

#### Hypothetical Study for High Gas Unit EOCs

**Congestion Management Working Group** 

Market Analysis & Validation

8/16/2021

## Background

- Stakeholders requested an analysis for a hypothetical scenario:
  - Grid is in a relatively tight condition;
  - Gas price goes to extreme high value;
  - All gas units have to offer at SWCAP.
- How would SCED react under this scenario:
  - Will SCED be able to solve?
  - What does the solution look like?
  - What are the impact on Resource Base Points and transmission constraints?
  - Will gas generation be prevented from being dispatched due to congestion?



# Methodology

- Analyze SCED data on June 14<sup>th</sup>, 2021 (from 13:40 to 14:40, which includes the intervals when system lambda reached \$2,001/MWh)
- Change all the gas units Energy Offer Curve to system-wide offer cap (\$2,000/MWh)
- Rerun SCED cases sequentially The output from previous SCED rerun result will be the input for the following SCED

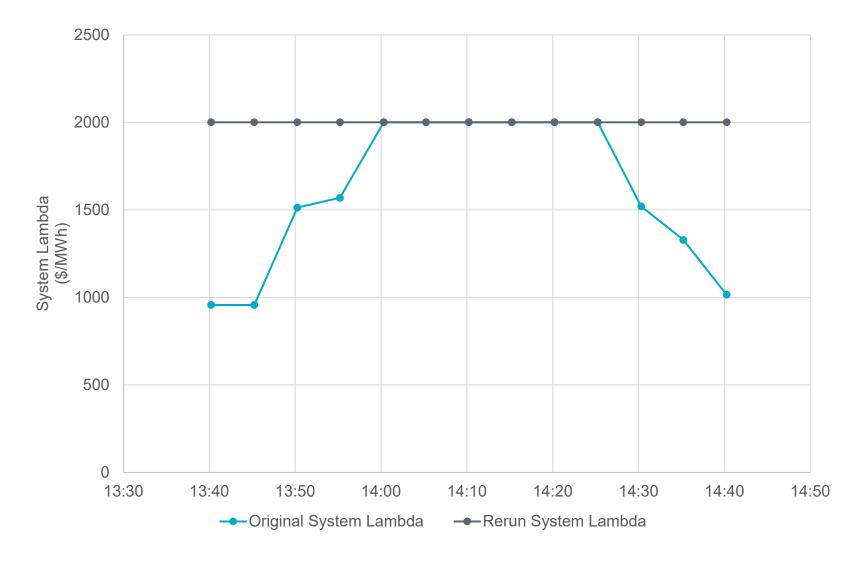


# **Study Result Summary**

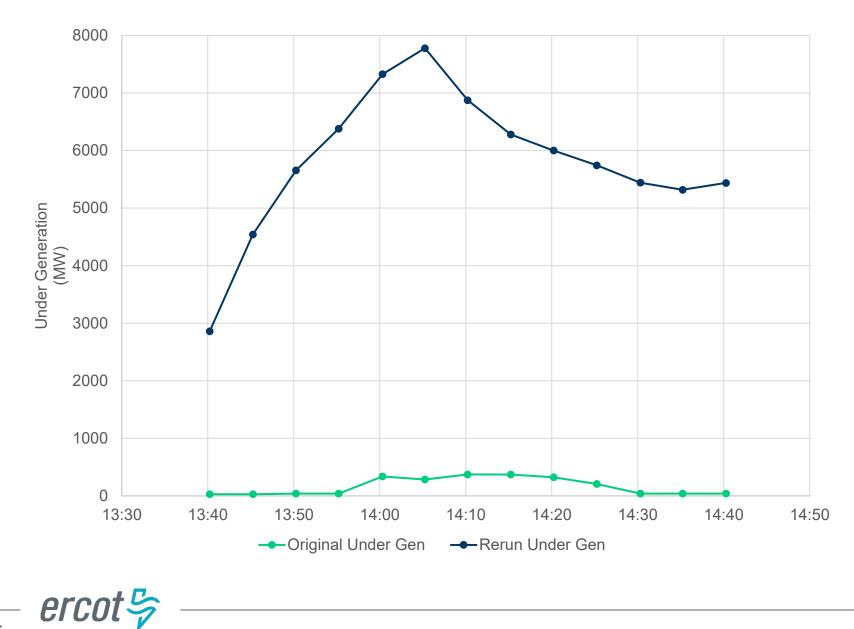
- SCED can always solve under the hypothetical scenario:
  - With large amount of power balance violation.
  - May never happen in reality because we would need actions to manage the power balance violation.
- Transmission Constraints violation would be reduced.
- Most Resource would have lower Base Points.



