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EPS Meter Point Exemptions List

Mon, Oct 04 2021 08:07

Active Temporary Exemptions

TDSP: AEP-TEXAS NORTH COMPANY

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
AZURE SKY SOLAR AND BESS 345kV EPS-1 Line	Dec 01 2021 Approved	<p>Seeking exemption from having 3 metering CTs due to either 2 failed CTs or a wiring issue which cannot be resolved at this time. The CTs have been shunted so they are no longer included in the energy calculation since the magnitude of the secondary current was incorrect and intermittent.</p> <p>SMOG 1.3.2, SMOG 1.3.4</p> <p>Seeking exemption because Azure Sky Solar farm metering CTs require investigation as to why the load values are not in line with that of telemetry data. We are requesting using a multiplier to the meter data of 3.0 to estimate the settlement data until a time the CTs can be investigated.</p> <p>Due to the lack of certainty of the metering B-phase and C-phase CTs in the field for this site, we request that ERCOT utilize a multiplier to the metering data due to the B-phase and C-phase CT being shunted until the CTs themselves can be investigated.</p>

TDSP: BEC

BLUE JAY SOLAR Blue Jay Solar	Oct 08 2021 Approved	<p>The lola station will not be in service by the September 1 cutover date, therefore the meters will not be able to be polled. In addition, a TDSP approved meter inspector will be unable to certify this site before cutover. Please push zeros into the meters until the station is put in service.</p> <p>Due to construction delays the station, and metering, will not be in service by the cutover date. The expected completion date is 10-22-21.</p> <p>Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1</p> <p>BEC personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption Switch 3356 is locked open and will remain open until the lola facility is ready to be energized. BEC will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed and BEC will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
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Facility Name / TDSP Naming	Expiration Date	Exemption Wording
REPUBLIC ROAD STORAGE Republic Road Gen Republic Road WSL	Oct 22 2021 Approved	<p>The Goodland station will not be in service by the September 1 cutover date, therefore the meters will not be able to be polled. In addition, a TDSP approved meter inspector will be unable to certify this site before cutover. Please push zeros into the meters until the station is put in service. Due to construction delays the station, and metering, will not be in service by the cutover date. The expected completion date is 10-22-21.</p> <p>Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1</p> <p>BEC personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption Switch 212 is locked open and will remain open until the Goodland facility is ready to be energized. BEC will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed and BEC will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>

TDSP: CENTERPOINT

BAYOU COGEN Air Liquide Load Bayou CoGen G1 Bayou CoGen G2 Bayou CoGen G3 Bayou CoGen G4 Choate Plant Load	Dec 31 2099 Permanent	<p>WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols impose requirements related to generation netting for Generation Resource Facilities;</p> <p>WHEREAS, Air Liquide Large Industries U.S. LP (Air Liquide) has submitted a permanent site-specific exemption application form compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the Bayou-Bayport Complex;</p> <p>WHEREAS, the ERCOT Board of Directors (Board) concurs with the September 25, 2019 Technical Advisory Committee (TAC) recommendation to approve Air Liquide permanent site-specific exemption application; and</p> <p>WHEREAS, after due consideration of the alternatives, the Board deems it desirable and in the best interest of ERCOT to approve Air Liquide's permanent site-specific exemption application;</p> <p>THEREFORE, BE IT RESOLVED, that the ERCOT Board hereby approves Air Liquide's application for permanent site-specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Bayou-Bayport Complex including all six ERCOT-Polled Settlement (EPS) Meter points at the site as shown on EPS Design Proposal, TDSP Project Number 100-BYU, Meter IDS: BYU_G1, BYU_G2, BYU_G3, BYU_G4, Choate_Plant, BBP_Plant.</p>
CALPINE CHANNEL ENERGY CENTER DWP GT2 & GT3 LYD GT-1 & ST-4	Dec 31 2099 Permanent	<p>Permanent Exemption Approved by Technical Advisory Committee (TAC) at the February 4, 2010 meeting. Calpine Permanent Exemption Request for Protocol Sec 10.3.2.3, Generation Netting for ERCOT Polled Settlement Meters, at Lyondell 138 KV Sub and Deepwater 345 KV Sub was approved by vote of the ERCOT Technical Advisory Committee (TAC) at the February 4, 2010 meeting.</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
WA PARISH	Dec 31 2099	WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols impose requirements related to generation netting for Generation Resource Facilities;
WAP_WAP_G1	Permanent	WHEREAS, NRG Texas Power LLC (NRG) has submitted a permanent site-specific exemption application from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the W.A. Parish Generating Station;
WAP_WAP_G2		
WAP_WAP_G3		
WAP_WAP_G4		WHEREAS, the ERCOT Board of Directors (Board) concurs with the March 31, 2016 Technical Advisory Committee (TAC) recommendation to approve NRG's permanent site-specific exemption application; and
WAP_WAP_G5		
WAP_WAP_G6		WHEREAS, after due consideration of the alternatives, the ERCOT Board deems it desirable and in ERCOT's best interest to approve NRG's permanent site-specific exemption application;
WAP_WAP_G7		
WAP_WAP_G8		
WAP_WAP_L5A WAP_WAP_L5B		THEREFORE, BE IT RESOLVED, that the ERCOT Board approves NRG's application for permanent site-specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the W. A. Parish Generating Station, including all 14 ERCOT-Polled Settlement (EPS) Meters at the site (TDSP Project Numbers 100-WAP138 and 100-WAP345).
WAP_WAP_L7A WAP_WAP_L7B		
WAP_WAP_LA		
WAP_WAP_LB		
WAP_WAP_LC		
WAP_WAPGT_1		

