCKT | Deen Switch - Rosen Heights Tap 2 138kV | 4847 |  26,927,370.83  |  |
| Basecase | Colorado Bend Energy Center - Dyann 138kV | 242 |  26,093,025.30  |  |
| TWR(345) JCK-REF27 & JCK-STP18 | Blessing - Pavlov 138kV | 4383 |  21,362,696.58  |  |
| CONCORD TRX CRD1 345/138 | Concord 345kV | 840 |  21,139,669.60  |  |
| Lostpi-Austro&Dunlap 345kV | Sim Gideon - Winchester 138kV | 635 |  20,472,271.99  | Sim Gideon - Tahitian Village Transmission Line Storm Hardening (61438), Bastrop West - Split Transmission Line Storm Hardening (61436) |
| Lytton\_S-Slaughte&Turner 138kV | Mccarty Lane - Zorn 138kV | 245 |  20,185,815.81  |  |
| MIDLAND EAST TRX MDLNE\_3\_1 345/138 | Tall City - Telephone Road 138kV | 4390 |  19,665,398.49  |  |
| CRLNW TO LWSSW 345 DBLCKT | West Tnp - Highlands Tnp 138kV | 8178 |  18,211,455.15  |  |
| Basecase | Pawnee Switching Station - Calaveras 345kV | 27 |  17,214,426.04  |  |

# System Events

## ERCOT Peak Load

The unofficial ERCOT peak load[[2]](#footnote-2) for the month was 72,339 MW and occurred on the 1st, during hour ending 17:00.

## Load Shed Events

None.

## Stability Events

None.

## Notable PMU Events

ERCOT analyzes PMU data for any significant system disturbances that do not fall into the Frequency Events category reported in section 2.1. The results are summarized in this section once the analysis has been completed.

There were no PMU events outside of those reported in section 2.1.

## DC Tie Curtailment

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Date** | **DC Tie** | **Curtailing Period** | **# of Tags Curtailed** | **Initiating Event** | **Curtailment Reason[[3]](#footnote-3)[[4]](#footnote-4)** |
| 9/29/2021 | DC-R | HE 23 | 2 | Unplanned Outage | Planned or Unplanned Outage |

## TRE/DOE Reportable Events

* CenterPoint submitted an OE-417 for 09/13/2021. Reportable Event Type: Loss of electric service to more than 50,000 customers for 1 hour or more.
* Oncor submitted an EOP-004 for 09/13/2021. Reportable Event Type: Damage or Destruction of a Facility.
* Oncor submitted an OE-417 for 09/13/2021. Reportable Event Type: Damage or Destruction of a Facility.
* CenterPoint submitted an OE-417 for 09/14/2021. Reportable Event Type: Loss of electric service to more than 50,000 customers for 1 hour or more.
* ERCOT ISO submitted an OE-417 for 09/14/2021. Reportable Event Type: Islanding.
* RWE submitted an EOP-004 for 09/22/2021. Reportable Event Type: Damage or Destruction of a Facility.

## New/Updated Constraint Management Plans

None.

## New/Modified/Removed RAS

None.

## New Procedures/Forms/Operating Bulletins

None.

# Emergency Conditions

## OCNs

|  |  |
| --- | --- |
| **Date and Time** | **Message** |
| Sep 12, 2021 11:00 CPT | ERCOT issued an OCN for Tropical Storm Nicholas due to a probability of making landfall in the ERCOT Region on Monday afternoon September 13th. |
| Sep 16, 202116:00 CPT | OCN for modifying the Panhandle Generic Transmission Constraint due to the current transmission outage topology. |

## Advisories

|  |  |
| --- | --- |
| **Date and Time** | **Message** |
| Sep 13, 2021 9:00 CPT | ERCOT issued an Advisory for Potential Hurricane Nicholas due to a probability of making landfall in the ERCOT Region on Monday afternoon September 13th. |
| Sep 19, 202113:30 CPT | ERCOT has postponed the deadline for the posting of the DAM solution for Operating Day 09/20/2021 due to delay in clearing DAM. |
| Sep 29, 202113:30 CPT | ERCOT has postponed the deadline for the posting of the DAM solution for Operating Day 09/30/2021 due to delay in clearing DAM. |

## Watches

|  |  |
| --- | --- |
| **Date and Time** | **Message** |
| Sep 13, 2021 19:15 CPT | ERCOT issued a Watch for Potential Hurricane Nicholas due to a probability of making landfall in the ERCOT Region on Monday night September 13th. |

## Emergency Notices

None.

# Application Performance

## TSAT/VSAT Performance Issues

None.

## Communication Issues

None.

## Market System Issues

None.