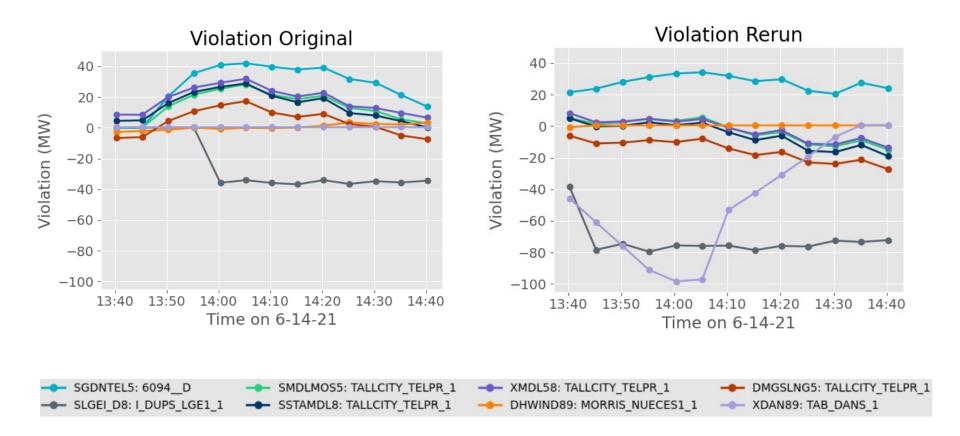
## Study Result – System Lambda



# **Study Result – Under Generation**

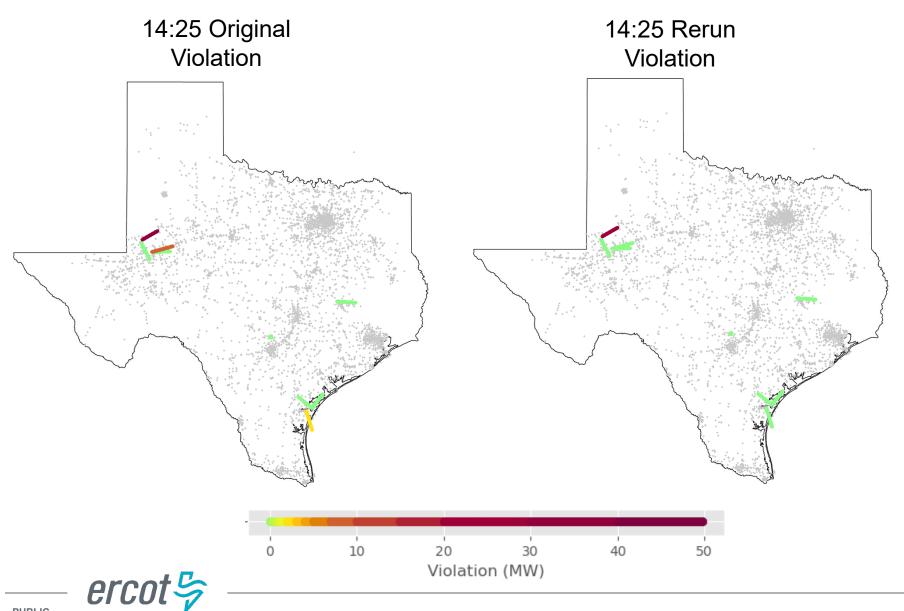


## **Study Result – Transmission Constraint Violation MW**

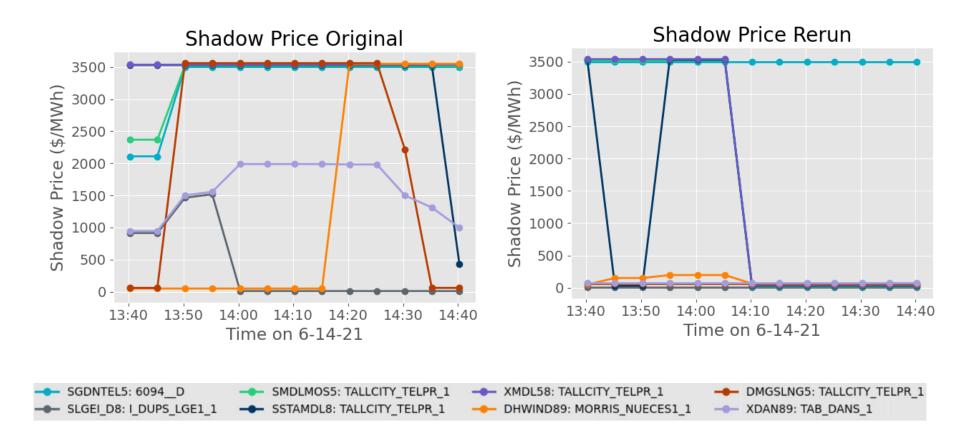




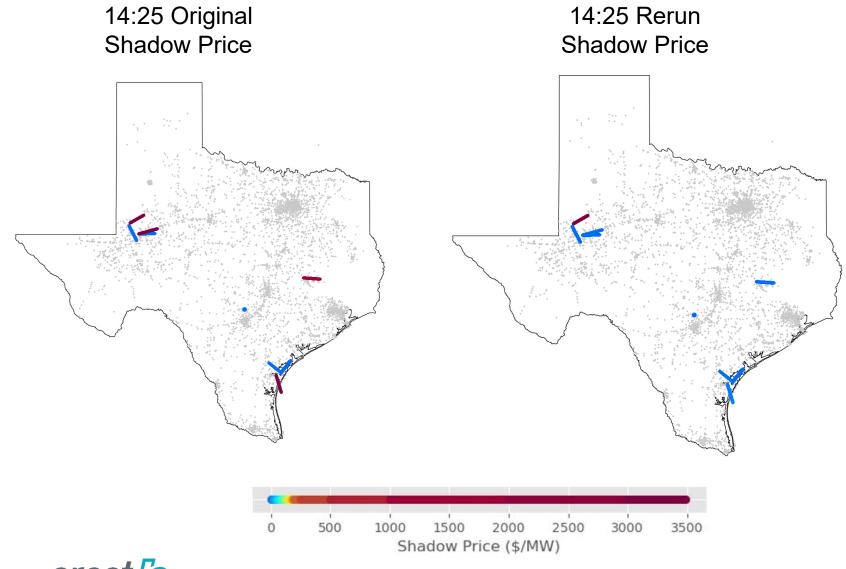