TDSP: CPS

CALAVERAS	Dec 31 2099	WHEREAS, paragraph (6) of Section 10.3.2.3 of the Electric Reliability Council of Texas, Inc. (ERCOT) Protocols impose requirements related to generation netting for Generation Resource Facilities;
Calaveras_JKS1	Permanent	WHEREAS, CPS Energy has submitted a permanent site-specific exemption application form compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Metering Facilities at the Calaveras Facility;
Calaveras_JKS2		
Calaveras_JTD1		WHEREAS, the ERCOT Board of Directors (Board) concurs with the September 25, 2019 Technical Advisory Committee (TAC) recommendation to approve CPS Energy's permanent site-specific exemption application; and
Calaveras_JTD2		
Calaveras_OWS1		WHEREAS, after due consideration of the alternatives, the Board deems it desirable and in the best interest of ERCOT to approve CPS Energy's permanent site-specific exemption application;
Calaveras_OWS2		
Deely Resv. Aux. Tr. T34		THEREFORE, BE IT RESOLVED, that the ERCOT Board hereby approves CPS Energy's application for permanent site-specific exemption from compliance with paragraph (6) of Protocol Section 10.3.2.3 for the Calaveras Facility including all 9 ERCOT-Polled Settlement (EPS) Meter points at the site (TDSP Project Numbers (JK Spruce) 57151 - 020; (JT Deely) 57153 - 020; (OW Sommers) 57156 - 020).
Sommers Resv. Aux. Tr. T12		
Spruce Resv. Aux. Tr. R12		