# Model Updates

The Downstream Production Change (DPC) process allows ERCOT to make changes in the on-line Network Operations Model without loading a completely new model. The purpose of this process is to allow for reliable grid operations as system conditions change between designated Network Operations Model database loads. The DPC process is limited in scope to just those items listed below, with equipment ratings updates being the most common. ERCOT has seen a rise in the use of the DPC process to make on-line updates to the Network Operations Model in recent years, instead of through the standard Network Operations Model Change Request process.

* Static Line ratings (Interim Update)
* Dynamic Line ratings (non-Interim Update)
* Autotransformer ratings (non-Interim Update)
* Breaker and Switch Normal status (Interim Update)
* Contingency Definitions (Interim Update)
* RAP and RAS changes or additions (Interim Update)
* Net Dependable and Reactive Capability (NDCRC) values (Interim Update)
* Impedance Updates (non-Interim)



|  |  |
| --- | --- |
| **Transmission Operator** | **Number of DPCs** |
| AEP TEXAS COMPANY (TDSP) | 4 |
| BRAZOS ELECTRIC POWER CO OP INC (TDSP) | 1 |
| BROWNSVILLE PUBLIC UTILITIES BOARD (TDSP) | 0 |
| BRYAN TEXAS UTILITIES (TDSP) | 0 |
| CENTERPOINT ENERGY HOUSTON ELECTRIC LLC (TDSP) | 2 |
| CITY OF AUSTIN DBA AUSTIN ENERGY (TDSP) | 0 |
| CITY OF COLLEGE STATION (TDSP) | 0 |
| CITY OF GARLAND (TDSP) | 0 |
| CPS ENERGY (TDSP) | 0 |
| DENTON MUNICIPAL ELECTRIC (TDSP) | 0 |
| ELECTRIC TRANSMISSION TEXAS LLC (TDSP) | 4 |
| ERCOT | 4 |
| LCRA TRANSMISSION SERVICES CORPORATION (TDSP) | 19 |
| LONE STAR TRANSMISSION LLC (TSP) | 0 |
| ONCOR ELECTRIC DELIVERY COMPANY LLC (TDSP) | 3 |
| PEDERNALES ELECTRIC CO OP INC (TDSP) | 0 |
| RAYBURN COUNTRY CO OP DBA RAYBURN ELECTRIC (TDSP) | 0 |
| SHARYLAND UTILITIES LP (TDSP) | 0 |
| SOUTH TEXAS ELECTRIC CO OP INC (TDSP) | 0 |
| TEXAS MUNICIPAL POWER AGENCY (TDSP) | 0 |
| TEXAS-NEW MEXICO POWER CO (TDSP) | 3 |

# Appendix A: Real-Time Constraints

The following is a complete list of constraints activated in SCED. Full contingency descriptions can be found in the Standard Contingencies List located on the MIS secure site at Grid 🡪 Generation 🡪 Reliability Unit Commitment.