### **Study Result – Transmission Constraint Violation MW**



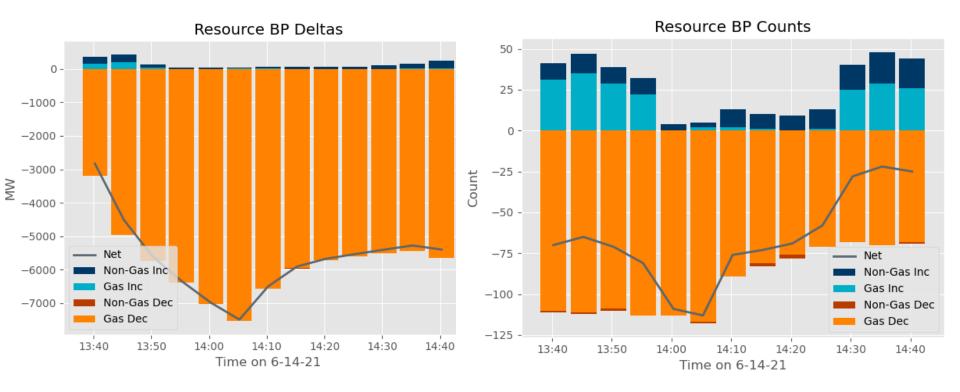
## **Study Result – Transmission Constraint Shadow Prices**



#### **Study Result – Transmission Constraint Shadow Prices**



## **Study Result – Base Points changes**





### Study Result - Base Point Change on ERCOT Map (14:25)

