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| NPRR Number | [1101](http://www.ercot.com/mktrules/issues/NPRR1101) | NPRR Title | Create Non-Spin Deployment Groups made up of Generation Resources Providing Off-Line Non-Spinning Reserve and Load Resources that are Not Controllable Load Resources Providing Non-Spinning Reserve |
| Impact Analysis Date | | November 8, 2021 | |
| Estimated Cost/Budgetary Impact | | Between $30k and $50k  See Comments | |
| Estimated Time Requirements | | The timeline for implementing this Nodal Protocol Revision Request (NPRR) is dependent upon Public Utility Commission of Texas (PUCT) prioritization and approval.  Estimated project duration: 3 to 5 months  See Comments | |
| ERCOT Staffing Impacts (across all areas) | | Implementation Labor: 100% ERCOT; 0% Vendor  Ongoing Requirements: No impacts to ERCOT staffing. | |
| ERCOT Computer System Impacts | | The following ERCOT systems would be impacted:   * Data Management & Analytic Systems 60% * Market Operation Systems 40% | |
| ERCOT Business Function Impacts | | No impacts to ERCOT business functions. | |
| Grid Operations & Practices Impacts | | ERCOT will update grid operations and practices to implement this NPRR. | |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| The budgetary impact and estimated project duration assumes a coordinated delivery with NPR1093, Load Resource Participation in Non-Spinning Reserve. |