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| Contingency Name | Overloaded Element | From Station | To Station | Count of Days |
| BASE CASE | NE\_LOB | n/a | n/a | 20 |
| DFLCMGS5 | TALLCITY\_TELPR\_1 | TELPH\_RD | TALLCITY | 18 |
| XMDL58 | TALLCITY\_TELPR\_1 | TELPH\_RD | TALLCITY | 17 |
| BASE CASE | RV\_RH | n/a | n/a | 17 |
| MHARNED5 | HAINE\_\_LA\_PAL1\_1 | LA\_PALMA | HAINE\_DR | 15 |
| SLAQLOB8 | FALFUR\_PREMON1\_1 | FALFUR | PREMONT | 12 |
| BASE CASE | PNHNDL | n/a | n/a | 12 |
| SBRAUVA8 | HAMILT\_MAVERI1\_1 | HAMILTON | MAVERICK | 11 |
| SLOBSA25 | LARDVN\_LASCRU1\_1 | LARDVNTH | LASCRUCE | 11 |
| SLGEI\_D8 | I\_DUPS\_LGE1\_1 | LGE | I\_DUPSW | 10 |
| BASE CASE | WESTEX | n/a | n/a | 10 |
| BASE CASE | NELRIO | n/a | n/a | 9 |
| SENSENS8 | 940\_\_C | ENWSW | WXHCH | 9 |
| SLOBSA25 | NLARSW\_PILONC1\_1 | PILONCIL | NLARSW | 8 |
| DFLCMDL5 | TALLCITY\_TELPR\_1 | TELPH\_RD | TALLCITY | 8 |
| SLOBSA25 | NLARSW\_PILONC1\_1 | NLARSW | PILONCIL | 8 |
| DWAPHLJ5 | JCKSTP18\_A | STP | JCK | 8 |
| DMGSQAL5 | 6144\_\_A | BSPRW | STASW | 7 |
| SMDOPHR5 | G138\_10B\_1 | SEMINOLE | MAGNO\_TN | 7 |
| SLAQLOB8 | BRUNI\_69\_1 | BRUNI | BRUNI | 7 |
| DSTPRED5 | BLESSI\_PAVLOV1\_1 | BLESSING | PAVLOV | 7 |
| SLUTVEA8 | 6144\_\_A | BSPRW | STASW | 7 |
| DENSENW8 | 940\_\_C | ENWSW | WXHCH | 6 |
| SFORYEL8 | HEXT\_YELWJC1\_1 | YELWJCKT | HEXT | 6 |
| SGDNTEL5 | 6094\_\_D | ANDNR | EXMTP | 6 |
| DCRLLSW5 | 588\_B\_1 | LWSVH | LWSVW | 6 |
| DMTSCOS5 | 6437\_\_F | SCRCV | KNAPP | 6 |
| SLOBSA25 | ASHERT\_CATARI1\_1 | ASHERTON | CATARINA | 6 |
| MFLCMDL5 | TALLCITY\_TELPR\_1 | TELPH\_RD | TALLCITY | 5 |
| DCOLFA59 | VICTO\_WARBU\_1A\_1 | VICTORIA | WARBURTN | 5 |
| DBIGKEN5 | FRIR\_ROCKSP1\_1 | FRIR | ROCKSPRS | 5 |
| DHCKDEN8 | 6265\_\_E | RHTP2 | DENSW | 5 |
| DHWIND89 | MORRIS\_NUECES1\_1 | NUECES\_B | MORRIS | 5 |
| DCRLLSW5 | 590\_\_A | LWSSW | LWVJS | 5 |
| DWAPHLJ5 | REFSTP27\_A | STP | REF | 4 |
| SGRILON5 | VICTO\_WARBU\_1A\_1 | VICTORIA | WARBURTN | 4 |
| DMGSBIT5 | 6036\_\_A | TKWSW | MGSES | 4 |
| MFLCMG25 | TALLCITY\_TELPR\_1 | TELPH\_RD | TALLCITY | 4 |
| BASE CASE | LGD\_SANTIA1\_1 | LGD | SANTIAGO | 4 |
| SLOBSA25 | FALFUR\_PREMON1\_1 | FALFUR | PREMONT | 4 |
| DMGSBTR5 | 6036\_\_A | TKWSW | MGSES | 4 |
| DPRSVLS5 | 870\_\_A | COMSW | COMSO | 4 |
| XBOM58 | BOMSW\_MR2H | BOMSW | BOMSW | 4 |
| DBIGKEN5 | TREADW\_YELWJC1\_1 | TREADWEL | YELWJCKT | 4 |
| SSKYSB28 | TALLCITY\_TELPR\_1 | TELPH\_RD | TALLCITY | 4 |
| DTWIDIV5 | CRTVLE\_EINSTEN\_1 | EINSTEIN | CRTRVLLE | 3 |
| DCOLFA59 | NORMAN\_PETTUS1\_1 | PETTUS | NORMANNA | 3 |
| SODLBRA8 | HAMILT\_MAVERI1\_1 | HAMILTON | MAVERICK | 3 |
| SFTLMES8 | CROSSO\_NORTMC1\_1 | NORTMC | CROSSOVE | 3 |
| DDUPHE18 | I\_DUPS\_MCCAMP2\_1 | I\_DUPSW | MCCAMPBE | 3 |
| MBLEESP8 | BLESSI\_PAVLOV1\_1 | BLESSING | PAVLOV | 3 |
| SLOBSA25 | BRUNI\_69\_1 | BRUNI | BRUNI | 3 |
| SPOMNED5 | FREER\_LOBO1\_1 | LOBO | FREER | 3 |
| DELMSAN5 | PAWNEE\_SPRUCE\_1 | PAWNEE | CALAVERS | 3 |
