**PWG Meeting Notes** – June 22, 2021

Via WebEx 9:30 AM

Attendees:

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| Sam Pak - Oncor | Bill Barnes - NRG | Carolyn Reed - CNP |
| Sheri Wiegand – TXU | Weston Farris - NRG | Jordan Troublefield - ERCOT |
| Kathy Scott - CNP | Randy Roberts - ERCOT | Jim Lee - AEP |
| Kim Rainwater - LCRA | Amar Khalifeh - ERCOT | Angela Ghormley – Calpine Energy |
| Diana Rehfeldt - TNMP | Calvin Opheim – ERCOT  | John Schatz - Vistra |
| Anthony Holmes - NRG |  |  |

* Meeting notes for March 10th & 29th we reviewed and approved
* **Annual Validation Status**
	+ ERCOT stated market notice and MTs have been sent
	+ TDSPs have until Sept 30th to complete 814\_20 changes
	+ Preliminary updates from TDSPs: AEP on track to complete, TNMP - < 15 changes remaining, Oncor – no update, CNP 99.29% complete – investigating 397
	+ Next month, if available, ERCOT and/or TDSPs may provide progress of AV completion counts
* **AMS IDR Workshop**
	+ As market prepares for February 2022 implementation of LPGRR068, Add BUSLRG and BUSLRGDG Profile Types, market participants agreed it would be beneficial to the overall market to host an AMS IDR Workshop likely in October 2021
	+ Workshop will focus on transition planning and operational aspects of LPGRR068 for market readiness
	+ PWG will help frame the Workshop topics and agenda in next couple of months
	+ Potential topics may include:
		- Overview of AMS/IDR Matrix on transition planning and TDSP updates
		- Interval data accessibility and potential data formatting standards
		- If available, potential counts and percentage of load impacts
		- Status of ERCOT readiness
		- Status of SMT readiness
* **UFE**
	+ There were express concerns on the impacts of transmission loss factors and potentially reviewing current allocation or category weighting factors on UFE.
	+ It was noted there are 150-160 transmission level ESIs on the system including NOIE boundary meters. Only 8 of those meters capture actual transmission losses. To level the playing field, a “postage stamp” value is applied to all applicable ESIs to account for transmission losses. If there are errors in the deemed losses applied, this will show up in UFE.
	+ Suggested REPs coordinate with WMS for further discussion
* **IDR Data Expectations during Prolonged Widespread Outage events**
	+ During Feb’s winter event, a lot of C&I/BUSIDRRQ customers were offline, but ERCOT did not know and had no visibility. There was a high negative UFE for Initial Settlement. Thoughts are to potentially codify some language to allow ERCOT flexibility to adjust NIDR and BUSIDRRQ profiles for initial settlement data.
	+ To help isolate settlement market impacts during prolonged widespread outages for BUSIDRRQ ESIs, ERCOT may establish a process to override normal estimation processes to limit~~ed~~ by Weather Zone, TDSP, or other factors to be discussed.
	+ Since subject deals with settlement, this topic may reside with RECTF. PWG and RECTF may work in partner to support discuss and NPRR sponsorship.
* **Next Meeting:** July 14th via WebEx.