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| NPRR Number | [1073](http://www.ercot.com/mktrules/issues/NPRR1073) | NPRR Title | Market Participant Application Changes |
| Impact Analysis Date | July 27, 2021 |
| Estimated Cost/Budgetary Impact | Annual Recurring Operations and Maintenance (O&M) Budget Cost: $160k – $190kSee ERCOT Staffing Impacts |
| Estimated Time Requirements | No project required. This Nodal Protocol Revision Request (NPRR) can take effect within 3 - 4 weeks after Public Utility Commission of Texas (PUCT) approval.  |
| ERCOT Staffing Impacts (across all areas) | There will be ongoing operational impacts to the following ERCOT department totaling 0.8 Full-Time Employee (FTE) to support this NPRR:• General Counsel (0.8 FTE effort)ERCOT has assessed its ability to absorb the ongoing efforts of this NPRR with current staff and concluded the need for one additional FTE in the Legal Department:• General Counsel (1.0 FTE effort)\*1640 hours per year to review new Qualified Scheduling Entity (QSE) and Congestion Revenue Right Account Holder (CRRAH) applications and perform review of existing QSEs and CRRAH.  |
| ERCOT Computer System Impacts | No impacts to ERCOT computer systems. |
| ERCOT Business Function Impacts | ERCOT will update its business processes to implement this NPRR. |
| Grid Operations & Practices Impacts | No impacts to ERCOT grid operations and practices. |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| None. |