| SN\_SLON5 | CELANE\_N\_SHAR1\_1 | N\_SHARPE | CELANEBI | 3 |
| DFLCMDL5 | 6144\_\_A | BSPRW | STASW | 3 |
| DSTPRED5 | CKT\_3124\_1 | STP | HLJ | 3 |
| DBIGKEN5 | HAMILT\_MAXWEL1\_1 | MAXWELL | HAMILTON | 3 |
| BASE CASE | N\_TO\_H | n/a | n/a | 3 |
| SSTAMDL8 | TALLCITY\_TELPR\_1 | TELPH\_RD | TALLCITY | 3 |
| DAUSDUN8 | 608T608\_1 | GIDEON | BASTCI | 3 |
| XBOM358 | BOMSW\_MR1H | BOMSW | BOMSW | 3 |
| DWAPHLJ5 | JCKREF27\_A | REF | JCK | 3 |
| DREFSTP5 | CKT\_3124\_1 | STP | HLJ | 3 |
| SMLSSCS5 | 1350\_\_E | NCSTP | LFKSW | 2 |
| SORE2B8 | GEBWA\_65\_A | GEB | WA | 2 |
| SCALBAN9 | FALFUR\_PREMON1\_1 | FALFUR | PREMONT | 2 |
| SPLUFLA8 | MAGRUD\_VICTOR2\_1 | VICTORIA | MAGRUDER | 2 |
| DBUCKLN5 | 651\_\_B | CMNSW | CMNTP | 2 |
| DCAGCO58 | 656T656\_1 | KENDAL | BERGHE | 2 |
| DLYTTUN8 | CKT\_943\_1 | LYTTON\_S | PILOT | 2 |
| DWAPHLJ5 | STPWAP39\_1 | STP | WAP | 2 |
| DSALKLN5 | 630\_\_B | KLNSW | HHSTH | 2 |
| SCOLBAL8 | BALLIN\_HUMBLT1\_1 | BALLINGE | HUMBLTAP | 2 |
| SOWLBIG8 | BISON\_STRS1\_1 | BISON | STRS | 2 |
| XTRS258 | 1920\_\_B | ATHNS | TRNDD | 2 |
| SENSEN28 | 940\_\_C | ENWSW | WXHCH | 2 |
| SCOLBAL8 | DRSY\_SANA\_T1\_1 | SANA\_TAP | DRSY | 2 |
| DWIRSTA8 | SANDCR\_AT1 | SANDCR | SANDCR | 2 |
| DTWIDIV5 | 15010\_\_B | BLISS | ESTILES | 2 |
| DFLCMGS5 | 6144\_\_A | BSPRW | STASW | 2 |
| XBOM58 | BOMSW\_MR2L | BOMSW | BOMSW | 2 |
| XCAG158 | CAGNON\_MR4H | CAGNON | CAGNON | 2 |
| SENSEN28 | 940\_\_C | WXHCH | ENWSW | 2 |
| DBIGKEN5 | BONDRO\_SONR1\_1 | SONR | BONDROAD | 2 |
| SORE2B8 | GEBWA\_65\_A | WA | GEB | 2 |
| DSTPRED5 | LAN\_CT\_PAVLOV1\_1 | PAVLOV | LAN\_CTY | 2 |
| SCOLPAW5 | MAGRUD\_VICTOR2\_1 | VICTORIA | MAGRUDER | 2 |
| DHCKDEN8 | 6260\_\_A | RHTP1 | BLMND | 2 |
| SCOLPAW5 | COLETO\_ROSATA1\_1 | COLETO | ROSATA | 2 |
| SN\_SLON5 | CELANE\_KLEBER1\_1 | CELANEBI | KLEBERG | 2 |
| DREAPWE8 | 1610\_\_A | PWEST | RCHAT | 1 |
| SREDRAT8 | 699T699\_1 | MCCALA | RNRD12 | 1 |
| SRDODES8 | 940\_\_C | ENWSW | WXHCH | 1 |
| MCOLGRI5 | CALLIC\_LON\_HI1\_1 | LON\_HILL | CALLICOA | 1 |
| SMSHJCH8 | DEN\_IND\_1 | DENTON | INDUSTRL | 1 |
| DBIGKEN5 | SAPOWE\_TREADW1\_1 | SAPOWER | TREADWEL | 1 |
| SSANFOW5 | SNMIG\_AEPCHKCN\_1 | SANMIGL | CHOKCNYN | 1 |
| DWAP\_BI5 | WO\_AT3 | WO | WO | 1 |

1. Current Wind Generation Record: 23,596 MW on 06/25/2021 at 22:32 | Current Wind Penetration Record: 66.47% on 03/22/2021 at 00:46

Current Solar Generation Record: 7,036 MW on 08/03/2021 at 12:45 | Current Solar Penetration Record: 16.27% on 09/25/2021 at 09:57 [↑](#footnote-ref-1)
2. This is the hourly integrated peak demand as published in the ERCOT D&E report. [↑](#footnote-ref-2)
3. All DC Tie Curtailments are posted publicly on the ERCOT Market Information System. See that posting for additional details for the event(s) in question. [↑](#footnote-ref-3)
4. See DC Tie Operating Procedure (<http://www.ercot.com/mktrules/guides/procedures>) for more details. [↑](#footnote-ref-4)