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| NOGRR Number | [231](http://www.ercot.com/mktrules/issues/NOGRR231) | NOGRR Title | Update ERCOT Regional Map |
| Date of Decision | | September 2, 2021 | |
| Action | | Tabled | |
| Timeline | | Normal | |
| Proposed Effective Date | | To be determined | |
| Priority and Rank Assigned | | To be determined | |
| Nodal Operating Guide Sections Requiring Revision | | 1.1, Document Purpose | |
| Related Documents Requiring Revision/Related Revision Requests | | None | |
| Revision Description | | This Nodal Operating Guide Revision Request (NOGRR) updates the ERCOT Regional Map in Section 1.1 to reflect the current boundaries of the ERCOT Region. | |
| Reason for Revision | | Addresses current operational issues.  Meets Strategic goals (tied to the [ERCOT Strategic Plan](http://www.ercot.com/content/wcm/lists/144926/ERCOT_Strategic_Plan_2019-2023.pdf) or directed by the ERCOT Board).  Market efficiencies or enhancements  Administrative  Regulatory requirements  Other: (explain)  *(please select all that apply)* | |
| Business Case | | The Nodal Operating Guide should accurately reflect the boundaries of the ERCOT Region. | |
| ROS Decision | | On 9/2/21, ROS voted unanimously via roll call to table NOGRR231. All Market Segments participated in the vote. | |
| Summary of ROS Discussion | | On 9/2/21, participants reviewed NOGRR231 and requested additional specificity in labeling of the graphic to clarify areas with ERCOT transmission and generation facilities versus areas with Load being served by other Independent System Operators (ISOs). | |

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| **Comments Received** | |
| Comment Author | **Comment Summary** |
| None |  |

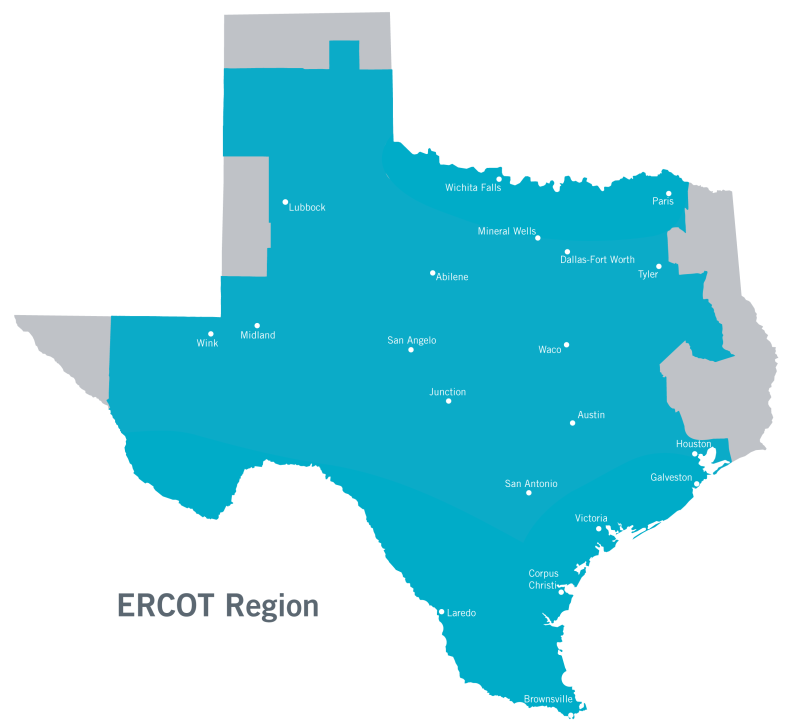
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| Market Rules Notes |

None

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| Proposed Guide Language Revision |

1.1 Document Purpose

(1) These ERCOT Operating Guides supplement the Protocols. The Operating Guides provide more detail and establish additional operating requirements for those organizations and Entities operating in, or potentially impacting the reliability of the ERCOT Transmission Grid in the ERCOT Region, as shown below in Figure 1, ERCOT Regional Map.



(2) The title “Operating Guide” is not to be construed as presenting merely a recommendation. Organizations and Entities are obligated to comply with the Operating Guides. Specific practices described in the Operating Guides for the ERCOT Region are consistent with North American Electric Reliability Corporation (NERC) Reliability Standards and the Protocols.