TDSP: LCRA

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
FAYETTE PLANT 1&2 FPP 1/2 SUP AUX FPP Unit # 1 FPP Unit # 2	Dec 31 2099 Permanent	<p data-bbox="924 105 2013 170">Permanent Exemption approved by ERCOT Board on 6/9/15 for LCRA and Austin Energy's application for permanent site-specific exemption from compliance with paragraphs (2)(b) and (5) of Protocol Section 10.3.2.3.</p> <p data-bbox="924 170 2013 284">During backfeed configurations, power for FPP Unit 3 would be obtained from FPP Unit 1 or 2, or FPP Unit 1 or 2 power would be obtained from FPP Unit 3. This would only occur during plant shutdowns or startup conditions. The internal interconnecting equipment is not sized for plant operating loads and would not be used to power an operating plant.</p> <p data-bbox="924 284 2013 365">Power is transferred between FPP Units through the FPP infrastructure without further recourse to transmission lines. None of the power is diverted around or bypasses any EPS meter. Therefore, the netting of the backfeed load and generation occurs strictly as a function of the internal management between LCRA and Austin Energy.</p> <p data-bbox="924 365 2013 430">The Metering Facilities are included in the design proposals FPP Yard Design 1 for FPP Unit 1 and 2 and FPP Yard Design 2 for FPP Unit 3. No changes to these design proposals are required.</p> <p data-bbox="924 430 2013 592">For FPP Unit 3, station service can only be derived from the unit auxiliary transformer or standby auxiliary transformer. The unit auxiliary transformer is powered by the generator and therefore only available when the plant is operational. During shutdown or startup conditions, FPP Unit 3 plant loads can only be powered from the standby auxiliary transformer. If the standby auxiliary system fails while the plant is in shutdown or startup, there would be no power to FPP Unit 3's plant loads other than batteries and emergency generators. In these conditions, the plant could not be started. The backfeed project makes it possible to provide power from FPP Unit 1 or 2 to power FPP Unit 3 plant loads during shutdown or startup conditions.</p> <p data-bbox="924 592 2013 706">FPP Units 1 and 2 are similar except that the standby auxiliary transformer is shared between facilities and either FPP Unit 1's or Unit 2's unit auxiliary transformer can feed either plant load. Therefore, if both FPP Unit 1 and 2 are shut down and the standby auxiliary source failed, neither FPP Unit 1 nor 2 could be restarted. With the backfeed project, power could be provided from FPP Unit 3 to power or startup either FPP Unit 1 or 2.</p> <p data-bbox="924 706 2013 821">During maintenance outages, it is desirable to go on to backfeed to allow maintenance of the standby auxiliary equipment. At the present time, this maintenance is performed while the plants are operational. Clearly, this is a reliability concern and introduces a level of risk which can be mitigated by the backfeed project. Therefore in this condition, if the plant trips, there will not be a source for the plant loads other than batteries and emergency generator.</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
FAYETTE PLANT 3 FPP 138 kV PWT T-1 FPP 3 Start Up TXFMR BXS FPP River Pump FPP Unit # 3	Dec 31 2099 Permanent	<p>Permanent Exemption approved by ERCOT Board on 6/9/15 for LCRA and Austin Energy's application for permanent site-specific exemption from compliance with paragraphs (2)(b) and (5) of Protocol Section 10.3.2.3.</p> <p>During backfeed configurations, power for FPP Unit 3 would be obtained from FPP Unit 1 or 2, or FPP Unit 1 or 2 power would be obtained from FPP Unit 3. This would only occur during plant shutdowns or startup conditions. The internal interconnecting equipment is not sized for plant operating loads and would not be used to power an operating plant.</p> <p>Power is transferred between FPP Units through the FPP infrastructure without further recourse to transmission lines. None of the power is diverted around or bypasses any EPS meter. Therefore, the netting of the backfeed load and generation occurs strictly as a function of the internal management between LCRA and Austin Energy.</p> <p>The Metering Facilities are included in the design proposals FPP Yard Design 1 for FPP Unit 1 and 2 and FPP Yard Design 2 for FPP Unit 3. No changes to these design proposals are required.</p> <p>For FPP Unit 3, station service can only be derived from the unit auxiliary transformer or standby auxiliary transformer. The unit auxiliary transformer is powered by the generator and therefore only available when the plant is operational. During shutdown or startup conditions, FPP Unit 3 plant loads can only be powered from the standby auxiliary transformer. If the standby auxiliary system fails while the plant is in shutdown or startup, there would be no power to FPP Unit 3's plant loads other than batteries and emergency generators. In these conditions, the plant could not be started. The backfeed project makes it possible to provide power from FPP Unit 1 or 2 to power FPP Unit 3 plant loads during shutdown or startup conditions.</p> <p>FPP Units 1 and 2 are similar except that the standby auxiliary transformer is shared between facilities and either FPP Unit 1's or Unit 2's unit auxiliary transformer can feed either plant load. Therefore, if both FPP Unit 1 and 2 are shut down and the standby auxiliary source failed, neither FPP Unit 1 nor 2 could be restarted. With the backfeed project, power could be provided from FPP Unit 3 to power or startup either FPP Unit 1 or 2.</p> <p>During maintenance outages, it is desirable to go on to backfeed to allow maintenance of the standby auxiliary equipment. At the present time, this maintenance is performed while the plants are operational. Clearly, this is a reliability concern and introduces a level of risk which can be mitigated by the backfeed project. Therefore in this condition, if the plant trips, there will not be a source for the plant loads other than batteries and emergency generator.</p>
INDIAN MESA ENRON Desert Sky Phase II	Oct 29 2021 Approved	<p>The backup meter failed after a site outage and has not come back online. LCRA TSC is requesting to be exempt from replacing this backup meter and from receiving 5 day notifications from MDAS.</p> <p>The EPS metering facility at Desert Sky wind farm is to be replaced by meters at LCRA TSC owned Tippett substation. The EPS site at Tippett substation has been certified and we are waiting on a cutover date for moving the EPS meters from the AEP owned Desert Sky site. Replacement of the currently installed backup meter does not make sense in light of its near immediate decommissioning.</p> <p>The primary meter is functioning correctly and can be used for settlement. During the exemption period, LCRA TSC will use the meters at Tippett Substation as a backup data source for the Desert Sky II primary meter to ensure data accuracy. If any data anomalies are observed, LCRA TSC will notify MDAS and make corrections.</p> <p>Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters SMOG Appendix C</p> <p>The primary meter is functioning correctly and can be used for settlement. During the exemption period, LCRA TSC will use the meters at Tippett Substation as a backup data source for the Desert Sky II primary meter to ensure data accuracy. If any data anomalies are observed, LCRA TSC will notify MDAS and make corrections. Please do not issue notifications for the backup meter.</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
INDIAN MESA ENRON Desert Sky Phase 1 Desert Sky Phase II	Dec 31 2021 Approved	Exemption requested for meters being located more than 400 yards apart. Nodal Protocol 10.3.2.3(6) Conditionally approved Design Proposal calls for Phase I and Phase II to be netted. Individual POIs for this facility are located at Desert Mesa and Tippett substations and are greater than 400 yards apart. The RO is working towards separation of the sites by 12/31/2021.
SILICON HILL STORAGE SLCNHLS SLCNHLS_WSL1 SLCNHLS_WSL2	Dec 17 2021 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. EPS meter facilities do not yet exist, generator resource is not yet complete and construction at LCRA TSC Gilleland Creek Substation is ongoing. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.4 Certification of EPS Metering Facility Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C No data is available. MREADS will need to post zeros for all four channels of the meter points for settlement. There will be no power flow through the meter points while the temporary exemption is in effect. LCRA will monitor the meter points to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the meters are installed and have the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the LCRA will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.
SP TX-12B SOLAR AND BESS SPTX12_BES1 SPTX12B_UNIT1	Oct 15 2021 Approved	LCRA TSC is requesting an exemption for ERCOT being unable to interrogate the EPS meters at the site. We are requesting to be exempt from receiving 6/12-hour and 5-day notices during the exemption period. EPS meter facilities do not yet exist, generator resource is not yet complete. Meters are scheduled to be installed at end of September 2021. Nodal Protocol 10.12.1 ERCOT Acquisition of Meter Data Nodal Protocol 10.2.3.1(a) Direct polling by ERCOT Nodal Protocol 10.3.2 ERCOT-Polled Settlement Meters Nodal Protocol 10.4 Certification of EPS Metering Facility Nodal Protocol 10.8.1.2 EPS Metering Facilities Repairs SMOG Appendix C No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. LCRA will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. LCRA will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the LCRA will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.

