**Credit Working Group**

**ERCOT**

**Meeting Minutes**

**September 21,2021 (Webex Meeting)**

**Attendance**

|  |  |
| --- | --- |
| Independent Retail Electric Providers | Loretto Martin – NRG/Direct Energy  |
| Independent Power Marketers | Mark Holler - Tenaska Power Inc. |
| Independent Generators | Ian Haley - Luminant Generation |
| Municipals | Josephine Wan - Austin EnergyMichael Mathews - Bryan Texas Utilities |
| Cooperatives | Richard Ramirez - Lower Colorado River Authority |
| Others | Allison DuensingBob WittmeyerBrenden SagerBrian KozConnor AndersonConstance McDaniel WymanDanielle FazioDarice RidgeEloisse Antolihao |  | Eric LotterEvan TruittJeff LampJimmy KuoJoel MacalusoKim RainwaterLori WilliamsMariah BensonMark Foreman  | Matt RobsonMegan ToomeyPaul TanRyan EvansSandy MorrisSeth CochranTony Marsh |
| ERCOT Staff | Cory PhillipsErika KaneJulio DovalinaMark Ruane  | Maruthi GaddamMurali KatragaddaOhlen DinopolRizaldy Zapanta  | Spoorthy PapudesiVanessa Spells |

The meeting was called to order at 9:30 a.m.

**Approval of Meeting Minutes – August 18, 2021**

Brenden Sager submitted a motion to approve the August 18, 2021 minutes. Loretto Martin seconded the motion. Motion passed.

**NPRRs for Review**

|  |  |
| --- | --- |
| NPRR 1082 | Emergency Response Service (ERS) Test Exception for Co-located ERS Loads |
| NPRR 1087 | Prohibit Participation of Critical Loads and Generation Resource Support Loads as Load Resources or ERS Resources |
| NPRR 1090 | Winter Storm Uri Lessons Learned Changes and Other ERS Items |
| NPRR 1093 | Load Resource Participation in Non-Spinning Reserve |
| NPRR 1094 | Allow Under Frequency Relay Load to be Manually Shed During EEA3 |

Mr. Sager submitted a motion that the above NPRRs are operational and have no credit impact. Ms. Martin seconded the motion. Motion passed.

**NPRR 1088**

Joel Mancuso presented to the group the proposed changes to the application Forward Adjustment Factors in the credit calculations. The group reviewed and commented on the proposal.

Shams Siddiqi presented his comments and suggestions regarding the proposed changes presented by Mr. Mancuso.

Mr. Mancuso will provide in the next meeting an illustrative example of collateral requirements based on current calculations vs. his proposed changes.

**Default Uplift Methodology**

Seth Cochran presented to the group DC Energy’s proposal changing the default uplift allocation mechanism using gross dollar value instead of volumetric activity and utilizing a look-back horizon of three months instead of the current one month. The group discussed the proposal and provided their comments.

The group also asked ERCOT staff if possible to run the default uplift distribution using gross dollar value instead of the current volumetric activity.

**ERCOT Updates**

Spoorthy Papudesi presented the monthly update on credit exposure.

Mr. Holler proposed to create separate charts excluding February 2021 to better reflect the monthly trends.

The meeting was adjourned at 11:30 a.m.