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| PGRR Number | [093](http://www.ercot.com/mktrules/issues/PGRR093) | PGRR Title | Replace Inadvertent Deletions in Section 5 |
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| Date  | July 27, 2021 |

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| Submitter’s Information |
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| Cell Number |  |
| Market Segment | Investor Owned Utility (IOU) |

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| Comments |

Oncor submits these comments for consideration by the Reliability and Operations Subcommittee (ROS) to incorporate a “desktop edit” Oncor recommended during the July 20, 2021 Planning Working Group (PLWG) meeting and which received consensus at PLWG.

As ERCOT reinstated a paragraph addressing the submittal in Resource Integration and Ongoing Operations (RIOO) of financially-binding agreements other than the Standard Generation Interconnection Agreement (SGIA), which was inadvertently deleted in Planning Guide Revision Request (PGRR) 082, some minor language changes were introduced which Oncor believes made this requirement ambiguous. Based on discussions with ERCOT, it is Oncor’s understanding that ERCOT is not seeking to expand the types of binding agreements submitted per this Planning Guide requirement, which typically consists of agreements that serve as alternatives to SGIAs.

To ensure clarity, Oncor recommends the addition of the word “public” as a modifier to the types of financially-binding agreements described in PGRR093’s grey box paragraph (3) of Section 5.2.9.1, Standard Generation Interconnection Agreement for Transmission-Connected Generators. This change will also ensure better consistency with several Protocol references to the same.

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| Market Rules Notes |

Please note that administrative revisions have been made and authored as “ERCOT Market Rules”.

Please note that the baseline language in the following Section(s) has been updated to reflect the incorporation of the following PGRR(s) into the Planning Guide:

* PGRR088, Include Financial Security Amount in the Monthly Generator Interconnection Status Report (incorporated 7/1/21)
	+ Section 5.2.9.1

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| **Revised Cover Page Language** |

None

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| **Revised Proposed Guide Language** |

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| ***[PGRR082: Insert Section 5.2.5 below upon system implementation:]*** ***5.2.5 Duty to Update Project Information and Respond to ERCOT and TDSP Requests for Information***(1) Each IE shall provide current and accurate Resource Registration information (including information describing the generator, the MPT, and any other generator-owned transmission or distribution facilities) and contact information to ERCOT and the interconnecting Transmission and/or Distribution Service Provider (TDSP), and shall promptly update that information as soon as possible, but no later than ten Business Days, following any change to that information. All TDSPs will be sent notification when ERCOT reviews and acknowledges Registration Information changes in the online RIOO system. Interconnection studies that are based on outdated, false, or inaccurate data may adversely affect the safety and reliability of the ERCOT System and can result in damage to generation or transmission equipment. Failure to provide accurate Resource Registration information and contact information may result in project delays or cancellation as described in Section 5.2.7, Project Cancellation Due to Failure to Comply with Requirements. (2) Twice each year, each IE that has submitted an FIS request shall submit via the online RIOO system, for each proposed facility, the declaration in Section 8, Attachment A, Declaration of Resource Data Accuracy, stating that, as of the date of submission, the most recently submitted data on the current version of the Resource Registration form accurately reflects the anticipated characteristics of the proposed Resource and that the contact information is correct. The declaration shall be executed by an officer or other person having authority to bind the company and shall be submitted via the online RIOO system. Each IE shall submit one declaration for each project no earlier than March 1 and no later than March 15 each year, and shall submit another declaration for each proposed facility no earlier than September 1 and no later than September 15 each year. Failure to submit a declaration may result in project cancellation as described in Section 5.2.7. (3) If, after receipt of updated Resource Registration data, ERCOT, the interconnecting TDSP, or the lead TSP determines that any subsequent changes to the project or to the transmission system or distribution system may affect the reliable operation of the ERCOT System or otherwise warrant new studies, then ERCOT or the TDSP may require additional studies to be performed before the proposed generator is allowed to interconnect to the ERCOT System. The IE and TDSP(s) shall develop a schedule for completing the additional studies. The TDSP shall provide the FIS studies, if applicable, to ERCOT and the other TDSPs via the online RIOO system. (4) If the IE increases the requested amount of capacity of any proposed large generator by more than 20% of the amount requested in the initial application, the IE shall submit a new interconnection request for the additional capacity or for the entire project. (5) Within ten Business Days, the IE shall notify ERCOT and the interconnecting TDSP, or, if applicable, lead TSP of any change in ownership and shall provide conclusive documentary evidence of the ownership change (such as a purchase/sale agreement or a document executed by both parties confirming the transaction) via the online RIOO system. TDSPs will receive notification when ERCOT reviews and acknowledges the change. The new owner shall acknowledge the sale by submitting the Resource Registrations data showing the contact information for the new owners within 60 days. Failure to do so may result in project cancellation as described in Section 5.2.7.(6) To support ERCOT resource adequacy and North American Electric Reliability Corporation (NERC) reliability assessment reporting requirements, the IE shall provide the following information via the online RIOO system as soon as possible, but in no event later than ten Business Days after the information is available or has been updated:(a) Revisions to the initial projected Commercial Operations Date and if available, the energization and Initial Synchronization dates;(b) Notification if any required air permits have been issued or permit applications have been withdrawn; (c) Notification and dates for when generator construction has commenced or has been completed; and(d) A declaration of adequate water supplies (Section 8, Attachment B, Declaration of Adequate Water Supplies), unless the generator is powered by wind or PhotoVoltaic equipment or is a battery Energy Storage System (ESS).(7) If during the course of the GIM process, additional information is needed by ERCOT or the TDSP from the IE, the IE must respond to the request within ten Business Days. The IE will be notified that action is required by its ERCOT contact. |

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| ***[PGRR082 and PGRR088: Insert applicable portions of Sections 5.2.9 and 5.2.9.1 below upon system implementation:]*** ***5.2.9 Interconnection Agreements and Procedures***5.2.9.1 Standard Generation Interconnection Agreement for Transmission-Connected Generators(1) As a condition for obtaining transmission service, an IE for any transmission-connected generator must execute a Standard Generation Interconnection Agreement (SGIA) with its TSP. A template of the SGIA can be found on the ERCOT website.(2) The TSP must submit a change request via the online RIOO system to transmit a copy of the signed SGIA to ERCOT within ten Business Days of execution. (3) Within ten Business Days of providing the TSP both the notice to proceed with construction of the interconnection for the Generation Resource and the financial security sufficient to fund the interconnection facilities pursuant to the SGIA, the IE must submit a change request via the online RIOO system to provide the financial security amount if it is not redacted in the public version of the SGIA filed with the Public Utility Commission of Texas (PUCT). ERCOT will include in the monthly Generator Interconnection Status report the name of the interconnecting TSP and the total amount of financial security sufficient to fund the interconnection facilities, if provided by the IE. (4) The TSP must submit a change request via the online RIOO system to transmit a copy of any public, financially-binding agreement between the IE and the TSP, other than an SGIA, under which the interconnection for a transmission-connected generator will be constructed. The agreement must be submitted within ten Business Days of execution.(5) The TSP must submit a change request via the online RIOO system within ten Business Days of receiving both a notice to proceed with construction of the interconnection for the transmission-connected generator and the financial security sufficient to fund the interconnection facilities pursuant to either agreement addressed in paragraphs (2) or (4) above. |