TDSP: LONE STAR TRANSMISSION

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
ANCHOR WIND AND BESS ANCHOR WIND ANCHOR WIND (BESS AB) ANCHOR WIND (BESS CD)	Nov 15 2021 Approved	<p>Lone Star Transmission is requesting a temporary exemption from having metering point certified prior to cutover date and no communications established with the EPS meters. In addition, TDSP approved meter inspector will be unable to certify this site before cutover. Updated in-service date is estimated to be 11/15/2021.</p> <p>Protocols 10.2.3.1; 10.3.2; 10.8.1.2; 10.12.1</p> <p>Due to the Anchor Wind EPS metering point not being in service by the ERCOT approved cutover date of 9/22/2021, the ERCOT MDAS group will not be able to poll these meters daily for Settlement purposes.</p> <p>Long Star Transmission personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS and Meter Engineering being informed via email to epsmetering@ercot.com and mreads@ercot.com. Long Star Transmission will notify ERCOT MDAS once the meter is installed and has the ability to register energy. All data should be populated with zeroes for the duration of this temporary exemption. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and Long Star Transmission will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established .If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
AQUILLA LAKE WIND AQUILLA LAKE WIND	Sep 18 2021 Approved	<p>Lone Star Transmission is requesting a temporary exemption from having the proper quantities of current transformers in the EPS metering circuit.</p> <p>SMOG 1.3.2(1)</p> <p>The EPS meter was not recording the energy flow properly Lone Star Transmission was able to obtain an outage on 9/18/21 to investigate the issue and found that the CTs were shorted in the junction box on the side of the CT. The short was removed from the terminal block and the EPS meter placed back in service.</p> <p>Lone Star Transmission request that ERCOT estimate the data during the time frame of the Temporary Exemption.</p>
AQUILLA LAKE WIND AQUILLA LAKE WIND	Sep 23 2021 Approved	<p>Lone Star Transmission is requesting a temporary exemption for the meter not being located at or calculating the energy to the Point of Interconnect.</p> <p>Protocols 10.3.2.2.(1)</p> <p>The meters were programmed with loss compensation values but due to a data entry error in the programming the loss compensation values were not applied. The TDSP will reprogram the meters on 9/23/21 to resolve this issue.</p> <p>Lone Star Transmission provided data to ERCOT from a check meter due to a CT wiring issue noted on another Temporary Exemption from 7/28/21 thru 9/18/21 10:00. From 9/18/21 10:01 till the EPS meters were reprogramed correcting the data entry on 9/23/21 15:30 the EPS meters were not loss compensated and there is no way to accurately calculate those losses at this time therefore no data corrections will be needed.</p>

TDSP: LP&L

BRANDON Brandon Aux	Dec 31 2021 Approved	<p>Request an exemption from the 0.3% tolerances for the Kvar Full Load and Kvar Light Load meter test along with having the proper number of CTs and PTs for metering a 4-wire wye connected service.</p> <p>SMOG 1.6.5(1), SMOG 1.6.5(3), SMOG 3.1.2, and SMOG 1.4.1</p> <p>When testing the meters with transformer loss for certification of the Brandon facility the results for Kvar Full Load and Kvar Light Load were slightly outside the 0.3% tolerance. The Kw test results were within the required tolerances. The meters were tested within tolerance with loss compensation turned off. It was also noticed that the source was a 4-wire grounded system which requires a Form 9 meter, but a Form 5 meter was installed at this facility at original certification. LP&L request more time to work with the contractors and meter manufacture to correct the metering configuration from a Form 5 to a Form 9 which will resolve all issues.</p> <p>Since Vars are not used to Settle the Market at this time there is no impact to the Market. If there are any errors regarding the Watts, there is no way to calculate a proper correction factor for this issue.</p>
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Facility Name / TDSP Naming	Expiration Date	Exemption Wording
TDSP: ONCOR		
MADERO GRID BESS POI Ignacio WSL Madero WSL	Nov 01 2021 Approved	<p>Oncor Electric Delivery is requesting a temporary exemption for the Madero Grid EPS metering due to it not being in-service and certified prior to the ERCOT approved cutover date of 08/04/2021.</p> <p>Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1</p> <p>The metering installations will not be complete prior to the 08/04/2021 ERCOT approved cutover date, therefore, the meter points cannot be certified nor communications established with the meters. The scheduled in-service date for the Madero Grid facility is 09/03/2021. Trial Operation is scheduled for 10/18/2021, and Commercial Operation is scheduled for 01/13/2022.</p> <p>Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption Switch 8390A is locked open and will remain open until the Madero Grid facility is ready to be energized. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
NOTREES WINDPOWER, LP Notrees-WSL	Dec 31 2099 Permanent	<p>Permanent exemption approved by the ERCOT Technical Advisory Committee on November 7, 2013. Notrees seeks a permanent exemption from having to install EPS Metering Facilities at the Notrees Battery Facility to separately meter the Wholesale Storage Load from the auxiliary loads. Pursuant to Section 10.14 of the ERCOT Nodal Protocols (Exemptions from to Metering Protocols), and in particular pursuant to Section 10.14.1 (which authorizes TAC and Compliance the ERCOT Board to grant permanent exemptions), Notrees seeks a permanent exemption from compliance with Section 10.9.1 of the Protocols for the Notrees Battery Facility:</p> <p>Accurate meter data for all of these loads will be calculated for purposes of settlement through the following process: The WSL telemetry point data provided by the USE/Resource Entity will be integrated into a 15-minute interval value by ERCOT, and the integrated value will be a proxy for the WSL metering point identified as Notrees WSL-P in the EPS Metering Design Proposal.</p>
VORTEX WIND AND BESS Wind & Storage WSL 1	Nov 01 2021 Approved	<p>Oncor Electric Delivery is requesting a temporary exemption for the Vortex Wind and BESS EPS metering due to it not being in-service and certified prior to the ERCOT approved cutover date of 10/06/2021.</p> <p>Protocols 10.2.3(1); 10.3.2; 10.8.1.2; 10.12.1</p> <p>The metering installations will not be complete prior to the 10/06/2021 ERCOT approved cutover date, therefore, the meter points cannot be certified nor communications established with the meters. The contractual in-service date for Oncor's Tecumseh Creek SS where the Wind & Storage meter point is located is 11/18/2021. The contractual in-service date for the WSL 1 meter point is 11/29/2021.</p> <p>Oncor personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption Switch 19702 is locked open and will remain open until the Vortex Wind and BESS facility is ready to be energized. Oncor will notify ERCOT MDAS once the meter is installed and has the ability to register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications is established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed and Oncor will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
TDSP: STEC		
BRP LOPENO Unit1	Oct 31 2021 Approved	<p>STEC's Lopeno-BRP site with MDAS communications to metering will not be physically established by the network model database load of August 4, 2021 which establishes cutover for ERCOT settlements system.</p> <p>From Protocol 10: 10.2.3.1 / 10.3.2 / 10.8.1.2 / 10.12.1</p> <p>STEC's station and communications for polling by ERCOT's MV-90 meter data collection system will not be ready by the cutover date of August 4, 2021. STEC wishes to be provided with this exemption until September 30, 2021 or until such time that STEC's station and communication equipment installations can be completed. For the duration of the exemption, there will be no flow on the 24kV point of delivery.</p> <p>STEC requests that ERCOT MDAS populate all channel data with zeros until meter communication can be established. STEC EPS meter inspectors will monitor the site to insure that 24kV switch 829161 remains open except for construction and adjustment required for installation and check out. STEC will notify ERCOT MDAS once the meter is installed and has the ability to register energy. If ERCOT MDAS group witness any telemetry flow for the metering point this Temporary Exemption will be closed and the TDSP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 1500 to ERCOT MDAS and Meter Engineering via email to epsmetering@ercot.com and mreads@ercot.com until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>
TDSP: TNMP		
FLOWER VALLEY II Flower Valley II	Oct 10 2021 Approved	<p>The meters don't have the correct ports available to enable network communications at this site. New meters have been ordered. Until those arrive, network communication is not available. We will provide meter data Monday, Wednesday, and Friday before 3pm every week until the meter communication is established.</p> <p>Protocol 10.2.3.1(1)(a), 10.3.2, 10.8.1.2</p> <p>The meters don't have the correct ports available to enable network communications at this site. New meters have been ordered. Until those arrive, network communication is not available. We will provide meter data Monday, Wednesday, and Friday before 3pm every week until the meter communication is established.</p> <p>We will provide meter data Monday, Wednesday, and Friday before 3pm every week until the meter communication is established.</p>
FLOWER VALLEY II Flower Valley II	Oct 08 2021 Approved	<p>Meters are not certified due to testing equipment being past date of certification. The test standard is at the vendor being recertified.</p> <p>Our test standard is at the manufacture for annual certification. It will be returned to TNMP when they have completed the test kit certification. The meters will be tested as soon as possible when the kit is returned.</p> <p>SMOG 1.6.1(1), 1.6.2, Protocols 10.6.1.2</p>

Facility Name / TDSP Naming	Expiration Date	Exemption Wording
SWOOSE II	Oct 31 2021	Unit is not ready to go online. Site has not been completed. Metering has not been installed.
Pyote Substation	Approved	Protocol 10.2.3.1, 10.3.2, 10.4, 10.8.1.2
Swoose II		<p>No data is available. MREADS will need to post zeros for all four channels of the meter point for settlement. There will be no power flow through the meter point while the temporary exemption is in effect. TNMP will monitor the meter point to ensure that there is no energy flow without ERCOT MDAS being informed via e-mail. If meter communication is established during the temporary exemption effective time, meter data shall take precedence over created zeros.</p> <p>TNMP personnel will monitor the meter point to ensure that there is no flow without ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) being informed via email. There will be no load flow during the timeframe of this temporary exemption. If the construction schedule changes 7/1/2021, notification will be provided. TNMP will notify ERCOT MDAS once the meter is installed and can register energy. For Settlement purposes, all data should be populated with zeroes for the duration of this temporary exemption unless meter communications are established. If the ERCOT MDAS group witnesses any telemetry flow for the metering point and the site has been certified, this Temporary Exemption will be closed and TNMP will need to provide data or confirmation there has been no energy flow of any kind on Mondays, Wednesdays, and Fridays by 15:00 to ERCOT MDAS (mreads@ercot.com) and Meter Engineering (epsmetering@ercot.com) via email until meter communications has been established. If meter communication is established during the temporary exemption period, meter data shall take precedence over created zeroes.</p>